


3 1761 11708821 1





Digitized by the Internet Archive  
in 2023 with funding from  
University of Toronto

<https://archive.org/details/31761117088211>





CAL  
MT76  
- N72

National Energy  
Board



Office national  
de l'énergie

Government  
Publications

24

# NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

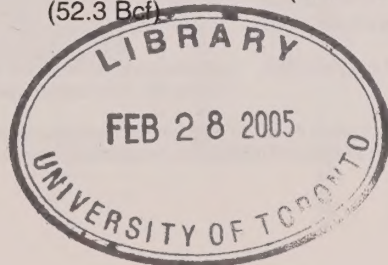
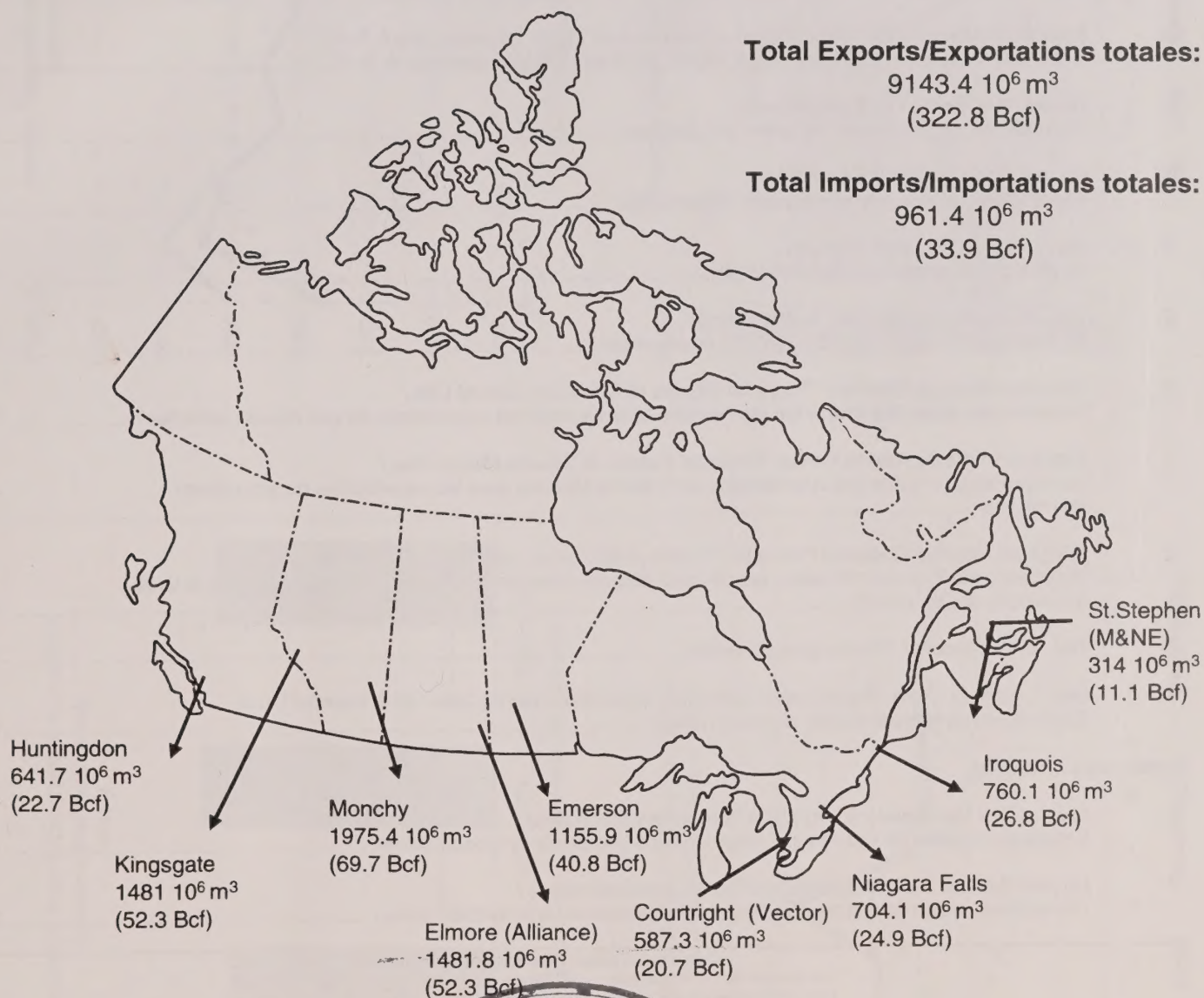
## JANUARY/JANVIER 2004

**Total Exports/Exportations totales:**

9143.4  $10^6 \text{ m}^3$   
(322.8 Bcf)

**Total Imports/Importations totales:**

961.4  $10^6 \text{ m}^3$   
(33.9 Bcf)



Canada

## Table of Contents/Table des matières

*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).*

### Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn .....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S. ....	2

### Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire .....	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn .....	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US .....	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total) .....	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) .....	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien .....	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta .....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. ....	15
9	Top 15 Purchasers / 15 plus gros acheteurs .....	16
10	Gas Exports By Term, Region, and Customer - <b>Calendar Year to Date</b> - SI & Imperial Units Exportations de gaz par terme, région, et client .....	17

### Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	31

#### Conversion Factors / Facteurs de conversion

1 cubic metre (m <sup>3</sup> ) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:  
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2004/janvier 2004

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

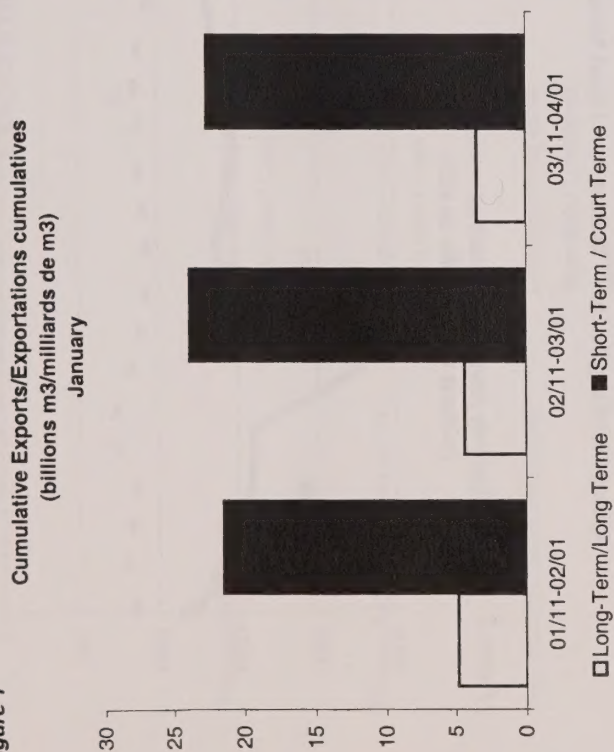


Figure 2

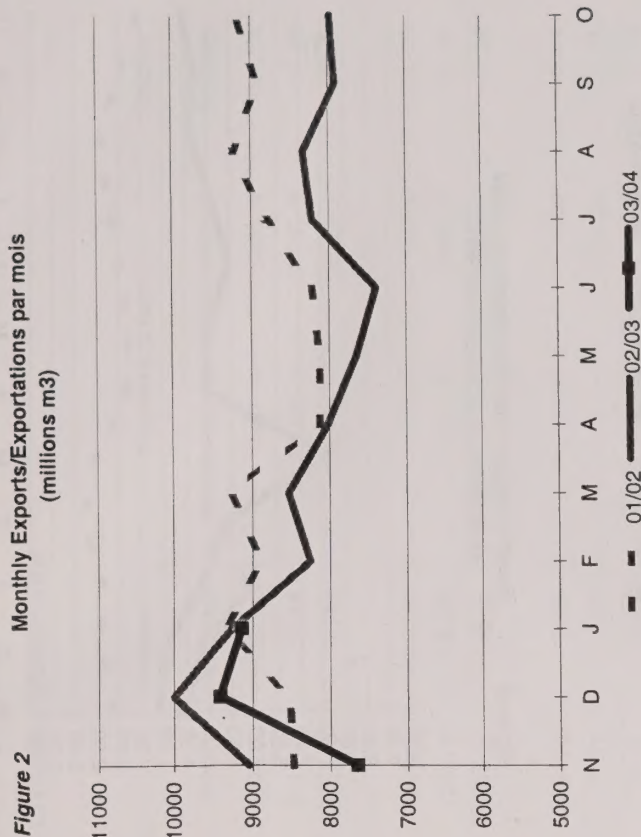


Figure 3

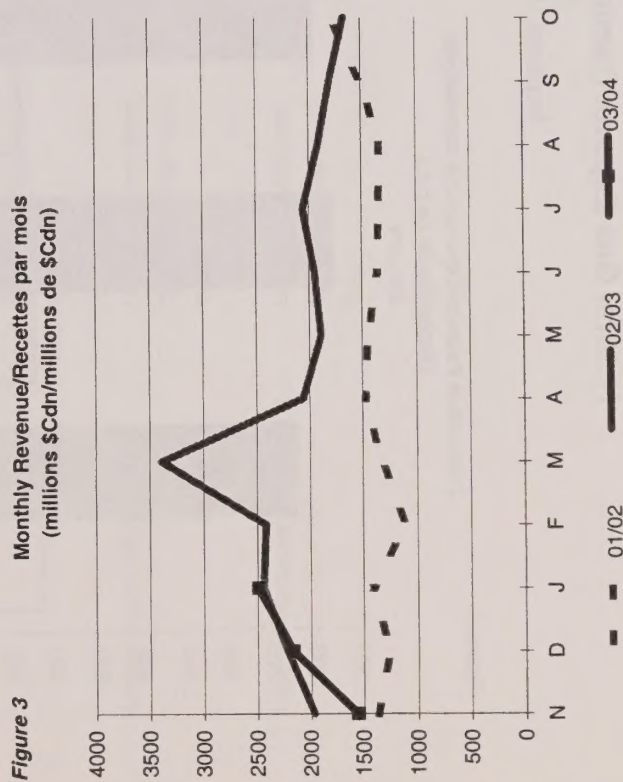
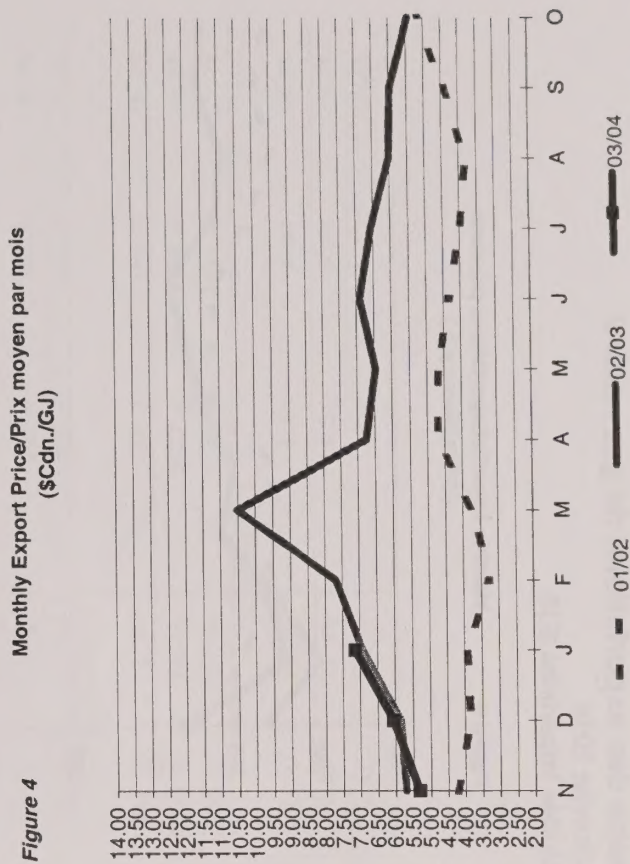


Figure 4



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2004/janvier 2004

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives

(Bcf/milliards de p.c.)

January

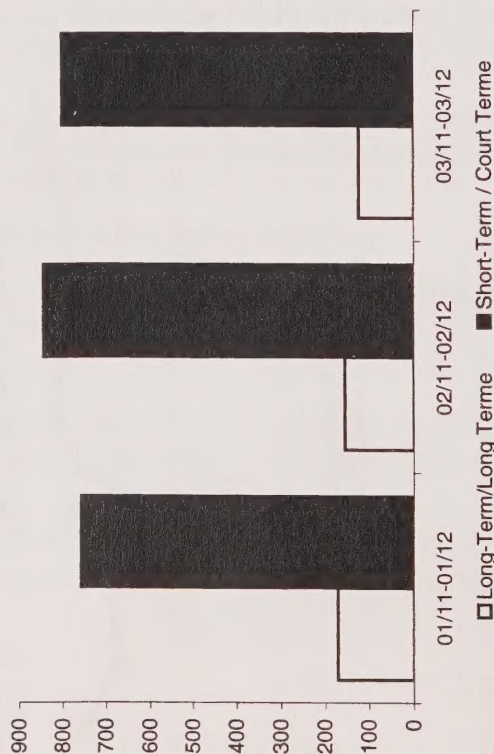


Figure 6

Monthly Exports/Exportations par mois  
(Bcf/milliards p.c.)

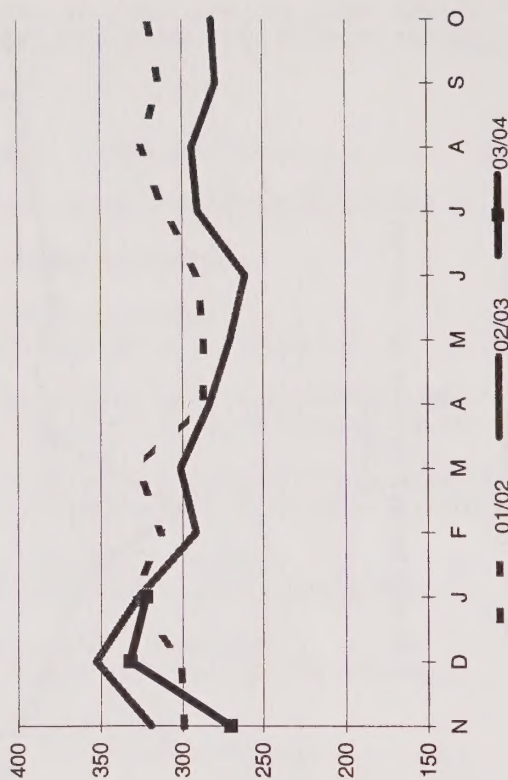


Figure 7

Monthly Revenue/Recettes par mois  
(millions \$US/millions de \$US)

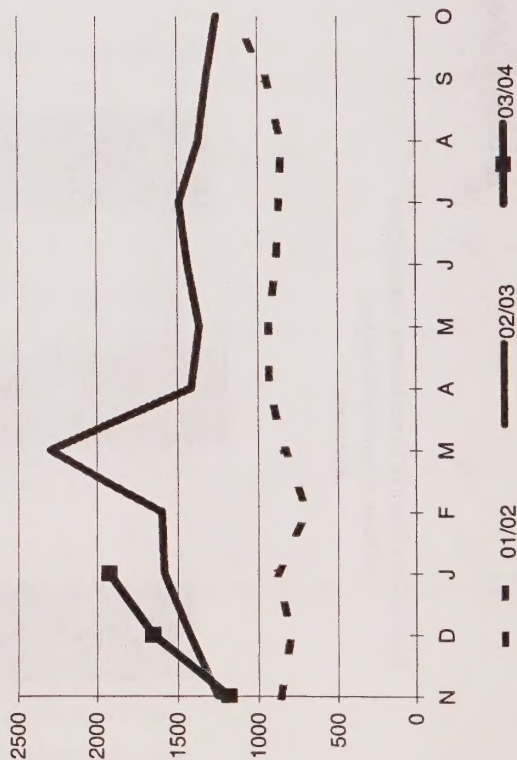
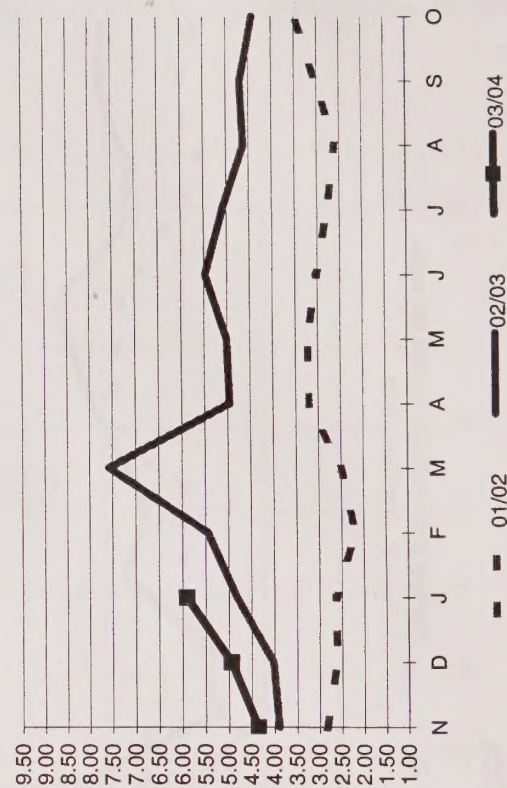


Figure 8

Monthly Export Price/Prix moyen par mois  
(\$US/MMBtu/\$US/millions de BTU)



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE I

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2003-01	2004-01		% Change		2002-11-2003-01	2003-11-2004-01		% Change	
Volume (Millions M3)			Long-term / Long terme	1370.4	1096.3		4400.8	3489.4	-20.7%	
			Short-term / Court terme	7893.2	8047.2		23909.4	22732.8	-4.9%	
			Total	9263.5	9143.4		28310.3	26222.1	-7.4%	
Revenue/Recettes (Millions \$CDN)			Long-term / Long terme	335.7	287.5		993.8	782.0	-21.3%	
			Short-term / Court terme	2,107.0	2203.5		5643.9	5438.2	-3.6%	
			Total	2442.7	2491.0		6637.6	6220.1	-6.3%	
Avg. price/Prix moyen (\$CDN/GJ)			Long-term / Long terme	6.49	6.94		5.98	5.93	-0.8%	
			Short-term / Court terme	6.99	7.17		6.18	6.26	1.3%	
			Total	6.92	7.14		6.15	6.22	1.1%	
Volume (BCF)			Long-term / Long terme	48.4	38.7		155.4	123.2	-20.7%	
			Short-term / Court terme	278.6	284.1		844.0	802.5	-4.9%	
			Total	327.0	322.8		999.4	925.7	-7.4%	
Revenue/Recettes (Millions \$US)			Long-term / Long terme	217.8	221.8		638.3	598.5	-6.2%	
			Short-term / Court terme	1367.3	1700.2		3627.4	4164.3	14.8%	
			Total	1585.1	1922.1		4265.6	4762.8	11.7%	
Avg. price/Prix moyen (\$US/MMBTU)			Long-term / Long terme	4.52	5.75		4.12	4.87	18.2%	
			Short-term / Court terme	4.87	5.93		4.26	5.14	20.7%	
			Total	4.82	5.91		4.24	5.11	20.4%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION	
	2003-01	2004-01	EN %	2003-01 2004-01	2003-01	2004-01	EN %	2003-01 2004-01
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1370.4	1096.3	-20.0	6.49 6.94	4400.8	3489.4	-20.7	5.98 5.93
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3867.7	5157.3	33.3	7.01 7.18	11606.4	14388.7	24.0	6.30 6.27
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	4025.4	2889.9	-28.2	6.97 7.11	12303.0	8344.1	-32.2	6.07 6.23
TOTAL - TERM/TERME	9263.5	9143.4	-1.3	6.92 7.13	28310.3	26222.1	-7.4	6.15 6.22
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	1032.1	1079.7	4.6	6.32 6.68	4009.8	3270.8	-18.4	5.32 5.89
MIDWEST/MIDWEST	4206.9	4235.8	0.7	6.77 7.05	12090.9	12184.2	0.8	6.12 6.15
MOUNTAIN/ROCHEUSES	0.7	11.1	1570.6	6.98 6.33	1.2	33.2	2694.7	5.22 5.97
NORTHEAST/NORD-EST	3073.3	2789.6	-9.2	7.55 7.81	9173.7	7692.1	-16.2	6.72 6.74
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	950.6	1027.2	8.1	6.16 6.12	3034.7	3041.9	0.2	5.68 5.49
TOTAL - REGION/RÉGION	9263.5	9143.4	-1.3	6.92 7.13	28310.3	26222.1	-7.4	6.15 6.22
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	877.2	929.6	6.0	6.56 6.64	2714.3	2814.6	3.7	6.10 5.87
LDC/SDL	1482.5	1662.4	12.1	6.64 6.93	4690.1	4960.3	5.8	6.06 6.02
MARKETING CO./COMMERCIALISATEURS	6587.5	6240.7	-5.3	7.03 7.20	19893.7	17564.9	-11.7	6.19 6.30
PIPELINE/PIPELINES	316.3	310.8	-1.8	6.92 8.19	1012.1	882.4	-12.8	5.99 6.77
TOTAL - CUSTOMER TYPE/CLIENT	9263.5	9143.4	-1.3	6.92 7.13	28310.3	26222.1	-7.4	6.15 6.22

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
					% CHANGE VARIATION		% CHANGE VARIATION						% CHANGE VARIATION		% CHANGE VARIATION	
	2003-01	2004-01	EN %		2003-01	2004-01	EN %		2002-11 2003-01	2003-11 2004-01	EN %		2002-11 2003-01	2003-11 2004-01	EN %	
TERM/TERME																
LONG-TERM (FIRM)/LONG TERME (GARANTI)	48.4	38.7	-20.0		4.52	5.75	27.1		155.4	123.2	-20.7		4.12	4.87	18.2	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	136.5	182.1	33.3		4.88	5.95	21.8		409.7	507.9	24.0		4.34	5.15	18.7	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	142.1	102.0	-28.2		4.85	5.88	21.3		434.3	294.6	-32.2		4.19	5.12	22.3	
TOTAL - TERM/TERME	327.0	322.8	-1.3		4.82	5.90	22.6		999.4	925.7	-7.4		4.24	5.11	20.4	
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	36.4	38.1	4.6		4.40	5.53	25.7		141.6	115.5	-18.4		3.67	4.84	31.9	
MIDWEST/MIDWEST	148.5	149.5	0.7		4.71	5.83	23.7		426.8	430.1	0.8		4.22	5.05	19.8	
MOUNTAIN/ROCHEUSES	0.0	0.4	1570.6		4.86	5.24	7.7		0.0	1.2	2694.7		3.62	4.90	35.6	
NORTHEAST/NORD-EST	108.5	98.5	-9.2		5.26	6.46	22.9		323.8	271.5	-16.2		4.63	5.54	19.6	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.6	36.3	8.1		4.29	5.07	18.2		107.1	107.4	0.2		3.91	4.51	15.3	
TOTAL - REGION/RÉGION	327.0	322.8	-1.3		4.82	5.90	22.6		999.4	925.7	-7.4		4.24	5.11	20.4	
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	31.0	32.8	6.0		4.56	5.50	20.44		95.8	99.4	3.7		4.20	4.82	14.7	
LDC/SDL	52.3	58.7	12.1		4.62	5.73	24.00		165.6	175.1	5.8		4.18	4.95	18.4	
MARKETING CO./COMMERCIALISATEURS	232.5	220.3	-5.3		4.89	5.96	21.92		702.3	620.1	-11.7		4.27	5.17	21.3	
PIPELINE/PIPELINES	11.2	11.0	-1.8		4.82	6.78	40.72		35.7	31.1	-12.8		4.13	5.56	34.7	
TOTAL - CUSTOMER TYPE/CLIENT	327.0	322.8	-1.3		4.82	5.90	22.6		999.4	925.7	-7.4		4.24	5.11	20.4	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

TABLE 3

# NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-01	2004-01	2003-01	2004-01	2003-01	2004-01	2002-11- 2003-01	2003-11- 2004-01	2002-11- 2003-01	2003-11- 2004-01	2002-11- 2003-01	2003-11- 2004-01	2002-11- 2003-01	2003-11- 2004-01
ADEN														
							97.7	90.3						
TOTAL	32.3	29.4	-9.0				97.7	90.3	-7.6				-7.6	
CARDSTON														
							2.0	6.1						
TOTAL	0.6	0.5	-24.7				2.0	6.1	202.1				202.1	
CHIPPAWA														
							27.2	8.5						
TOTAL	9.7	0.0	-100.0				27.2	8.5	-68.9				-68.9	
CORNWALL														
							994.3	674.7						
TOTAL	385.1	349.4	-9.3				994.3	674.7	-32.1				-32.1	
							1021.5	683.2						
TOTAL	394.8	349.4	-11.5				1021.5	683.2	-33.1				-33.1	
TOTAL	0.8	0.8	1.1				2.0	2.3	17.0				17.0	
							72.8	78.6						
TOTAL	29.6	32.6	10.2				72.8	78.6	7.9				7.9	
							74.8	80.9						
TOTAL	30.4	33.4	10.0				74.8	80.9	8.1				8.1	
TOTAL	89.2	88.0	-1.4				245.6	214.9	-12.5				-12.5	
							167.2	147.0						
TOTAL	69.7	49.9	-28.4				167.2	147.0	-12.1				-12.1	
							412.8	361.9						
TOTAL	158.9	137.9	-13.2				412.8	361.9	-12.3				-12.3	
TOTAL	1441.2	1481.8	2.8				4188.7	4221.4	0.8				0.8	
							4188.7	4221.4						
TOTAL	1441.2	1481.8	2.8				4188.7	4221.4	0.8				0.8	
TOTAL	117.7	75.3	-36.0				371.0	260.9	-29.7				-29.7	
							3069.8	3015.0						
TOTAL	1059.9	1080.6	1.9				3069.8	3015.0	-1.8				-1.8	
							3440.8	3275.9						
TOTAL	1177.7	1155.9	-1.8				3440.8	3275.9	-4.8				-4.8	
TOTAL	124.0	39.0	-68.5				369.9	117.7	-68.2				-68.2	
							2071.7	1704.6						
TOTAL	672.6	602.6	-10.4				2071.7	1704.6	-17.7				-17.7	
							2441.6	1822.3						
TOTAL	796.6	641.7	-19.4				2441.6	1822.3	-25.4				-25.4	
TOTAL	445.5	446.7	0.3				1449.4	1371.9	-5.3				-5.3	
							1034.0	892.4						
TOTAL	362.8	313.4	-13.6				1034.0	892.4	-13.7				-13.7	
							2483.5	2264.3						
TOTAL	808.2	760.1	-6.0				2483.5	2264.3	-8.8				-8.8	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						
TOTAL	1145.5	1406.8	22.8				4349.1	4374.5	0.6				0.6	
TOTAL	107.2	74.2	-30.8				440.3	366.1	-16.8				-16.8	
							4349.1	4374.5						

**NATURAL GAS EXPORTS BY EXPORT POINT**  
**EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		
	2003-01	2004-01	2003-01	2004-01		2002-11- 2003-01	2003-11- 2004-01		2002-11- 2003-01	2003-11- 2004-01			
TOTAL KINGS GATE	1252.7	1481.0	18.2	6.21	6.37	2.6	4789.4	4740.7	-1.0	5.34	5.72	7.1	
MONCHY	LONG-TERM/LONG TERME	137.1	132.6	-3.3	6.10	6.75	10.6	406.6	393.6	-3.2	5.62	5.13	-8.8
	SHORT-TERM/COURT TERME	1807.7	1842.8	1.9	6.72	7.10	5.7	5195.6	5128.8	-1.3	6.07	6.13	1.1
TOTAL MONCHY	1944.9	1975.4	1.6	6.68	7.08	6.0	5602.2	5522.4	-1.4	6.03	6.06	0.4	
NAPIERVILLE	LONG-TERM/LONG TERME	49.5	36.7	-25.9	6.47	5.94	-8.3	143.4	122.9	-14.3	6.46	5.81	-9.9
	SHORT-TERM/COURT TERME	3.5	2.0	-43.8				5.3	4.0	-25.3			
TOTAL NAPIERVILLE	52.9	38.6	-27.1				148.7	126.9	-14.7				
NIAGARA FALLS	LONG-TERM/LONG TERME	236.9	150.7	-36.4	7.06	7.65	8.3	786.8	478.7	-39.2	6.42	6.38	-0.5
	SHORT-TERM/COURT TERME	566.5	553.5	-2.3	7.76	7.64	-1.6	1690.8	1571.0	-7.1	7.11	6.71	-5.7
TOTAL NIAGARA FALLS	803.5	704.1	-12.4	7.56	7.64	1.2	2477.6	2049.8	-17.3	6.89	6.63	-3.7	
NORTH PORTAL	LONG-TERM/LONG TERME	0.1	0.6	326.9	4.54	2.90	-36.1	0.6	2.2	286.9	3.31	2.76	-16.5
	NORTH PORTAL	0.1	0.6	326.9	4.54	2.90	-36.1	0.6	2.2	286.9	3.31	2.76	-16.5
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.2	0.0	-100.0				3.8	0.0	-100.0			
	OJIBWAY (WINDSOR)	0.2	0.0	-100.0				3.8	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	17.7	18.1	2.2	8.02	7.97	-0.6	53.0	50.6	-4.6	6.92	7.05	1.9
	SHORT-TERM/COURT TERME	4.3	2.0	-54.1				10.2	2.0	-80.4			
TOTAL PHILIPSBURG	22.1	20.1	-8.8				63.2	52.6	-16.9				
REAGAN FIELD	SHORT-TERM/COURT TERME	0.7	1.3	95.4				1.8	4.5	146.1			
	REAGAN FIELD	0.7	1.3	95.4				1.8	4.5	146.1			
SIERRA	SHORT-TERM/COURT TERME	0.0	6.1	0.0				0.0	13.7	0.0			
	SIERRA	0.0	6.1	0.0				0.0	13.7	0.0			
SPRAGUE	SHORT-TERM/COURT TERME	13.1	12.1	-7.6				39.8	33.7	-15.3			
	SPRAGUE	13.1	12.1	-7.6				39.8	33.7	-15.3			
ST CLAIR	SHORT-TERM/COURT TERME	7.6	0.0	-100.0			7.8	5.3	-32.4				

# NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-01	2004-01	2003-01	2004-01	2003-01	2004-01	2002-11- 2003-01	2003-11- 2004-01	2002-11- 2003-01	2003-11- 2004-01	2002-11- 2003-01	2003-11- 2004-01	2002-11- 2003-01	2003-11- 2004-01
TOTAL ST CLAIR	7.6	0.0	-100.0				7.8	5.3	-32.4					
ST STEPHEN														
		34.8	33.6	-3.5				104.9	5.7	99.0	7.00	6.95	-0.7	
		290.2	280.4	-3.4				906.9	5.1	765.1	6.57	7.16	9.1	
TOTAL ST STEPHEN	325.0	314.0	-3.4				1011.8	864.1	5.1	-14.6	6.61	7.14	7.9	
TOTAL	9263.5	9143.4	-1.3				28310.3	26222.1	3.2	-7.4	6.15	6.22	1.1	

TABLE 3A

# **NATURAL GAS EXPORTS BY EXPORT POINT** **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90287.6
CARDSTON	5227.5	447.6	459.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6134.2
CHIPPAWA	126408.7	207334.6	349423.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	683166.4
CORNWALL	20274.4	27219.5	33432.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80926.1
EAST HEREFORD	91396.3	132643.8	137874.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	361915.0
ELMORE	1344077.1	1395567.3	1481792.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4221437.2
EMERSON	856726.3	1263263.8	1155916.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3275906.5
HUNTINGDON	484107.1	696491.7	641663.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1822261.8
IROQUOIS	660195.1	844040.6	760077.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2264313.4
KINGSGATE	1527203.1	1732503.7	1480960.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4740667.1
MONCHY	1681654.4	1865273.1	1975447.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5522375.2
NAPIERVILLE	40801.8	47496.8	38613.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126911.6
NIAGARA FALLS	507511.1	838137.4	704129.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2049778.2
NORTH PORTAL	806.2	791.4	578.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2176.5
PHILIPSBURG	15394.2	17050.9	20130.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52575.4
REAGAN FIELD	1636.2	1492.1	1332.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4461.1
SIERRA	1628.6	5998.6	6120.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13747.7
SPRAGUE	10412.5	11197.2	12137.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33747.1
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5283.1
ST STEPHEN	255761.9	294318.0	313993.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	864073.2
TOTAL	7665206.7	9413492.5	9143445.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26222144.2

# TOP 15 EXPORTERS: 2003-11 AND 2004-01 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %			
	2003-11 2004-01	2002-11 2003-01	% CHANGE VARIATION EN %	2004-01	2003-11 2004-01	2002-11 2003-01	% CHANGE VARIATION EN %	2004-01				
BP CANADA	3484.1	2812.1	23.9	1240.4	937.0	32.4	122993.7	99271.4	23.9	43788.8	33075.4	32.4
ENCANA CORPOR	1803.2	1049.3	71.8	539.0	460.8	17.0	63655.4	37042.0	71.8	19028.8	16267.8	17.0
PACIFIC GAS & EL	1492.5	1432.5	4.2	489.9	458.9	6.8	52688.1	50568.5	4.2	17293.1	16198.5	6.8
NEXEN CANADA L	1417.1	1056.5	34.1	510.4	348.3	46.5	50026.3	37297.0	34.1	18019.0	12296.4	46.5
DUKE ENERGY	973.0	2220.6	-56.2	257.5	632.2	-59.3	34348.3	78390.7	-56.2	9090.1	22317.3	-59.3
PROGAS	871.6	933.3	-6.6	284.0	272.0	4.4	30767.5	32947.0	-6.6	10025.9	9600.5	4.4
CARGILL, INC.	860.8	0.0	0.0	313.1	0.0	0.0	30385.7	0.0	0.0	11052.9	0.0	0.0
TCGS	786.8	893.6	-11.9	253.1	294.4	-14.0	27776.3	31543.7	-11.9	8933.9	10392.0	-14.0
CORAL ENERGY	775.3	723.1	7.2	218.0	252.0	-13.5	27368.4	25527.7	7.2	7696.0	8896.3	-13.5
EL PASO MERCHA	726.2	835.1	-13.0	247.6	267.9	-7.6	25636.7	29479.0	-13.0	8739.1	9457.3	-7.6
HUSKY	650.3	691.5	-6.0	234.3	235.0	-0.3	22955.3	24411.3	-6.0	8272.1	8294.6	-0.3
TENASKA MARKE	631.4	389.7	62.0	243.8	181.9	34.0	22288.5	13757.2	62.0	8606.9	6423.0	34.0
BURLINGTON MA	591.7	650.5	-9.0	205.0	220.1	-6.9	20887.0	22964.3	-9.0	7235.8	7769.7	-6.9
PETRO-CANADA	512.1	475.4	7.7	174.6	172.3	1.4	18077.1	16783.7	7.7	6163.7	6081.3	1.4
IGI RESOURCES	457.8	552.2	-17.1	243.5	161.4	50.8	16160.5	19491.8	-17.1	8595.9	5699.3	50.8
OTHERS (AUTRES)	10188.2	13594.7	-25.1	3689.1	4369.4	-15.6	359652.1	479905.1	-25.1	130230.5	154242.7	-15.6
TOTAL	26222.1	28310.3	-7.4	9143.4	9263.5	-1.3	925666.9	999380.4	-7.4	322772.4	327012.0	-1.3

TOP 15 EXPORTERS: 2003-11 AND 2004-01 COMPARISONS  
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/USMMBTU) Prix Moyen (\$/USMMBTU)		
	0311 0401	0211 0301	% CHANGE VARIATION EN %	0311 0401	0211 0301	% CHANGE VARIATION EN %	0311 0401	0211 0301	% CHANGE VARIATION EN %	0311 0401	0211 0301	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	786.8	893.6	-11.9	6.15	5.67	8.6	27776.3	31543.7	-11.9	5.10	3.95	29.3
PROGAS	580.8	660.4	-12.0	6.61	6.63	-0.2	20503.7	23312.2	-12.0	5.49	4.61	19.1
ENCANA CORPOR	572.2	614.8	-6.9	5.52	5.31	4.1	20198.3	21703.7	-6.9	4.58	3.69	24.0
CARGILL GAS MK	317.5	512.4	-38.1	6.17	6.18	-0.1	11206.5	18089.6	-38.1	5.12	4.30	19.1
CANWEST	24.8	267.7	-90.7	3.21	6.01	-46.5	875.1	9449.7	-90.7	2.67	4.18	-36.3
COENERGY II	141.6	174.4	-18.8	5.25	6.69	-21.5	4997.3	6157.1	-18.8	4.37	4.66	-6.1
HUSKY	106.6	133.8	-20.3	4.91	6.25	-21.3	3763.1	4722.7	-20.3	4.08	4.35	-6.3
SHELL CANADA	109.4	125.1	-12.6	5.47	6.25	-12.6	3860.4	4417.0	-12.6	4.53	4.35	4.0
IMPERIAL/BOSTO	99.0	104.9	-5.7	6.95	7.00	-0.7	3493.5	3702.9	-5.7	5.77	4.88	18.3
ATCOR	97.2	98.3	-1.1	6.44	6.71	-4.0	3431.5	3468.8	-1.1	5.34	4.67	14.3
PAN-ALBERTA	0.0	71.4	-100.0	0.00	4.11	-100.0	0.0	2522.0	-100.0	0.00	2.84	-100.0
AMOCO/CON ED	30.5	69.4	-56.1	6.15	6.65	-7.4	1075.5	2450.7	-56.1	5.08	4.63	9.6
BROOKLYN NAVY	67.1	67.0	0.0	7.24	7.37	-1.7	2367.0	2366.2	0.0	6.00	5.13	17.1
ENCO GAS	55.9	57.8	-3.2	4.96	5.28	-6.1	1974.0	2039.7	-3.2	4.11	3.67	11.9
ANDROSCOGGIN	58.0	55.6	4.2	4.10	4.08	0.6	2046.5	1963.4	4.2	3.40	2.84	19.8
OTHERS	442.2	494.2	-10.5	5.54	5.85	-5.3	15608.7	17444.6	-10.5	4.59	4.07	12.8
TOTAL LONG-TERM	3489.4	4400.8	-20.7	5.93	5.98	-0.8	123177.6	155354.0	-20.7	4.16	4.92	18.2

# TOP 15 EXPORTERS: 2003-11 AND 2004-01 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)			
	0311 0401	0211 0301	% CHANGE VARIATION EN %		0311 0401	0211 0301	% CHANGE VARIATION EN %		0311 0401	0211 0301	% CHANGE VARIATION EN %		0311 0401	0211 0301	% CHANGE VARIATION EN %	
***** SHORT- TERM *****																
BP CANADA	3484.1	2812.1	23.9						122993.7	99271.4	23.9					
DUKE ENERGY	973.0	2220.6	-56.2						34348.3	78390.7	-56.2					
MIRANT CDA ENE	71.1	1912.5	-96.3						2510.8	67514.8	-96.3					
PACIFIC GAS & EL	1492.5	1432.5	4.2						52688.1	50568.5	4.2					
PAN-ALBERTA	0.0	1212.6	-100.0						0.0	42807.3	-100.0					
NEXEN CANADA L	1417.1	1056.5	34.1						50026.3	37297.0	34.1					
EL PASO MERCHA	726.2	835.1	-13.0						25636.7	29479.0	-13.0					
CORAL ENERGY	775.3	723.1	7.2						27368.4	25527.7	7.2					
ENGAGE ENERGY	343.7	655.0	-47.5						12132.5	23121.6	-47.5					
BURLINGTON MA	591.7	650.5	-9.0						20887.0	22964.3	-9.0					
HUSKY	543.7	557.7	-2.5						19192.2	19688.6	-2.5					
IGI RESOURCES	457.8	552.2	-17.1						16160.5	19491.8	-17.1					
SETC	430.9	497.1	-13.3						15212.3	17546.5	-13.3					
PETRO-CANADA	512.1	467.8	9.5						18077.1	16515.2	9.5					
ENCANA CORPOR	1231.0	434.5	183.3						43457.1	15338.3	183.3					
OTHERS	9682.4	7889.4	22.7						341798.4	278503.7	22.7					
TOTAL SHORT-TERM	22732.8	23909.4	-4.9		6.26	6.18	1.2		802489.3	844026.4	-4.9		5.19	4.30	20.6	

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS \*

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2003-11	5226.2	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7665.2	5.33	0.34	4.99
2003-12	6398.3	6.00	0.36	5.65	3015.2	6.15	0.27	5.87	9413.5	6.05	0.33	5.72
2004-01	6253.6	7.14	0.36	6.78	2889.9	7.11	0.27	6.83	9143.4	7.13	0.34	6.79
2003-11 2003-11	5226.2	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7665.2	5.33	0.34	4.99
2003-11 2003-12	11624.4	5.70	0.36	5.35	5454.3	5.77	0.28	5.50	17078.7	5.73	0.33	5.39
2003-11 2004-01	17878.0	6.21	0.36	5.84	8344.1	6.23	0.28	5.96	26222.1	6.22	0.33	5.88

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: \* LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.  
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.  
LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE INCLUDES EAST COAST GAS

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2003-11	4389.2	5.31	0.37	4.94		1892.5	5.38	0.30	5.08		6281.7	5.33	0.35	4.98	
2003-12	5378.3	6.00	0.36	5.65		2446.6	6.20	0.29	5.91		7824.9	6.07	0.34	5.73	
2004-01	5234.1	7.18	0.37	6.81		2375.3	7.21	0.29	6.92		7609.4	7.18	0.34	6.84	
2003-11 2003-11	4389.2	5.31	0.37	4.94		1892.5	5.38	0.30	5.08		6281.7	5.33	0.35	4.98	
2003-11 2003-12	9767.5	5.69	0.36	5.33		4339.1	5.85	0.30	5.55		14106.6	5.74	0.34	5.40	
2003-11 2004-01	15001.6	6.21	0.37	5.85		6714.3	6.33	0.29	6.03		21716.0	6.25	0.34	5.90	

NOTE: \* AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.\*\* NATURAL GAS \*

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.B., DE LA SASK. ET DES T.N.-0.\*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2003-11	617.7	5.22	0.26	4.96		508.1	5.02	0.22	4.81		1125.9	5.13	0.24	4.89	
2003-12	771.1	5.75	0.27	5.48		521.7	5.77	0.20	5.57		1292.8	5.76	0.24	5.52	
2004-01	784.5	6.62	0.26	6.36		464.7	6.39	0.22	6.17		1249.1	6.53	0.24	6.29	
2003-11 2003-11	617.7	5.22	0.26	4.96		508.1	5.02	0.22	4.81		1125.9	5.13	0.24	4.89	
2003-11 2003-12	1388.8	5.51	0.26	5.25		1029.8	5.40	0.21	5.19		2418.6	5.46	0.24	5.23	
2003-11 2004-01	2173.3	5.91	0.26	5.65		1494.5	5.71	0.21	5.50		3667.7	5.83	0.24	5.59	

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: \* IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

\*\* LES DONÉES DE T.N.-0. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0311 0401	0211 0301	% CHANGE VARIATION EN %	0401	0311 0401	0211 0301	% CHANGE VARIATION EN %	0401
DUKE ENERGY	1418.7	2932.3	-51.6	413.1	868.8	-52.4		
MIRANT AMERIC	98.6	1779.6	-94.5	25.9	558.8	-95.4		
NEXEN	1767.4	1462.2	20.9	666.4	507.3	31.4		
PACIFIC GAS & E	1506.9	1432.6	5.2	491.4	458.9	7.1		
PAN ALBERTA	18.2	1284.1	-98.6	0.0	408.3	0.0		
ENCANA ENERGY	1819.9	1036.1	75.6	541.3	405.9	33.3		
CORAL ENERGY	984.2	907.5	8.5	270.1	327.3	-17.5		
TCPL	741.1	853.3	-13.2	249.7	284.9	-12.4		
EL PASO	3.3	842.7	-99.6	0.9	268.4	-99.7		
BP CANADA ENER	636.1	704.5	-9.7	166.9	238.5	-30.0		
CONOCO INC.	953.9	678.6	40.6	366.2	253.2	44.6		
TENASKA	861.3	622.9	38.3	292.6	243.7	20.1		
SEMPRA ENERGY	511.9	607.3	-15.7	176.1	249.4	-29.4		
INTERMOUNTAIN	457.8	569.8	-19.7	243.5	167.4	45.5		
HUSKY GAS MRK	591.2	557.7	6.0	199.4	188.2	5.9		
OTHERS	13775.8	11973.8	15.0	5039.9	3834.4	31.4		
TOTAL	26146.2	28245.1	-7.4	9143.4	9263.5	-1.3		

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, REGION, ET CLIENT  
CALENDAR YEAR TO DATE

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2003-01 2003-01	2004-01 2004-01	% CHANGE VARIATION EN %	2003-01 2003-01	2004-01 2004-01	% CHANGE VARIATION EN %	2003-01 2003-01	2004-01 2004-01	% CHANGE VARIATION EN %	2003-01 2003-01	2004-01 2004-01	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1370.4	1096.3	-20.0	6.49	6.94	6.9	48.4	38.7	-20.0	4.52	5.75	27.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3867.7	5157.3	33.3	7.01	7.18	2.4	136.5	182.1	33.3	4.88	5.95	21.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	4025.4	2889.9	-28.2	6.97	7.11	2.0	142.1	102.0	-28.2	4.85	5.88	21.3
TOTAL - TERM/TERME	9263.5	9143.4	-1.3	6.92	7.13	3.1	327.0	322.8	-1.3	4.82	5.90	22.6
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	1032.1	1079.7	4.6	6.32	6.68	5.7	36.4	38.1	4.6	4.40	5.53	25.7
MIDWEST/MIDWEST	4206.9	4235.8	0.7	6.77	7.05	4.1	148.5	149.5	0.7	4.71	5.83	23.7
MOUNTAIN/ROCHEUSES	0.7	11.1	1570.6	6.98	6.33	-9.4	0.0	0.4	1570.6	4.86	5.24	7.7
NORTHEAST/NORD-EST	3073.3	2789.6	-9.2	7.55	7.81	3.3	108.5	98.5	-9.2	5.26	6.46	22.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	950.6	1027.2	8.1	6.16	6.12	-0.6	33.6	36.3	8.1	4.29	5.07	18.2
TOTAL - REGION/RÉGION	9263.5	9143.4	-1.3	7.13	6.92	3.1	327.0	322.8	-1.3	4.82	5.90	22.6
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	877.2	929.6	6.0	6.56	6.64	1.3	31.0	32.8	6.0	4.56	5.50	20.4
LDC/SDL	1482.5	1662.4	12.1	6.64	6.93	4.3	52.3	58.7	12.1	4.62	5.73	24.0
MARKETING CO./DISTRIBUTEURS	6587.5	6240.7	-5.3	7.03	7.20	2.5	232.5	220.3	-5.3	4.89	5.96	21.9
PIPELINE/PIPELINES	316.3	310.8	-1.8	6.92	8.19	18.3	11.2	11.0	-1.8	4.82	6.78	40.7
TOTAL - CUSTOMER TYPE/CLIENT	9263.5	9143.4	-1.3	6.92	7.13	3.1	327.0	322.8	-1.3	4.82	5.90	22.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED  
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		January 2004 Janvier 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		January 2004 Janvier 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
***** LONG TERM *****														
AMOCO/CON ED	NIAGARA FALLS	GL-127		0.0	0.0	0.0	0	0.00	30468.0	53253.0	57.2	1151690.4	70881.52	6.15
ANDROSCOGGIN	EAST HEREFORD	GL-283		18783.5	38502.0	48.8	2964139	4.20	57973.1	114264.0	50.7	2172703.5	8914217	4.10
ANE & AEC	IROQUOIS	GL-105		16510.6	16523.0	99.9	4546247	7.31	48999.2	49036.0	99.9	1846289.9	12069041	6.54
ANE & ATCOR	IROQUOIS	GL-104		32754.6	32767.0	100.0	8868086	7.19	97207.2	97244.0	100.0	3662767.3	23603458	6.44
ANE & CARGILL GAS	IROQUOIS	GL-102		197505.7	232717.0	84.9	60188824	8.09	586145.9	690644.0	84.9	22085977.7	151172023	6.84
ANE & PROGAS	IROQUOIS	GL-103		57957.6	57970.0	100.0	16120476	7.38	172003.2	172040.0	100.0	6481080.6	42569427	6.57
BEAR PAW	NORTH PORTAL	GO-59-96		578.9	930.0	62.2	85847	2.90	2176.5	2760.0	78.9	112268.6	310262	2.76
BROOKLYN NAVY	IROQUOIS	GL-232		22338.6	23250.0	96.1	7236538	8.66	67053.0	69000.0	97.2	2506887.7	18145874	7.24
BURLINGTON	EMERSON	GL-118		12419.3	13171.9	94.3	1845842	3.73	41002.6	64584.8	63.5	1595016.1	6398350	4.01
CANWEST	HUNTINGDON	GL-218		7946.0	8469.2	93.8	1131557	3.72	24789.3	25134.4	98.6	947745.9	3046139	3.21
CARGILL GAS MKT LTD	EMERSON	GL-122		13326.9	26343.8	50.6	920773	1.86	39550.8	78181.6	50.6	1472871.9	2781205	1.89
		GL-141		13342.4	13171.9	101.3	3695783	7.44	39596.8	39090.8	101.3	1474584.9	9095013	6.17
	IROQUOIS	GL-175		44717.5	89590.0	49.9	13518309	8.02	133875.1	265880.0	50.4	5044413.8	34257609	6.79
	NIAGARA FALLS	GL-110		22251.8	21954.2	101.4	7155962	8.52	66036.4	65154.4	101.4	2492874.1	16767727	6.73
		GL-163		6603.3	8773.0	75.3	2176883	8.73	9761.4	17546.0	55.6	368492.9	3496566	9.49
	PHILIPSBURG	GL-172		9755.7	28086.0	34.7	3011307	8.19	28635.1	83352.0	34.4	1078970.6	7281070	6.75
TOTAL CARGILL GAS MKT LTD				109997.6		4134995.0	30479017	7.37	317455.6			11932208.1	73679190	6.17
CHEVRON CAN.	KINGSGATE	GL-250		15060.1	18159.8	82.9	2322231	4.06	45841.2	53893.6	85.1	1741965.6	7052668	4.05
COENERGY II	EAST HEREFORD	GL-276		64099.0	70252.2	91.2	18991517	7.85	141563.6	208490.4	67.9	5342609.0	28071593	5.25
DARTMOUTH	IROQUOIS	GL-164		12275.0	12427.9	98.8	3386214	7.10	36427.2	36882.8	98.8	1414468.2	9442753	6.68
DIRECT ENERGY	EAST HEREFORD	GL-188		5130.0	5301.0	96.8	1245387	6.20	15390.0	15732.0	97.8	585794.7	3700199	6.32
ENCANA CORPORATION	KINGSGATE	GL-285		12251.9	84537.0	14.5	1316758	2.83	178598.9	250884.0	71.2	6786758.2	43315471	6.38
	MONCHY	GL-284		132618.0	132602.5	100.0	33572194	6.75	393576.0	393530.0	100.0	14746052.3	75621438	5.13
TOTAL ENCANA CORPORATION				144869.9		5438747.2	34888952	6.41	572174.9			21532810.5	118936909	5.52
ENCO GAS	HUNTINGDON	GL-203		18640.0	18640.3	100.0	3568009	4.97	55920.0	55319.6	101.1	2155156.8	10686296	4.96
ENCOGEN NW	HUNTINGDON	GL-190		7946.0	8419.6	94.4	1120910	3.68	23610.3	24987.2	94.5	902944.4	3354997	3.72

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: January 2004 MOIS: Janvier 2004		MONTH: November 2003 MOIS: Novembre 2003		TO À		January 2004 Janvier 2004					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	493946.3	2101907	4.26	39090.8	39090.8	100.0	1466500.4	6714164	4.58
	NIAGARA FALLS	GL-252	5571.9	5580.0	99.9	208946.3	1847354	8.84	16595.4	16560.0	100.2	622360.3	4652671	7.48
		GL-253	862.6	868.0	99.4	32347.5	285619	8.83	2559.7	2576.0	99.4	95993.8	717440	7.47
		GL-255	2442.1	2458.3	99.3	91578.8	819129	8.94	7246.8	7295.6	99.3	271769.3	2087119	7.68
		GL-292	19890.9	20553.0	96.8	745908.8	2734997	3.67	41109.0	41106.0	100.0	1539465.7	5461876	3.55
TOTAL	HUSKY ENERGY		41939.4			1572727.5	7789006	4.95	106601.7			3996089.6	19633270	4.91
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	33615.9	37355.0	90.0	1328836.5	10780719	8.11	98963.0	110860.0	89.3	3920692.5	27255941	6.95
MEAD CORPORATION	CORNWALL	GO-16-00	791.5	0.0	0.0	29633.8	519299	17.52	2348.9	0.0	0.0	87911.7	901614	10.26
NEXEN/ROCK	PHILIPSBURG	GL-290	1861.3	1897.2	98.1	69705.7	562850	8.07	5282.2	5630.4	93.8	197544.7	1445001	7.31
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	0.0	0.0	0.0	0.0	0	0.00	3423.9	13725.0	24.9	129012.6	717247	5.56
TOTAL	NYSEG		5085.2	6975.0	72.9	191610.3	1756832	9.17	13572.0	20700.0	65.6	511393.0	4411356	8.63
	NIAGARA FALLS		1967.4	6975.0	28.2	74269.4	506838	6.82	3937.4	13950.0	28.2	148636.9	921857	6.20
PROGAS	EMERSON	GL-270	6783.6	6975.0	97.3	255606.1	2039987	7.98	20357.3	20700.0	98.3	767063.1	5138827	6.70
TOTAL	IROQUOIS	GL-271	2256.8	2077.0	108.7	85036.2	524231	6.16	6418.1	6164.0	104.1	241834.0	1496289	6.19
		GL-295	5335.1	5313.4	100.4	201079.9	1126068	5.60	15860.0	15768.8	100.6	597763.4	3172817	5.31
		GL-161	21954.1	21954.2	100.0	827230.5	8092201	9.78	65154.1	65154.4	100.0	2455006.5	18458998	7.52
		GL-101	43907.9	44020.0	99.7	1657523.2	14431147	8.71	130307.3	130640.0	99.7	4919100.6	34114706	6.94
		GL-109	21944.7	21954.2	100.0	828412.4	7074691	8.54	64436.2	65154.4	98.9	2432466.6	16487007	6.78
TOTAL	PROGAS		127392.5			4806577.2	39690718	8.26	408822.9			15425677.8	102326257	6.63
SARANAC/SHELL	NAPIERVILLE	GL-197	31568.1	44795.0	70.5	1190433.0	6448270	5.42	109357.3	132940.0	82.3	4123863.7	22541521	5.47
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	500492.1	4105400	8.20	39514.0	42734.0	92.5	1480997.6	10788694	7.28
SELKIRK/IN OIL	IROQUOIS	GL-193	9460.3	16684.2	56.7	355612.7	1879689	5.29	42247.6	49514.4	85.3	1582664.0	7808296	4.93
SELKIRK/PANCDN	IROQUOIS	GL-194	9460.3	16684.2	56.7	355612.7	1919184	5.40	42247.6	49514.4	85.3	1582664.0	7916395	5.00
SELKIRK/PROMARK	IROQUOIS	GL-192	8422.5	14849.0	56.7	316601.8	1664077	5.26	37611.4	44068.0	85.3	1408984.4	6887082	4.89
TOTAL	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88645.0	355608	4.01	6872.4	6872.4	100.0	262757.3	994858	3.79

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		January 2004 Janvier 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		January 2004 Janvier 2004		
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION													
TALISMAN	HUNTINGDON	GL-266	2190.2	2445.9	89.5	83840.9	336329	4.01	6516.0	7258.8	89.8	249130.4	943190	3.79
TOTAL TALISMAN			4505.9			172485.8	691937	4.01	13388.4			511887.6	1938048	3.79
TCPL	EMERSON	GL-187	8680.5	86335.0	10.1	325171.5	1764058	5.43	58994.3	256220.0	23.0	2205309.9	11324627	5.14
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	33851.3	26086.5	129.8	1279579.1	5134600	4.01	102996.6	77418.0	133.0	3893271.4	15719492	4.04
		GL-249	13041.7	13041.7	100.0	492976.3	1438402	2.92	38704.4	38704.4	100.0	1463026.3	4239403	2.90
TOTAL TRANSCANADA ENGY LTD			46893.0			1772555.4	6573002	3.71	141701.0			5356297.7	19958895	3.73
VERMONT GAS	PHILIPSBURG	GL-289	6516.0	7024.6	92.8	244024.2	1855996	7.61	16660.8	20847.2	79.9	623421.6	4670909	7.49
*TOTAL LENGTH	LONG TERM		1096288.2			41424088.5	287497993	6.94	3489355.9			131780101.0	781959115	5.93
*****														
SHORT TERM														
*****														
ALCOA	CORNWALL	GO-33-02	6958.3	0.0	0.0	260588.3			18972.6	0.0	0.0	710176.0		
	MONCHY		8225.3	0.0	0.0	308448.8			22516.8	0.0	0.0	843665.4		
TOTAL ALCOA			15183.6			569037.1			41489.4			1553841.4		
ALLIANCE CANADA	ELMORE	GO-88-02	91409.8	0.0	0.0	4479080.2			270351.2	0.0	0.0	12453426.7		
ALTAGAS	CARDSTON	GO-124-02	459.1	0.0	0.0	16972.9			1270.7	0.0	0.0	46977.8		
AMERICAN CRYSTAL	EMERSON	GO-55-03	7970.0	0.0	0.0	298875.0			25680.0	0.0	0.0	962598.9		
ANADARKO CDA	ELMORE	GO-4-04	34518.5	0.0	0.0	1345876.4			34518.5	0.0	0.0	1345876.4		
	EMERSON		25963.4	0.0	0.0	972588.9			25963.4	0.0	0.0	972588.9		
	MONCHY		106011.3	0.0	0.0	3975423.8			106011.3	0.0	0.0	3975423.8		
TOTAL ANADARKO CDA			166493.2			6293889.1			166493.2			6293889.1		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			26063.6	0.0	0.0	984422.2		
APACHE	ELMORE	GO-49-03	5553.1	0.0	0.0	229676.2			16067.6	0.0	0.0	664058.5		
	KINGSGATE		8246.9	0.0	0.0	313382.2			29712.0	0.0	0.0	1129724.4		
	MONCHY		30763.6	0.0	0.0	1152096.8			91311.1	0.0	0.0	3419600.8		
TOTAL APACHE			44563.6			1695155.3			137090.7			5213383.6		
AVISTA CORP	KINGSGATE	GO-75-02	106059.6	0.0	0.0	4030264.8			338078.3	0.0	0.0	12846975.4		
AVISTA ENERGY	HUNTINGDON	GO-75-03	75603.4	0.0	0.0	2872929.2			227285.8	0.0	0.0	8636860.4		
	KINGSGATE		24682.9	0.0	0.0	937950.2			75054.0	0.0	0.0	2852052.0		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2004 Janvier 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		January 2004 Janvier 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	AVISTA ENERGY		100286.3			3810879.4			302339.8			11488912.4		
	BOISE CASCADE	GO-67-02	12137.4	0.0	0.0	454398.0			33747.1	0.0	0.0	1261890.2		
	BP CANADA	GO-93-03	35894.2	0.0	0.0	1356800.7			65949.9	0.0	0.0	2492906.2		
	ELMORE		124044.7	0.0	0.0	4688889.6			375376.4	0.0	0.0	14189227.6		
	EMERSON		477334.5	0.0	0.0	18043243.7			1187755.4	0.0	0.0	44897153.2		
	HUNTINGDON		30283.9	0.0	0.0	1144731.4			104017.1	0.0	0.0	3931846.3		
	IROQUOIS		32418.4	0.0	0.0	1225415.5			91514.0	0.0	0.0	3459229.1		
	KINGSGATE		21341.6	0.0	0.0	806712.5			163708.5	0.0	0.0	6188181.2		
	MONCHY		378479.2	0.0	0.0	14306513.5			1127871.7	0.0	0.0	42633549.4		
	NIAGARA FALLS		100639.5	0.0	0.0	3804173.0			242736.2	0.0	0.0	9175428.2		
	ST STEPHEN		40005.7	0.0	0.0	1512215.4			125218.0	0.0	0.0	4733240.3		
TOTAL	BP CANADA		1240441.7			46888695.3			3484147.2			131700761.5		
BP	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8			84889.2	0.0	0.0	3208811.7		
CANADA/CANSTAT														
ES														
BURLINGTON	ELMORE	GO-118-02	88084.0	0.0	0.0	3486364.9			253317.4	0.0	0.0	10025481.8		
MARKETING														
	EMERSON		4090.4	0.0	0.0	163002.4			4090.4	0.0	0.0	163002.4		
	KINGSGATE		55055.5	0.0	0.0	2193961.6			172216.7	0.0	0.0	6722353.1		
	MONCHY		45162.1	0.0	0.0	1799709.6			136055.0	0.0	0.0	5316454.4		
	NIAGARA FALLS		12581.9	0.0	0.0	501388.7			26005.2	0.0	0.0	1036173.0		
TOTAL	BURLINGTON MARKETING		204973.9			8144427.2			591684.7			23263464.7		
CALPINE CANADA	ELMORE	GO-48-03	22326.6	0.0	0.0	900431.8			65632.6	0.0	0.0	2649786.3		
	KINGSGATE		108179.7	0.0	0.0	4110828.6			297723.3	0.0	0.0	11313485.4		
TOTAL	CALPINE CANADA		130506.3			5011260.4			363355.9			13963271.7		
CANADA IMP OIL	ST STEPHEN	GO-46-02	24282.7	0.0	0.0	959895.1			58106.1	0.0	0.0	2300648.5		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61669.4		
	EMERSON		1711.2	0.0	0.0	63725.1			11744.7	0.0	0.0	437372.6		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			104116.4	0.0	0.0	3877294.9		
TOTAL	CARGILL GAS MKT		36793.9			1370204.9			117517.1			4376337.0		
CARGILL, INC.	CHIPPAWA	GO-50-03	59.0	0.0	0.0	2228.4			59.0	0.0	0.0	2228.4		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2004 Janvier 2004	MONTH: MOIS:		November 2003 Novembre 2003	TO À	January 2004 Janvier 2004
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	EMERSON	GO-50-03	26498.2	0.0	0.0	986793.0	68041.8	0.0
	HUNTINGDON		6694.2	0.0	0.0	249292.0	91414.1	0.0
	IROQUOIS		2464.3	0.0	0.0	93027.3	15206.8	0.0
	KINGSGATE		80853.4	0.0	0.0	3064344.0	108519.0	0.0
	MONCHY		193482.1	0.0	0.0	7205273.7	553907.1	0.0
TOTAL	NIAGARA FALLS		3052.5	0.0	0.0	115231.9	23614.7	0.0
	CARGILL, INC.		313103.7			11716190.4	860762.5	32182063.2
CHEHALIS POWER	HUNTINGDON	GO-98-02	40612.8	0.0	0.0	1554657.9	103749.4	0.0
CHEVRON CAN.	ELMORE	GO-123-03	33568.5	0.0	0.0	1406520.2	33568.5	0.0
TOTAL	KINGSGATE		34950.5	0.0	0.0	1328119.0	71361.1	0.0
	CHEVRON CAN.		68519.0			2734639.2	104929.6	4118242.0
CNR LTD.	ELMORE	GO-4-02	44627.5	0.0	0.0	1812322.8	150911.6	0.0
TOTAL	KINGSGATE		1004.7	0.0	0.0	38178.6	24749.5	0.0
	MONCHY		53301.6	0.0	0.0	1998810.0	158045.6	0.0
CNR LTD.			98933.8			3849311.4	333706.7	12990474.0
CONCORD ENERGY	HUNTINGDON	GO-76-02	663.6	0.0	0.0	25482.2	11086.2	0.0
TOTAL	IROQUOIS		2897.2	0.0	0.0	108355.3	4032.2	0.0
	KINGSGATE		2507.5	0.0	0.0	95285.0	7731.7	0.0
CONCORD ENERGY			6068.3			229122.5	22850.1	870375.1
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	21778.0	0.0	0.0	814715.0	31451.5	0.0
TOTAL	EAST HEREFORD		282.0	0.0	0.0	10549.6	282.0	0.0
	EMERSON		51058.1	0.0	0.0	1910083.5	183956.8	0.0
CONOCOPHILLIPS	IROQUOIS		12502.2	0.0	0.0	467707.3	34949.7	0.0
TOTAL	MONCHY		26228.3	0.0	0.0	981200.7	43216.0	0.0
	NIAGARA FALLS		19263.3	0.0	0.0	720640.1	63792.9	0.0
CONOCOPHILLIPS			131111.9			4904896.2	357648.9	13379645.3
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	53581.2	0.0	0.0	2167359.6	148170.5	0.0
TOTAL	IROQUOIS		4350.2	0.0	0.0	163524.0	12931.8	0.0
								485297.0

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2004 Janvier 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		January 2004 Janvier 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	56050.0	0.0	0.0	2258815.0			163263.3	0.0	0.0	6579510.9		
	KINGSGATE		7089.9	0.0	0.0	269345.3			23217.8	0.0	0.0	882131.8		
	MONCHY		0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
TOTAL CONOCOPHILLIPS WSTRN			63139.9			2528160.3			256802.4			10095175.4		
CONSTELLATION	EMERSON	GO-44-03	2323.7	0.0	0.0	87045.8			39259.4	0.0	0.0	1470287.8		
	IROQUOIS		56090.2	0.0	0.0	2098334.4			150970.4	0.0	0.0	5644099.8		
	NIAGARA FALLS		26422.1	0.0	0.0	1000076.4			83606.0	0.0	0.0	3164487.0		
TOTAL CONSTELLATION			84836.0			3185456.6			273835.8			10278874.6		
CORAL ENERGY	CHIPPAWA	GO-117-02	3467.4	0.0	0.0	130825.0			35625.8	0.0	0.0	1344161.4		
	CORNWALL		860.5	0.0	0.0	32165.5			2454.0	0.0	0.0	91730.5		
	EAST HEREFORD		1272.0	0.0	0.0	47636.4			7744.3	0.0	0.0	289755.6		
ELMORE			256.1	0.0	0.0	9775.3			745.3	0.0	0.0	28581.0		
	EMERSON		110628.6	0.0	0.0	4144147.3			444143.1	0.0	0.0	16610202.8		
	HUNTINGDON		13410.5	0.0	0.0	502077.2			40337.7	0.0	0.0	1508944.8		
IROQUOIS			32107.6	0.0	0.0	1201145.3			96581.6	0.0	0.0	3610801.8		
	NAPIERVILLE		1959.7	0.0	0.0	73371.2			3982.3	0.0	0.0	149071.1		
	NIAGARA FALLS		21144.6	0.0	0.0	800323.1			50575.4	0.0	0.0	1913768.2		
PHILIPSBURG			1997.3	0.0	0.0	74798.9			1997.3	0.0	0.0	74798.9		
	ST STEPHEN		30906.8	0.0	0.0	1157459.7			91099.8	0.0	0.0	3409312.9		
			218011.1			8173724.9			775286.6			29031129.0		
TOTAL CORAL ENERGY														
CORAL RESOURCES	EMERSON	GO-116-02	13249.0	0.0	0.0	496307.5			39379.5	0.0	0.0	1472945.2		
	MONCHY		30423.9	0.0	0.0	1140896.3			57212.6	0.0	0.0	2144668.9		
	TOTAL CORAL RESOURCES		43672.9			1637203.8			96592.1			3617614.1		
DOMINION ENERGY	ELMORE	GO-53-03	10848.5	0.0	0.0	443703.7			32179.6	0.0	0.0	1310949.3		
	ELMORE	GO-78-02	10815.7	0.0	0.0	426679.4			33198.1	0.0	0.0	1304343.3		
	ST STEPHEN	GO-57-03	37914.5	0.0	0.0	1491558.0			105115.8	0.0	0.0	4135254.0		
DUKE CANADA CORP		GO-89-02	74095.9	0.0	0.0	2963836.0			226850.7	0.0	0.0	9074028.0		
DUKE ENERGY	ELMORE		25483.0	0.0	0.0	960197.9			111479.0	0.0	0.0	4200527.2		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2004 Janvier 2004		MONTH: MOIS:	November 2003 Novembre 2003		TO À	January 2004 Janvier 2004					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY	HUNTINGDON	GO-89-02	25497.5	0.0	0.0	975789.3			100927.1	0.0	0.0	3857773.9		
	IROQUOIS		2863.6	0.0	0.0	107900.4			4619.2	0.0	0.0	174052.6		
	KINGSGATE		98438.9	0.0	0.0	3733787.5			425167.3	0.0	0.0	16172297.1		
	MONCHY		0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
NIAGARA FALLS			17552.5	0.0	0.0	662605.7			60615.5	0.0	0.0	2288235.1		
	ST STEPHEN		13570.3	0.0	0.0	533856.4			25827.8	0.0	0.0	1016066.4		
TOTAL DUKE ENERGY			257501.7			9937973.4			973013.0			37447931.3		
DYNEGY	CHIPPAWA	GO-34-03	88144.0	0.0	0.0	3282482.7			125338.1	0.0	0.0	4667591.1		
	IROQUOIS		274.1	0.0	0.0	10207.5			545.3	0.0	0.0	20307.0		
TOTAL DYNEGY			88418.1			3292690.2			125883.4			4687898.0		
EL PASO MERCHANT EN	ELMORE	GO-98-03	163301.0	0.0	0.0	6416096.4			476016.0	0.0	0.0	18652634.7		
	NIAGARA FALLS		84260.0	0.0	0.0	3189240.9			250215.0	0.0	0.0	9460834.1		
TOTAL EL PASO MERCHANT EN			247561.0			9605337.3			726231.0			28113468.8		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	89113.4	0.0	0.0	3522652.6			227941.4	0.0	0.0	9016868.3		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	84019.1	0.0	0.0	3356563.1			242495.9	0.0	0.0	9684620.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	33489.4	0.0	0.0	1367372.3			98373.6	0.0	0.0	3999016.7		
TOTAL ENBRIDGE GAS SERVICE			8983.0	0.0	0.0	336503.2			54321.2	0.0	0.0	2031556.7		
	EMERSON		2340.0	0.0	0.0	92500.2			6916.4	0.0	0.0	273543.6		
TOTAL ENBRIDGE GAS SERVICE			44812.4			1796375.6			159611.2			6304117.1		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
ELMORE		GO-128-03	29217.3	0.0	0.0	1073443.7			29217.3	0.0	0.0	1073443.7		
		GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
EMERSON		GO-128-03	70241.5	0.0	0.0	2853209.7			70241.5	0.0	0.0	2853209.7		
		GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
KINGSGATE			0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
	MONCHY		0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	294716.5	0.0	0.0	11051374.3			294716.5	0.0	0.0	11051374.3		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2004 Janvier 2004	MONTH: MOIS:				November 2003 Novembre 2003	TO À	January 2004 Janvier 2004				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCO GAS	HUNTINGDON	GO-104-02	3127.0	0.0	0.0	120483.3			8239.0	0.0	0.0	317508.2		
ENERGETIX, INC	CHIPPAWA	GO-90-03	24608.3	0.0	0.0	931914.8			57731.9	0.0	0.0	2184731.0		
ENERGY TRUST	ELMORE	GO-73-03	2247.7	0.0	0.0	96673.6			2247.7	0.0	0.0	96673.6		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	49975.8	0.0	0.0	1883087.0			148526.5	0.0	0.0	5596480.1		
	IROQUOIS		21289.7	0.0	0.0	802197.0			62990.7	0.0	0.0	2373490.0		
	MONCHY		44535.4	0.0	0.0	1689673.0			132170.0	0.0	0.0	5014531.1		
TOTAL ENGAGE ENERGY CANADA			115800.9			4374957.1			343687.3			12984501.2		
ENERGY-KOCH CANADA	CHIPPAWA	GO-101-02	2209.6	0.0	0.0	82285.5			8891.9	0.0	0.0	331134.4		
	IROQUOIS		17801.3	0.0	0.0	662920.4			61421.1	0.0	0.0	2287321.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6570.4	0.0	0.0	244681.7		
TOTAL ENERGY-KOCH CANADA			20010.9			745205.9			76883.4			2863137.9		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	7493.4	0.0	0.0	287746.6			27494.6	0.0	0.0	1055793.1		
HUNT OIL	ELMORE	GO-40-03	8653.6	0.0	0.0	340865.3			24984.1	0.0	0.0	985056.3		
HUSKY ENERGY	CHIPPAWA	GO-14-03	20837.9	0.0	0.0	781422.9			29537.0	0.0	0.0	1106770.9		
	ELMORE		24707.2	0.0	0.0	998559.9			75681.9	0.0	0.0	3040702.9		
	EMERSON		12687.8	0.0	0.0	475792.5			44355.9	0.0	0.0	1664729.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		4360.9	0.0	0.0	163534.0			8775.8	0.0	0.0	328650.0		
	KINGSGATE		0.0	0.0	0.0	0.0			8834.2	0.0	0.0	335252.3		
	MONCHY		127137.9	0.0	0.0	4767671.3			364953.1	0.0	0.0	13673850.7		
	NIAGARA FALLS		2658.9	0.0	0.0	99708.0			6948.5	0.0	0.0	260140.0		
TOTAL HUSKY ENERGY			192390.6			7286688.6			543673.7			20589131.7		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38123.9	0.0	0.0	1507037.7			111927.0	0.0	0.0	4434309.1		
IGI RESOURCES	HUNTINGDON	GO-133-03	220619.5	0.0	0.0	8383541.0			415000.7	0.0	0.0	15770026.6		
	KINGSGATE		22883.5	0.0	0.0	869573.0			42791.3	0.0	0.0	1626069.4		
TOTAL IGI RESOURCES			243503.0			9253114.0			457792.0			17396096.0		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			31372.0	0.0	0.0	1184293.0		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			31372.0	0.0	0.0	1184293.0		
INTALCO	HUNTINGDON	GO-7-03	1957.4	0.0	0.0	74909.7			6607.3	0.0	0.0	252633.4		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2004 Janvier 2004	MONTH: MOIS:				November 2003 Novembre 2003	TO À	January 2004 Janvier 2004				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
LOUIS DREYFUS	IROQUOIS	GO-60-03	489.4	0.0	0.0	18328.0			489.4	0.0	0.0	18328.0		
	NIAGARA FALLS		1771.7	0.0	0.0	67182.9			1771.7	0.0	0.0	67182.9		
TOTAL LOUIS DREYFUS			2261.1			85510.9			2261.1			85510.9		
MARKEDON	ADEN	GO-103-03	144.7	0.0	0.0	5621.6			473.4	0.0	0.0	18381.4		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	450.8	0.0	0.0	16905.0			450.8	0.0	0.0	16905.0		
	EMERSON		20060.1	0.0	0.0	752253.8			59533.2	0.0	0.0	2232495.0		
	IROQUOIS		5221.1	0.0	0.0	195791.3			11141.4	0.0	0.0	417802.5		
TOTAL MIRANT CDA ENERGY			25732.0			964950.0			71125.4			2667202.5		
MONTANA-DAKOTA	MONCHY	GO-27-03	3436.4	0.0	0.0	128830.6			9852.5	0.0	0.0	369157.0		
N. AMERICAN	CHIPPAWA	GO-72-02	50.7	0.0	0.0	1914.4			177.4	0.0	0.0	6698.6		
	NIAGARA FALLS		335.6	0.0	0.0	12672.3			880.9	0.0	0.0	33262.8		
TOTAL N. AMERICAN			386.3			14586.7			1058.3			39961.4		
NATIONAL FUEL	CHIPPAWA	GO-5-04	559.5	0.0	0.0	21109.9			559.5	0.0	0.0	21109.9		
NEXEN CANADA LTD.	ELMORE	GO-96-02	100996.3	0.0	0.0	4039852.0			286819.7	0.0	0.0	11474698.3		
	EMERSON		115499.1	0.0	0.0	4326596.2			302788.1	0.0	0.0	11329212.6		
	IROQUOIS		9684.8	0.0	0.0	362308.4			19170.0	0.0	0.0	716802.9		
	MONCHY		220303.8	0.0	0.0	8261392.5			586729.2	0.0	0.0	21984024.0		
	NIAGARA FALLS		63954.2	0.0	0.0	2420666.4			217201.8	0.0	0.0	8212470.0		
	ST CLAIR		0.0	0.0	0.0	0.0			4428.9	0.0	0.0	166438.1		
TOTAL NEXEN CANADA LTD.			510438.2			19410815.4			1417137.7			53883645.9		
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0			5251.9	0.0	0.0	196683.7		
	NIAGARA FALLS		19619.2	0.0	0.0	737485.7			36281.0	0.0	0.0	1362969.7		
	ST CLAIR		0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		
TOTAL NJR ENERGY			19619.2			737485.7			42387.1			1591720.0		
NUMAC ENERGY	KINGSGATE	GO-59-02	12983.7	0.0	0.0	493380.6			41279.7	0.0	0.0	1568628.6		
NW NATURAL GAS	KINGSGATE	GO-89-03	81704.8	0.0	0.0	3135013.1			243528.0	0.0	0.0	9344169.1		
NYSEG	CHIPPAWA	GO-21-02	8722.2	0.0	0.0	326208.8			17371.7	0.0	0.0	649702.0		
MMEX CANADA	REAGAN FIELD	GO-105-03	593.4	0.0	0.0	26875.1			1833.8	0.0	0.0	82659.9		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: January 2004 MOIS: Janvier 2004		MONTH: November 2003 Mois: Novembre 2003		TO À		January 2004 Janvier 2004					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
OXY ENERGY CANADA	MONCHY	GO-62-03	45101.9	0.0	0.0	1691321.3			132208.6	0.0	0.0	4963345.3		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	489874.8	0.0	0.0	18615242.4			1492539.5	0.0	0.0	56716501.0		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	62824.3	0.0	0.0	2387323.4			200790.2	0.0	0.0	7630027.6		
	MONCHY		968.2	0.0	0.0	35871.8			3743.6	0.0	0.0	141342.1		
TOTAL PACIFICORP ENERGY			63792.5			2423195.2			204533.8			7771369.7		
PETRO-CANADA	ELMORE	GO-84-03	95150.3	0.0	0.0	3842169.2			277245.2	0.0	0.0	11141953.0		
	KINGSGATE		25973.5	0.0	0.0	986993.0			74910.6	0.0	0.0	2846602.8		
	MONCHY		53481.5	0.0	0.0	2005556.3			159928.7	0.0	0.0	5992004.0		
TOTAL PETRO-CANADA			174605.3			6834718.5			512084.5			19980559.8		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	10810.0	0.0	0.0	409158.5			26322.0	0.0	0.0	996287.7		
TOTAL PETROCOM			10810.0			409158.5			29452.0			1114382.6		
PIONEER	ELMORE	GO-90-02	86565.5	0.0	0.0	3521981.4			253064.3	0.0	0.0	10284110.9		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27412.0	0.0	0.0	1029046.5			81930.0	0.0	0.0	3070289.9		
PORTLAND G.E.	KINGSGATE	GO-92-03	30598.6	0.0	0.0	1163052.7			84670.3	0.0	0.0	3218318.0		
PROGAS	ELMORE	GO-16-03	76688.7	0.0	0.0	2926440.8			224744.8	0.0	0.0	8576261.5		
	EMERSON		5828.8	0.0	0.0	219663.9			17344.4	0.0	0.0	653626.6		
	NIAGARA FALLS		16144.2	0.0	0.0	609443.6			48660.2	0.0	0.0	1836922.6		
TOTAL PROGAS			98661.7			3755548.2			290749.4			11066810.7		
PUGET SOUND	HUNTINGDON	GO-15-02	110742.5	0.0	0.0	4240330.4			373020.8	0.0	0.0	14264322.7		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	739.4	0.0	0.0	27971.5			2627.3	0.0	0.0	99390.8		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	9892.7	0.0	0.0	374438.7			13923.2	0.0	0.0	526993.1		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1821.3	0.0	0.0	68207.7			5172.5	0.0	0.0	193611.5		
RG&E	CHIPPAWA	GO-106-03	80050.5	0.0	0.0	3023507.4			176107.4	0.0	0.0	6651576.6		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9			128855.2	0.0	0.0	4855264.0		
SDG&E	KINGSGATE	GO-44-02	46151.5	0.0	0.0	1750526.4			132600.5	0.0	0.0	5041698.0		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: January 2004 MOIS: Janvier 2004		MONTH: November 2003 MOIS: Novembre 2003		TO À		January 2004 Janvier 2004						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEMINOLE	ELMORE	GO-1-03	656.9	0.0	0.0	26440.2			1740.9	0.0	0.0	70055.8		
SETC	EMERSON	GO-112-03	42904.0	0.0	0.0	1607183.8			45144.0	0.0	0.0	1690959.8		
	HUNTINGDON		31183.0	0.0	0.0	1172169.0			89920.0	0.0	0.0	3374890.2		
	IROQUOIS		51514.0	0.0	0.0	1927138.7			149453.0	0.0	0.0	5587504.8		
	KINGSGATE		26733.0	0.0	0.0	1003556.8			88428.0	0.0	0.0	3316981.4		
	NIAGARA FALLS		12821.0	0.0	0.0	485274.8			48157.0	0.0	0.0	1820657.0		
	ST STEPHEN		3906.0	0.0	0.0	154365.1			9829.0	0.0	0.0	388623.2		
TOTAL SETC			169061.0			6349688.3			430931.0			16179616.4		
SIERRA PRODUCTION	SIERRA	GO-95-02	6120.5	0.0	0.0	215319.2			13747.7	0.0	0.0	483350.2		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	47064.2	0.0	0.0	1777614.9			76884.6	0.0	0.0	2903931.4		
SMUD	KINGSGATE	GO-18-02	28216.2	0.0	0.0	1059236.2			84336.4	0.0	0.0	3168233.4		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	5527.0	0.0	0.0	209307.5			16357.0	0.0	0.0	618902.8		
	CORNWALL		939.0	0.0	0.0	35165.6			3995.0	0.0	0.0	149521.5		
	EAST HEREFORD		4439.0	0.0	0.0	166240.6			9656.0	0.0	0.0	361512.9		
	IROQUOIS		16384.0	0.0	0.0	612925.4			40184.0	0.0	0.0	1502383.1		
	NIAGARA FALLS		22168.0	0.0	0.0	839058.8			60957.0	0.0	0.0	2306158.9		
TOTAL SPRAGUE ENERGY			49457.0			1862697.8			131149.0			4938479.2		
ST LAWRENCE	CORNWALL	GO-105-02	22061.6	0.0	0.0	825324.5			47983.1	0.0	0.0	1795204.2		
	IROQUOIS		468.0	0.0	0.0	17723.2			3216.0	0.0	0.0	120520.3		
TOTAL ST LAWRENCE			22529.6			843047.6			51199.1			1915724.5		
SUMMIT	ELMORE	GO-58-02	16797.3	0.0	0.0	685329.8			48961.3	0.0	0.0	1994560.0		
SUNCOR ENERGY	KINGSGATE	GO-25-03	6722.9	0.0	0.0	255470.2			24617.2	0.0	0.0	935453.6		
TALISMAN	ELMORE	GO-47-03	34959.3	0.0	0.0	1310973.8			102127.7	0.0	0.0	3866731.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			34959.3			1310973.8			106270.4			4024982.5		
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0			4863.5	0.0	0.0	184667.1		
	ELMORE		33538.9	0.0	0.0	1324115.8			97392.3	0.0	0.0	3883644.3		
	EMERSON		65143.3	0.0	0.0	2440268.0			154254.0	0.0	0.0	5772072.8		
									0.0	0.0	0.0	37015.1		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$SCAN)

SHORT TERM		MONTH: MOIS:		January 2004 Janvier 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		January 2004 Janvier 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	KINGSGATE	GO-78-03	15301.8	0.0	0.0	573205.4			48488.6	0.0	0.0	1823058.0		
	MONCHY		122215.7	0.0	0.0	4583088.8			312119.7	0.0	0.0	11710537.8		
	NIAGARA FALLS		7051.3	0.0	0.0	266891.7			13278.3	0.0	0.0	502583.6		
TOTAL	TENASKA MARKETING		243815.0			9208668.8			631386.3			23913578.8		
TERASEN GAS	HUNTINGDON	GO-66-03	3.5	0.0	0.0	134.4			11.5	0.0	0.0	441.6		
TRANSALTA	HUNTINGDON	GO-30-03	849.9	0.0	0.0	32534.2			10098.2	0.0	0.0	385819.2		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		4578.7	0.0	0.0	173441.2			13408.7	0.0	0.0	507921.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			25496.5	0.0	0.0	965807.4		
TOTAL	TXU ENERGY		4578.7			173441.2			38969.1			1476149.5		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	1668.3	0.0	0.0	62961.6			2319.5	0.0	0.0	87537.9		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	11688.7	0.0	0.0	441131.6			23223.8	0.0	0.0	876466.3		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	2688.1	0.0	0.0	101448.9			5522.7	0.0	0.0	208426.7		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	5757.9	0.0	0.0	219203.3			11515.8	0.0	0.0	438406.5		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	10335.0	0.0	0.0	390042.9			21666.1	0.0	0.0	817678.7		
TOTAL	U.S. GYPSUM		32138.0			1214788.3			91253.8			3449870.8		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		
		GO-120-03	2617.7	0.0	0.0	99132.3			2617.7	0.0	0.0	99132.3		
TOTAL	WESTERN GAS		2617.7			99132.3			4608.1			174508.7		
WEYERHAEUSER	HUNTINGDON	GO-64-03	31194.9	0.0	0.0	1194140.7			77988.4	0.0	0.0	2995154.4		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		1519.2	0.0	0.0	56970.0			1620.2	0.0	0.0	60756.5		
	MONCHY		6342.4	0.0	0.0	237840.0			12997.4	0.0	0.0	487069.8		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2004 Janvier 2004	MONTH: MOIS:	November 2003 Novembre 2003	TO À	January 2004 Janvier 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	WPS ENERGY CANADA CO		7861.6			294810.0	14654.2	549193.1
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	214.1	0.0	0.0	8439.8	3129.0	123945.3
*TOTAL LENGTH	SHORT TERM		8047156.8			307968384.6	2203496339	7.15
*TOTAL			9143445.0			349392473.1	2490994333	7.13
								868944907.5
								1000725008.5
								5438168833
								6220127949
								6.26
								6.22

**IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

SHORT TERM		MONTH: MOIS:		January 2004 Janvier 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		January 2004 Janvier 2004		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
SHORT TERM														
*****														
AVISTA ENERGY	HUNTINGDON	GO-41-02	905.9	0.0	0.0	34424.2			905.9	0.0	0.0	34424.2		
BP CANADA	COURTRIGHT	GO-94-03	5989.1	0.0	0.0	226388.0			92197.7	0.0	0.0	3485073.0		
CARGILL, INC.	ST CLAIR	GO-51-03	47692.4	0.0	0.0	1776065.1			121810.2	0.0	0.0	4536212.1		
COENERGY II	COURTRIGHT	GO-33-03	50264.7	0.0	0.0	1896989.9			277504.2	0.0	0.0	10473009.0		
	ST CLAIR		33260.5	0.0	0.0	1255251.3			127080.5	0.0	0.0	4796018.3		
TOTAL COENERGY II			83525.2			3152241.2			404584.7			15269027.3		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	0.0	0.0	0.0	0.0			6224.0	0.0	0.0	232839.8		
	ST CLAIR		1916.2	0.0	0.0	71685.0			58539.2	0.0	0.0	2189951.5		
TOTAL CONOCOPHILLIPS			1916.2			71685.0			64763.2			2422791.3		
CONSTELLATION	ST CLAIR	GO-54-03	2258.5	0.0	0.0	85145.5			37888.0	0.0	0.0	1426868.9		
ENBRIDGE GAS	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
DIST														
	COURTRIGHT	GO-82-03	8630.4	0.0	0.0	325452.4			17177.1	0.0	0.0	650910.7		
		GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	271979.2	0.0	0.0	10335209.6			547715.8	0.0	0.0	20923495.5		
TOTAL ENBRIDGE GAS DIST			280609.6			10660662.0			839098.9			31968935.4		
ENBRIDGE GAS	CORUNNA	GO-81-03	2802.7	0.0	0.0	105689.8			9645.8	0.0	0.0	366144.8		
SERVICE														
	COURTRIGHT		58394.6	0.0	0.0	2218994.8			209287.4	0.0	0.0	7971655.7		
	ST CLAIR		8675.5	0.0	0.0	327066.4			52164.6	0.0	0.0	1959998.0		
TOTAL ENBRIDGE GAS SERVICE			69872.8			2651751.0			271097.8			10297798.5		
ENCANA	CARDSTON	GO-8-02	6274.3	0.0	0.0	234282.4			9949.8	0.0	0.0	370667.3		
CORPORATION														
MICHCON	COURTRIGHT	GO-30-02	21433.4	0.0	0.0	808896.6			42863.7	0.0	0.0	1617676.1		
NEXEN CANADA	COURTRIGHT	GO-97-02	128803.3	0.0	0.0	4894525.4			546002.9	0.0	0.0	20802533.5		
LTD.														
	SARNIA		88853.5	0.0	0.0	3349777.0			212619.7	0.0	0.0	7996024.8		
	SAULT STE MARIE		19828.2	0.0	0.0	742566.1			37038.6	0.0	0.0	1386150.4		
	ST CLAIR		11032.1	0.0	0.0	416351.5			33610.1	0.0	0.0	1268445.2		
TOTAL NEXEN CANADA LTD.			248517.1			9403220.0			829271.3			31453154.0		

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2004 Janvier 2004	MONTH: MOIS:			November 2003 Novembre 2003	TO À	January 2004 Janvier 2004					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NJR ENERGY	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	609.4	0.0	0.0	23157.2			1228.9	0.0	0.0	46852.6		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2911.0	0.0	0.0	109686.5			8643.0	0.0	0.0	325668.2		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	683.0	0.0	0.0	25762.8			1798.3	0.0	0.0	67646.0		
	LOOMIS		4912.3	0.0	0.0	182688.4			4912.3	0.0	0.0	182688.4		
TOTAL SEMINOLE			5595.3			208451.2			6710.6			250334.4		
TENASKA MARKETING	COURTRIGHT	GO-79-03	6114.4	0.0	0.0	232347.2			64253.9	0.0	0.0	2450384.4		
	LOOMIS		19371.1	0.0	0.0	720411.2			56183.4	0.0	0.0	2084580.2		
TOTAL TENASKA MARKETING			25485.5			952758.4			120437.3			4534964.7		
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	47978.0	0.0	0.0	1817405.9			143065.3	0.0	0.0	5419313.3		
	ST CLAIR		66770.3	0.0	0.0	2529260.6			198378.0	0.0	0.0	7514560.4		
TOTAL UNION GAS			114748.3			4346666.5			341443.3			12933873.7		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	43040.4	0.0	0.0	1635535.2			68594.6	0.0	0.0	2616817.7		
*TOTAL LENGTH	SHORT TERM		961384.4			36381015.7	266796290	7.33	3270556.2			123931508.5	779666027	6.29
*TOTAL			961384.4			36381015.7	266796290	7.33	3270556.2			123931508.5	779666027	6.29

CA1  
MT76  
-N72

Government  
Publications

National Energy  
Board



Office national  
de l'énergie

# NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## FEBRUARY/FÉVRIER 2004

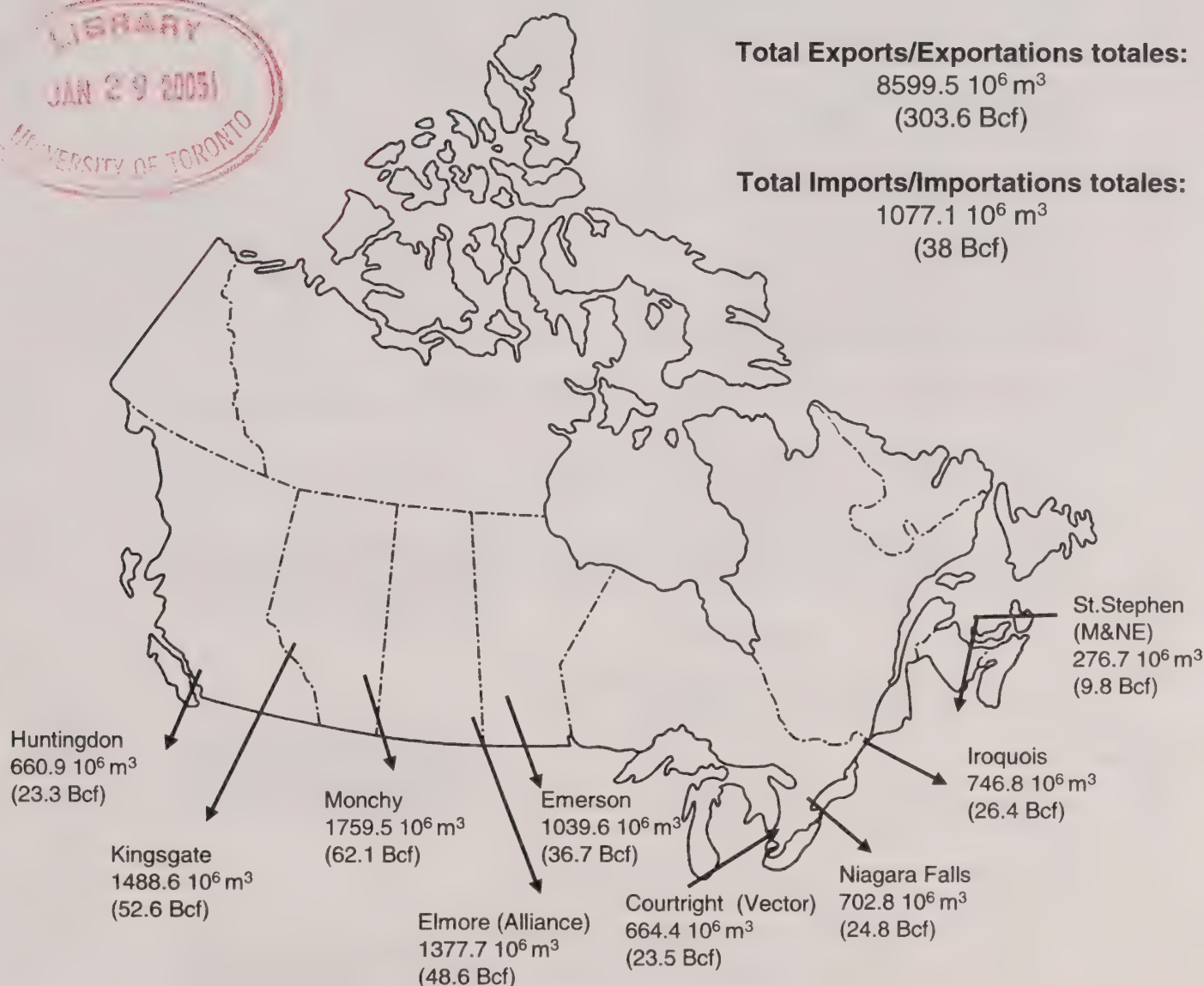


**Total Exports/Exportations totales:**

8599.5  $10^6 \text{ m}^3$   
(303.6 Bcf)

**Total Imports/Importations totales:**

1077.1  $10^6 \text{ m}^3$   
(38 Bcf)



Canada

## Table of Contents/Table des matières

*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).*

### Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S. ....	2

### Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire .....	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn .....	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US .....	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation.....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total) .....	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) .....	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien .....	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta.....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. ....	15
9	Top 15 Purchasers / 15 plus gros acheteurs .....	16
10	Gas Exports By Term, Region, and Customer - <b>Calendar Year to Date</b> - SI & Imperial Units Exportations de gaz par terme, région, et client .....	17

### Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	31

#### Conversion Factors / Facteurs de conversion

1 cubic metre (m <sup>3</sup> ) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:  
Michelle Shabits (403) 299-3862 ([mshabits@neb-one.gc.ca](mailto:mshabits@neb-one.gc.ca))

Figure 1

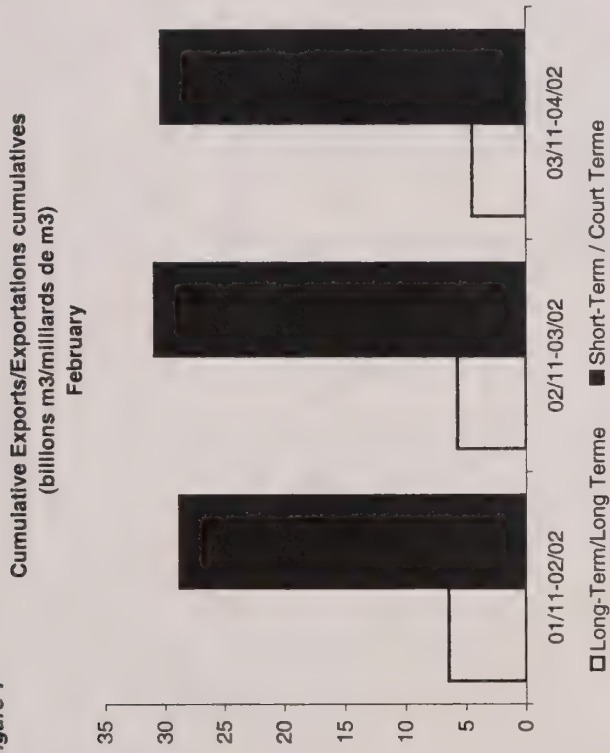


Figure 2

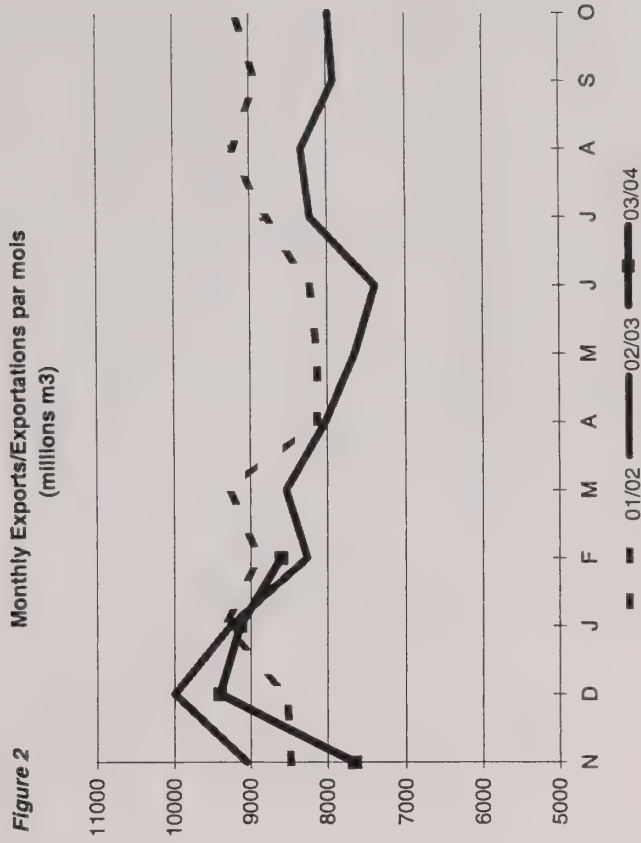


Figure 3

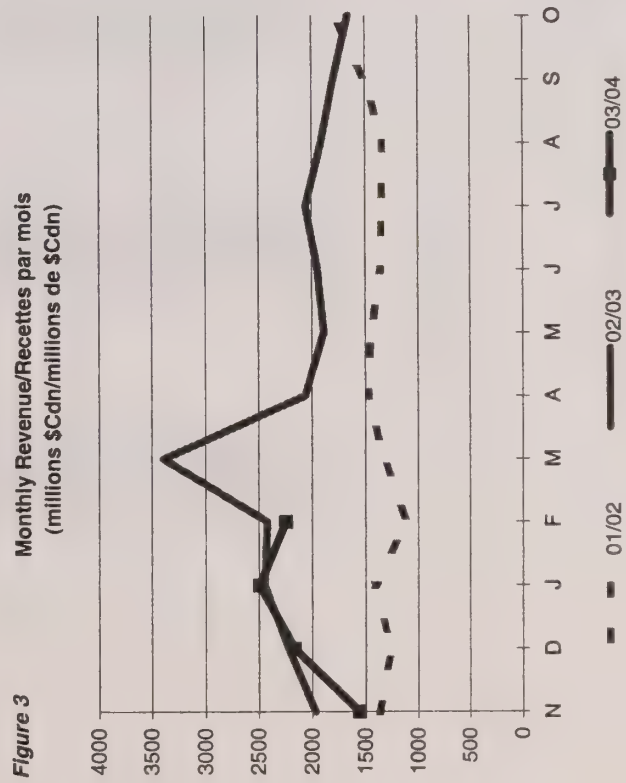
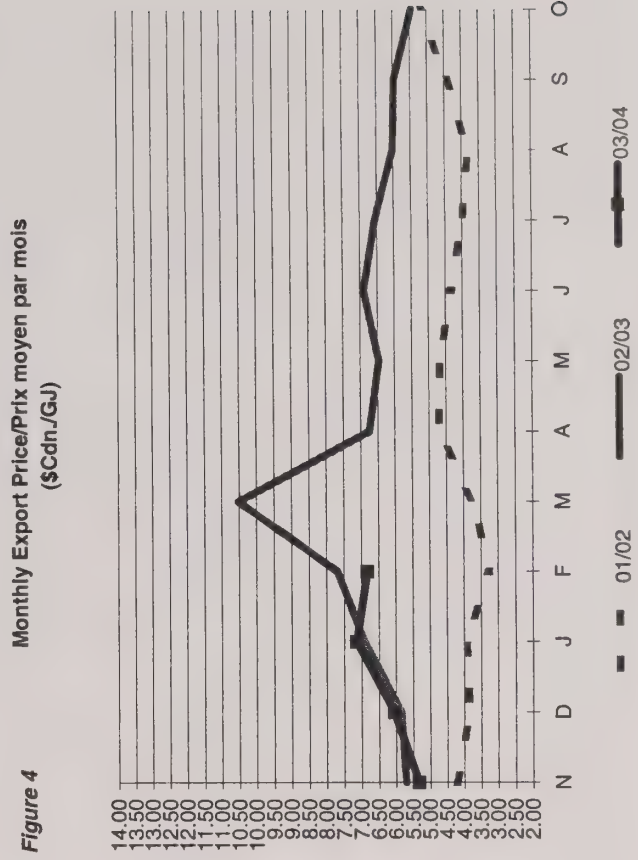


Figure 4



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2004/février 2004

Imperial Units & \$US /Unités impériales \$US

Figure 5

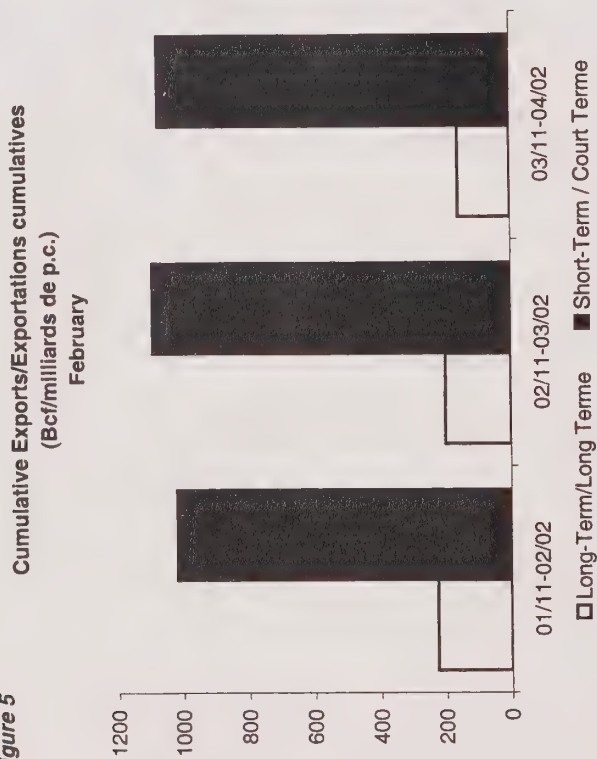


Figure 6 Monthly Exports/Exportations par mois  
(Bcf/milliards p.c.)

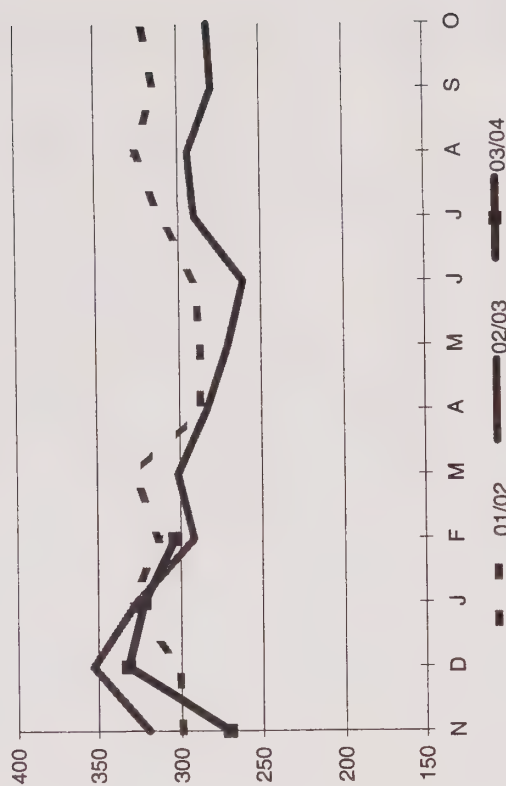


Figure 7

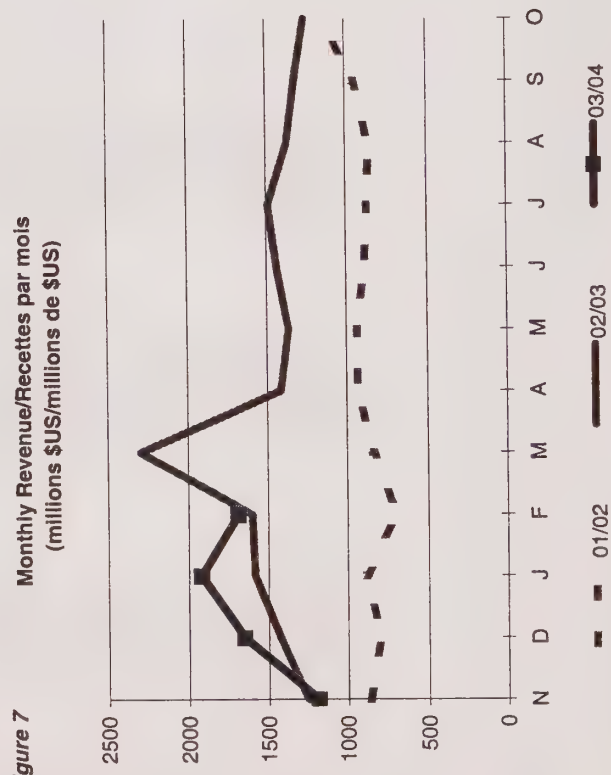
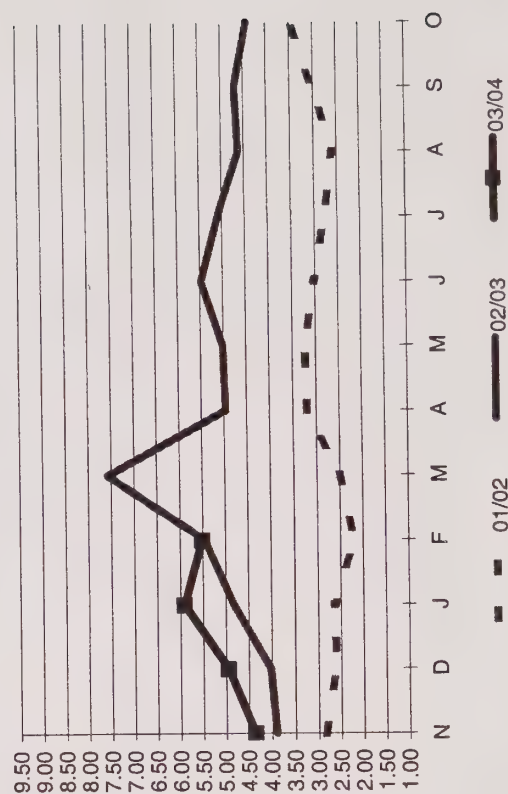


Figure 8 Monthly Export Price/Prix moyen par mois  
(\$US/MMBtu/\$US/millions de BTU)



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2003-02	2004-02	% Change		2002-11-2003-02	2003-11-2004-02	% Change	
Volume (Millions M3)								
Long-term / Long terme	1296.9	1002.6		-22.7%	5697.8	4492.0		-21.2%
Short-term / Court terme	6964.6	7596.9		9.1%	30874.0	30306.5		-1.8%
Total	8261.5	8599.5		4.1%	36571.8	34798.5		-4.8%
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	330.2	253.5		-23.2%	1323.9	1035.4		-21.8%
Short-term / Court terme	2,089.5	1991.3		-4.7%	7733.4	7424.3		-4.0%
Total	2419.7	2244.8		-7.2%	9057.3	8459.8		-6.6%
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	6.74	6.69		-0.8%	6.16	6.10		-0.9%
Short-term / Court terme	7.85	6.85		-12.8%	6.56	6.41		-2.3%
Total	7.68	6.83		-11.1%	6.50	6.37		-2.0%
Volume (BCF)								
Long-term / Long terme	45.8	35.4		-22.7%	201.1	158.6		-21.2%
Short-term / Court terme	245.9	268.2		9.1%	1089.9	1069.8		-1.8%
Total	291.6	303.6		4.1%	1291.0	1228.4		-4.8%
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	218.3	190.7		-12.6%	856.6	789.2		-7.9%
Short-term / Court terme	1381.7	1498.4		8.5%	5009.0	5658.8		13.0%
Total	1600.0	1689.2		5.6%	5865.6	6448.0		9.9%
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	4.78	5.40		12.9%	4.27	4.99		16.8%
Short-term / Court terme	5.57	5.53		-0.8%	4.56	5.24		15.0%
Total	5.45	5.51		1.2%	4.51	5.21		15.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)				VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)				% CHANGE VARIATION EN %	
	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %		% CHANGE VARIATION EN %	
	2003-02	2004-02	2003-02	2004-02	2003-02	2004-02	2003-02	2004-02	2003-02	2004-02	2003-02	2004-02	2003-02	2004-02
<u>REGION/RÉGION</u>														
CALIFORNIA/CALIFORNIE														
MIDWEST/MIDWEST														
MOUNTAIN/ROCHEUSES														
NORTHEAST/NORD-EST														
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE														
TOTAL - REGION/RÉGION														
<u>CUSTOMER TYPE/CLIENT</u>														
END-USER/UTILISATEURS ULTIMES														
LDC/SDL														
MARKETING CO./COMMERCIALISATEURS														
PIPELINE/PIPELINES														
TOTAL - CUSTOMER TYPE/CLIENT														

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION		EN %		VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION		EN %		% CHANGE VARIATION		EN %	
	2003-02	2004-02		2003-02	2004-02	EN %		2003-02	2004-02	2003-02	2004-02		2003-02	2004-02	EN %		2003-02	2004-02	2003-02	2004-02	EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	45.8	35.4	-22.7	4.78	5.40	12.9				201.1	158.6	-21.2	4.27	4.99	16.8							
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	119.7	171.1	43.0	5.74	5.50	-4.2				529.4	678.2	28.1	4.66	5.24	12.5							
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	126.2	97.1	-23.1	5.41	5.58	3.1				560.5	391.6	-30.1	4.46	5.23	17.3							
TOTAL - TERM/TERME	291.6	303.6	4.1	5.45	5.51	1.2				1291.0	1228.4	-4.8	4.51	5.21	15.3							
REGION/RÉGION																						
CALIFORNIA/CALIFORNIE	24.7	37.3	51.3	5.18	5.31	2.6				166.2	152.0	-8.6	3.89	4.95	27.3							
MIDWEST/MIDWEST	138.4	134.8	-2.6	5.27	5.50	4.3				565.2	564.9	0.0	4.48	5.16	15.3							
MOUNTAIN/ROCHEUSES	0.0	0.4	1745.0	5.60	4.68	-16.3				0.1	1.5	2385.6	4.22	4.85	15.0							
NORTHEAST/NORD-EST	97.6	93.4	-4.3	6.05	5.93	-2.0				421.4	364.9	-13.4	4.96	5.64	13.7							
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	31.0	37.7	21.7	4.58	4.76	3.9				138.1	145.1	5.0	4.06	4.58	12.6							
TOTAL - REGION/RÉGION	291.6	303.6	4.1	5.45	5.51	1.2				1291.0	1228.4	-4.8	4.51	5.21	15.3							
CUSTOMER TYPE/CLIENT																						
END-USER/UTILISATEURS ULTIMES	30.2	36.0	19.3	4.76	5.20	9.37				126.0	135.4	7.4	4.34	4.92	13.5							
LDC/SDL	46.0	50.4	9.5	5.38	5.29	-1.62				211.5	225.5	6.6	-4.44	5.02	13.2							
MARKETING CO./COMMERCIALISATEURS	204.3	209.2	2.4	5.60	5.59	-0.06				911.1	833.0	-8.6	4.57	5.28	15.7							
PIPELINE/PIPELINES	11.2	8.0	-28.5	4.90	6.22	26.91				42.4	34.6	-18.3	4.30	5.71	32.9							
TOTAL - CUSTOMER TYPE/CLIENT	291.6	303.6	4.1	5.45	5.51	1.2				1291.0	1228.4	-4.8	4.51	5.21	15.3							

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
A LA FRONTIÈRE INTERNATIONALE



NATURAL GAS EXPORTS BY EXPORT POINT  
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2003-02	2004-02	2003-02	2004-02		2002-11- 2003-02	2004-02	2002-11- 2003-02	2004-02		2002-11- 2003-02	2004-02	2002-11- 2003-02	2004-02	
TOTAL KINGSGATE	902.7	1488.6	64.9	6.18	-11.2	5692.1	6206.1	9.0	5.60	5.83	4.1				
MONCHY	LONG-TERM/LONG TERME	123.2	124.1	0.7	4.46	6.57	529.9	517.6	-2.3	5.35	5.47	2.2			
	SHORT-TERM/COURT TERME	1682.8	1635.4	-2.8	7.21	6.87	6878.4	6764.2	-1.7	6.35	6.31	-0.6			
	TOTAL MONCHY	1806.1	1759.5	-2.6	7.02	6.85	7408.3	7281.9	-1.7	6.28	6.25	-0.4			
NAPIERVILLE	LONG-TERM/LONG TERME	42.9	44.1	2.7	6.61	5.94	186.3	167.0	-10.4	6.49	5.85	-9.9			
	SHORT-TERM/COURT TERME	2.1	1.8	-15.1			7.5	5.8	-22.4						
	TOTAL NAPIERVILLE	45.0	45.9	1.9			193.7	172.8	-10.8						
NIAGARA FALLS	LONG-TERM/LONG TERME	185.8	71.6	-61.5	8.26	6.26	972.6	550.4	-43.4	6.77	6.37	-5.9			
	SHORT-TERM/COURT TERME	524.3	631.2	20.4	8.76	7.04	2215.0	2202.3	-0.6	7.50	6.80	-9.3			
	TOTAL NIAGARA FALLS	710.1	702.8	-1.0	8.63	6.96	3187.7	2752.6	-13.6	7.28	6.72	-7.7			
NORTH PORTAL	LONG-TERM/LONG TERME	0.1	0.1	51.7	5.60	4.51	0.7	2.3	253.1	3.64	2.87	-21.1			
	TOTAL NORTH PORTAL	0.1	0.1	51.7	5.60	4.51	0.7	2.3	253.1	3.64	2.87	-21.1			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	2.5	0.0			3.8	2.5	-34.3						
	TOTAL OJIBWAY (WINDSOR)	0.0	2.5	0.0			3.8	2.5	-34.3						
PHILIPSBURG	LONG-TERM/LONG TERME	16.2	16.2	0.5	8.36	8.05	69.2	66.8	-3.4	7.26	7.29	0.5			
	SHORT-TERM/COURT TERME	1.2	0.0	-100.0			11.4	2.0	-82.4						
	TOTAL PHILIPSBURG	17.3	16.2	-6.2			80.6	68.8	-14.6						
REAGAN FIELD	SHORT-TERM/COURT TERME	0.8	1.2	40.5			2.6	5.6	112.8						
	TOTAL REAGAN FIELD	0.8	1.2	40.5			2.6	5.6	112.8						
SIERRA	SHORT-TERM/COURT TERME	0.0	5.7	0.0			0.0	19.4	0.0						
	TOTAL SIERRA	0.0	5.7	0.0			0.0	19.4	0.0						
SPRAGUE	SHORT-TERM/COURT TERME	9.8	11.0	11.8			49.6	44.7	-9.9						
	TOTAL SPRAGUE	9.8	11.0	11.8			49.6	44.7	-9.9						
ST CLAIR	SHORT-TERM/COURT TERME	12.4	0.0	-100.0			20.3	5.3	-73.9						

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-02	2004-02	2003-02	2004-02	2003-02	2004-02	2002-11- 2003-02	2003-11- 2004-02	2002-11- 2003-02	2003-11- 2004-02	2002-11- 2003-02	2003-11- 2004-02	2002-11- 2003-02	2003-11- 2004-02
TOTAL ST CLAIR	12.4	0.0	-100.0				20.3	5.3	-73.9					
ST STEPHEN														
	28.5	32.4	13.7	8.49	7.82		133.4	131.4	-1.5	7.32	7.17		-2.1	
	206.9	244.3	18.1	8.44	9.34		1113.8	1009.4	-9.4	6.91	7.68		11.2	
TOTAL ST STEPHEN	235.4	276.7	17.6	8.44	9.16		1247.2	1140.8	-8.5	6.95	7.62		9.6	
TOTAL	8261.5	8599.5	4.1	7.68	6.83		36571.8	34798.5	-4.8	6.50	6.37		-2.0	

# NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2003-11</u>	<u>2003-12</u>	<u>2004-01</u>	<u>2004-02</u>	<u>2004-03</u>	<u>2004-04</u>	<u>2004-05</u>	<u>2004-06</u>	<u>2004-07</u>	<u>2004-08</u>	<u>2004-09</u>	<u>2004-10</u>	<u>TOTAL</u>
ADEN	29555.3	31370.3	29362.0	27425.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117713.5
CARDSTON	5227.5	447.6	459.1	457.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6591.8
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	973551.0
CORNWALL	20274.4	27219.5	33432.2	28349.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109275.8
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	479500.9
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5599140.9
EMERSON	856726.3	1263263.8	1155916.4	1039556.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4315462.6
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2483192.5
IROQUOIS	660195.1	844040.6	760077.7	746815.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3011129.0
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6206095.3
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7281884.3
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172785.6
NIAGARA FALLS	507511.1	838137.4	704129.7	702849.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2752627.4
NORTH PORTAL	806.2	791.4	578.9	143.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2320.0
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2515.8
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68819.6
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5631.5
SIERRA	1628.6	5998.6	6120.5	5673.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19420.9
SPRAGUE	10412.5	11197.2	12137.4	10969.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44716.2
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5283.1
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1140804.3
TOTAL	7657833.2	9404738.1	9136355.2	8599535.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34798461.8

# TOP 15 EXPORTERS: 2003-11 AND 2004-02 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2003-11 2004-02		% CHANGE VARIATION EN %		2003-11 2004-02		% CHANGE VARIATION EN %	
	2003-11 2004-02	2002-11 2003-02	2004-02	2003-02	2003-11 2004-02	2002-11 2003-02	2004-02	2003-02
BP CANADA	4533.8	3677.8	23.3	865.7	160048.9	129830.9	37055.1	30559.5
ENCANA CORP	2324.0	1473.6	57.7	424.3	82038.6	52020.8	18383.2	14978.8
PACIFIC GAS & EL	1964.7	1803.7	8.9	371.2	69356.5	63672.1	16668.4	13103.6
NEXEN CANADA L	1957.0	1391.0	40.7	334.5	69084.8	49104.7	19058.4	11807.7
DUKE ENERGY	1318.0	2740.6	-51.9	520.0	46527.6	96746.5	12179.3	18355.8
CARGILL, INC.	1172.3	0.0	0.0	0.0	41382.2	0.0	10996.5	0.0
PROGAS	1131.0	1235.7	-8.5	302.4	39925.6	43622.5	9158.1	10675.5
CORAL ENERGY	1039.8	981.4	6.0	258.2	36706.0	34642.8	9337.6	9115.1
TCGS	1032.1	1195.7	-13.7	302.1	36434.7	42209.0	8658.5	10665.3
EL PASO MERCHA	968.2	1077.4	-10.1	242.4	34176.7	38034.8	8540.0	8555.9
HUSKY	876.6	899.6	-2.6	208.1	30943.1	31758.2	7987.7	7346.9
TENASKA MARKE	840.0	547.6	53.4	157.9	29653.0	19330.1	7364.5	5572.9
BURLINGTON MA	777.8	841.4	-7.6	190.9	27458.8	29701.7	6571.7	6737.5
IGI RESOURCES	707.2	701.0	0.9	148.9	24963.3	24746.8	8802.8	5254.9
PETRO-CANADA	674.7	635.7	6.1	160.2	23815.8	22440.4	5738.7	5656.6
OTHERS (AUTRES)	13481.3	17369.5	-22.4	3774.8	475903.7	613158.6	117071.2	133253.5
TOTAL	34798.5	36571.8	-4.8	8261.5	1228419.2	1291019.9	303571.9	291639.6

# TOP 15 EXPORTERS: 2003-11 AND 2004-02 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)			
	0311 0402	0211 0302	% CHANGE VARIATION		0311 0402	0211 0302	% CHANGE VARIATION		0311 0402	0211 0302	% CHANGE VARIATION		0311 0402	0211 0302	% CHANGE VARIATION	
			EN %	EN %			EN %	EN %			EN %	EN %			EN %	EN %
***** LONG TERM *****																
TCGS	1032.1	1195.7	-13.7	9.2	6.35	5.82			36434.7	42209.0	-13.7		5.25	4.08	28.5	
PROGAS	684.1	879.2	-22.2	-3.5	6.74	6.98			24149.4	31037.0	-22.2		5.57	4.90	13.8	
ENCANA CORP	727.6	765.9	-5.0	12.0	5.67	5.06			25684.7	27038.3	-5.0		4.68	3.54	32.3	
CARGILL GAS MK	402.2	615.9	-34.7	-2.2	6.34	6.48			14199.6	21743.4	-34.7		5.24	4.54	15.4	
CANWEST	32.8	349.1	-90.6	-46.6	3.30	6.17			1157.0	12324.6	-90.6		2.72	4.33	-37.1	
COENERGY II	191.3	232.2	-17.6	-15.1	6.04	7.12			6754.4	8197.5	-17.6		4.99	5.00	-0.1	
HUSKY	146.3	175.4	-16.6	-22.1	4.96	6.37			5164.1	6190.3	-16.6		4.10	4.47	-8.3	
SHELL CANADA	149.7	162.6	-8.0	-11.6	5.49	6.21			5282.8	5741.1	-8.0		4.53	4.35	4.0	
IMPERIAL/BOSTO	131.4	133.4	-1.5	-2.1	7.17	7.32			4638.6	4709.7	-1.5		5.92	5.13	15.3	
ATCOR	127.8	131.0	-2.4	-3.8	6.72	6.99			4513.2	4625.1	-2.4		5.55	4.90	13.2	
AMOCO/CON ED	43.6	93.7	-53.5	-2.4	6.82	6.98			1538.0	3306.3	-53.5		5.60	4.91	14.1	
BROOKLYN NAVY	89.4	89.3	0.1	-2.3	7.39	7.56			3154.7	3152.8	0.1		6.10	5.31	15.0	
PAN-ALBERTA	0.0	81.8	-100.0	-100.0	0.00	4.29			0.0	2886.1	-100.0		0.00	2.98	-100.0	
ENCO GAS	74.6	76.4	-2.4	-5.8	4.99	5.29			2632.0	2697.7	-2.4		4.12	3.71	11.0	
ANDROSCOGGIN	76.0	75.1	1.1	-2.0	4.14	4.22			2681.2	2652.4	1.1		3.42	2.96	15.3	
OTHERS	583.2	640.9	-9.0	-6.2	5.68	6.05			20586.2	22625.9	-9.0		4.69	4.24	10.5	
TOTAL LONG-TERM	4492.0	5697.8	-21.2	-0.9	6.10	6.16			158570.7	201137.3	-21.2		4.32	5.04	16.8	

# TOP 15 EXPORTERS: 2003-11 AND 2004-02 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-02

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0311 0402	0211 0302	% CHANGE VARIATION EN %	0311 0402	0211 0302	% CHANGE VARIATION EN %	0311 0402	0211 0302	% CHANGE VARIATION EN %	0311 0402	0211 0302	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	4533.8	3677.8	23.3				160048.9	129830.9	23.3			
DUKE ENERGY	1318.0	2740.6	-51.9				46527.6	96746.5	-51.9			
MIRANT CDA ENE	91.3	2521.4	-96.4				3223.4	89007.1	-96.4			
PACIFIC GAS & EL	1964.7	1803.7	8.9				69356.5	63672.1	8.9			
PAN-ALBERTA	0.0	1578.4	-100.0				0.0	55718.8	-100.0			
NEXEN CANADA L	1957.0	1391.0	40.7				69084.8	49104.7	40.7			
EL PASO MERCHA	968.2	1077.4	-10.1				34176.7	38034.8	-10.1			
CORAL ENERGY	1039.8	981.4	6.0				36706.0	34642.8	6.0			
BURLINGTON MA	777.8	841.4	-7.6				27458.8	29701.7	-7.6			
ENGAGE ENERGY	452.3	827.1	-45.3				15966.7	29198.2	-45.3			
HUSKY	730.3	724.3	0.8				25779.0	25567.9	0.8			
ENCANA CORPOR	1596.4	707.7	125.6				56353.9	24982.5	125.6			
IGI RESOURCES	707.2	701.0	0.9				24963.3	24746.8	0.9			
SETC	548.4	632.8	-13.3				19360.6	22338.5	-13.3			
PETRO-CANADA	674.7	625.8	7.8				23815.8	22091.2	7.8			
OTHERS	12946.6	10042.2	28.9				457026.5	354498.1	28.9			
TOTAL SHORT-TERM	30306.5	30874.0	-1.8	6.41	6.56	-2.3	1069848.4	1089882.7	-1.8	5.29	4.60	14.9

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS \*

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2003-11	5218.8	5.34	0.37	4.97		2439.0	5.31	0.28	5.03		7657.8	5.33	0.34	4.99	
2003-12	6389.5	6.00	0.36	5.64		3015.2	6.15	0.27	5.87		9404.7	6.05	0.33	5.72	
2004-01	6246.5	7.14	0.36	6.78		2889.9	7.11	0.27	6.83		9136.4	7.13	0.34	6.79	
2004-02	5850.2	6.79	0.38	6.41		2749.3	6.91	0.28	6.63		8599.5	6.83	0.35	6.48	
2003-11	5218.8	5.34	0.37	4.97		2439.0	5.31	0.28	5.03		7657.8	5.33	0.34	4.99	
2003-11	11608.3	5.70	0.36	5.35		5454.3	5.77	0.28	5.50		17062.6	5.73	0.33	5.39	
2003-11	17854.8	6.21	0.36	5.84		8344.1	6.23	0.28	5.96		26198.9	6.22	0.34	5.88	
2003-11	23705.1	6.35	0.38	5.97		11093.4	6.40	0.28	6.12		34798.5	6.37	0.34	6.03	

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: \* LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS \*

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA<sup>2</sup>

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5227.2	7.18	0.37	6.81	2375.1	7.21	0.29	6.92	7602.3	7.19	0.34	6.84
2004-02	4720.6	6.78	0.40	6.38	2247.2	6.93	0.29	6.64	6967.8	6.83	0.37	6.46
2003-11 2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-11 2003-12	9751.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14090.4	5.74	0.34	5.40
2003-11 2004-01	14979.0	6.21	0.37	5.85	6713.8	6.33	0.29	6.03	21692.7	6.25	0.34	5.90
2003-11 2004-02	19699.6	6.35	0.37	5.97	8961.0	6.48	0.29	6.18	28660.6	6.39	0.35	6.04

NOTE: \*AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.\*\* NATURAL GAS \*

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.\*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-12	770.9	5.75	0.27	5.48		521.9	5.77	0.20	5.57		1292.8	5.76	0.24	5.52	
2004-01	784.3	6.62	0.26	6.36		464.8	6.39	0.22	6.17		1249.1	6.53	0.24	6.29	
2004-02	891.4	6.32	0.25	6.07		461.9	6.47	0.24	6.23		1353.3	6.37	0.25	6.13	
2003-11 2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-11 2003-12	1388.4	5.51	0.26	5.25		1030.2	5.40	0.21	5.19		2418.6	5.46	0.24	5.23	
2003-11 2004-01	2172.7	5.91	0.26	5.65		1495.0	5.71	0.21	5.50		3667.7	5.83	0.24	5.59	
2003-11 2004-02	3064.1	6.03	0.26	5.77		1957.0	5.89	0.22	5.67		5021.1	5.97	0.24	5.73	

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: \* IL S'AGIT DES PRIX SELON LES RENTREES SANS LES CÔUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

\*\* LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-02 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-02

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0311 0402	0211 0302	% CHANGE VARIATION EN %	0402	0311 0402	0211 0302	% CHANGE VARIATION EN %	0402
DUKE ENERGY	1905.6	3615.2	-47.3	486.9	67268.4	127618.9	-47.3	17186.3
MIRANT AMERIC	118.9	2335.8	-94.9	20.3	4195.7	82456.8	-94.9	715.3
NEXEN	2441.1	1902.8	28.3	673.7	86172.4	67172.2	28.3	23780.8
PACIFIC GAS & E	1979.9	1803.8	9.8	472.9	69891.1	63674.9	9.8	16694.6
PAN ALBERTA	18.2	1660.2	-98.9	0.0	641.3	58604.9	-98.9	0.0
ENCANA ENERGY	2351.0	1430.0	64.4	531.1	82991.0	50481.6	64.4	18747.7
CORAL ENERGY	1294.5	1239.0	4.5	310.3	45697.5	43737.3	4.5	10952.9
EL PASO	3.3	1086.4	-99.7	0.0	115.1	38350.9	-99.7	0.0
BP CANADA ENER	871.4	1019.8	-14.5	235.3	30762.3	35998.3	-14.5	8306.3
TCPL	805.2	966.0	-16.6	193.0	28423.9	34100.0	-16.6	6812.3
CONOCO INC.	1276.2	875.2	45.8	345.5	45049.6	30896.1	45.8	12196.1
TENASKA	1116.8	834.8	33.8	255.5	39424.5	29470.5	33.8	9020.7
SEMPRA ENERGY	640.0	771.2	-17.0	128.1	22592.1	27224.7	-17.0	4523.2
HUSKY GAS MRK	804.0	724.3	11.0	212.8	28383.7	25567.9	11.0	7512.6
INTERMOUNTAIN	707.2	724.1	-2.3	249.4	24963.3	25560.7	-2.3	8802.8
OTHERS	18327.9	15190.4	20.7	4484.9	646990.9	536235.4	20.7	158320.2
TOTAL	34660.9	36178.9	-4.2	8599.5	1223562.8	1277151.1	-4.2	303571.9
								291639.6
								4.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2003-01 2003-02	2004-01 2004-02	2003-01 2003-02	2004-01 2004-02	2003-01 2003-02	2004-01 2004-02	2003-01 2003-02	2004-01 2004-02	2003-01 2003-02	2004-01 2004-02	2003-01 2003-02	2004-01 2004-02	2003-01 2003-02	2004-01 2004-02
<u>REGION/RÉGION</u>														
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2667.3	2098.9	6.61	6.82	-21.3	3.1	94.2	74.1	-21.3	4.65	5.58	20.1		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	7258.5	9997.8	7.52	7.00	37.7	-6.8	256.2	352.9	37.7	5.28	5.73	8.4		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	7599.2	5639.2	7.28	7.01	-25.8	-3.7	268.3	199.1	-25.8	5.11	5.73	12.1		
TOTAL - TERM/TERME	17525.1	17735.9	7.28	6.98	1.2	-4.0	618.7	626.1	1.2	5.11	5.71	11.7		
<u>CUSTOMER TYPE/CLIENT</u>														
END-USER/UTILISATEURS ULTIMES	1732.6	1949.8	6.63	6.54	12.5	-1.4	61.2	68.8	12.5	4.66	5.34	14.7		
LDC/SDL	2784.7	3088.9	7.08	6.75	10.9	-4.6	98.3	109.0	10.9	4.98	5.53	11.1		
MARKETING CO./DISTRIBUTEURS	12418.2	12203.5	7.44	7.08	-1.7	-4.8	438.4	430.8	-1.7	5.23	5.79	10.8		
PIPELINE/PIPELINES	589.7	493.7	6.76	7.88	-16.3	16.7	20.8	17.4	-16.3	4.75	6.45	35.8		
TOTAL - CUSTOMER TYPE/CLIENT	17525.1	17735.9	7.28	6.98	1.2	-4.0	618.7	626.1	1.2	5.11	5.71	11.7		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED  
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		February 2004 Février 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		February 2004 Février 2004		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
LONG TERM														
*****														
AMOCO/CON ED	NIAGARA FALLS	GL-127	13099.9	25317.0	51.7	495176.2	4138142	8.36	43567.9	78570.0	55.5	1646866.6	11226294	6.82
ANDROSCOGGIN	EAST HEREFORD	GL-283	17980.0	36018.0	49.9	673351.0	2861579	4.25	75953.1	150282.0	50.5	2846054.5	11775796	4.14
ANE & AEC	IROQUOIS	GL-105	15445.4	15457.0	99.9	581982.7	4363827	7.50	64444.6	64493.0	99.9	2428272.5	16432868	6.77
ANE & ATCOR	IROQUOIS	GL-104	30641.4	30653.0	100.0	1154568.0	8788778	7.61	127848.6	127897.0	100.0	4817335.3	32392236	6.72
ANE & CARGILL GAS	IROQUOIS	GL-102	184763.4	217703.0	84.9	6961885.0	54216000	7.79	770909.3	908347.0	84.9	29047862.7	205388023	7.07
ANE & PROGAS	IROQUOIS	GL-103	54218.4	54230.0	100.0	2042949.3	15569796	7.62	226221.6	226270.0	100.0	8524030.0	58139223	6.82
BEAR PAW	NORTH PORTAL	GO-59-96	143.5	870.0	16.5	7226.7	32575	4.51	2320.0	3630.0	63.9	119495.2	342837	2.87
BROOKLYN NAVY	IROQUOIS	GL-232	22313.8	21750.0	102.6	835651.8	6565520	7.86	89366.8	90750.0	98.5	3342539.5	24711394	7.39
BURLINGTON	EMERSON	GL-118	11705.8	12322.1	95.0	464486.1	1800097	3.88	52708.4	76906.9	68.5	2059502.2	8198448	3.98
CANWEST	HUNTINGDON	GL-218	7986.6	7922.8	100.8	305886.8	1085507	3.55	32775.9	33057.2	99.1	1253632.6	4131646	3.30
CARGILL GAS MKT LTD	EMERSON	GL-122	12467.1	24644.2	50.6	464274.8	908764	1.96	52017.9	102825.8	50.6	1937146.7	3689969	1.90
		GL-141	12481.6	12322.1	101.3	464814.8	3261376	7.02	52078.4	51412.9	101.3	1939399.7	12356389	6.37
	IROQUOIS	GL-175	42386.4	83810.0	50.6	1597119.6	12475403	7.81	176261.5	349690.0	50.4	6641533.4	46733012	7.04
	NIAGARA FALLS	GL-110	0.0	0.0	0.0	0.0	0	0.00	66036.4	65154.4	101.4	2492874.1	16767727	6.73
		GL-163	8325.9	8207.0	101.4	314302.7	2833417	9.01	18087.3	25753.0	70.2	682795.6	6329983	9.27
	PHILIPSBURG	GL-172	9126.3	26274.0	34.7	343879.0	2666529	7.75	37761.4	109626.0	34.4	1422849.6	9947599	6.99
TOTAL CARGILL GAS MKT LTD			84787.3			3184390.9	22145489	6.95	402242.9			15116599.0	95824679	6.34
CHEVRON CAN.	KINGSGATE	GL-250	13805.5	16988.2	81.3	523228.5	2184494	4.18	59646.7	70881.8	84.1	2265194.1	9237162	4.08
COENERGY II	EAST HEREFORD	GL-276	49773.6	65719.8	75.7	1878456.5	15564943	8.29	191337.2	274210.2	69.8	7221065.5	43636535	6.04
DARTMOUTH	IROQUOIS	GL-164	11483.0	11626.1	98.8	449214.9	3190915	7.10	47910.2	48508.9	98.8	1863683.2	12633668	6.78
DIRECT ENERGY	EAST HEREFORD	GL-188	4959.0	4959.0	100.0	194144.9	1642908	8.46	20349.0	20691.0	98.3	779939.6	5343107	6.85
ENCANA CORPORATION	KINGSGATE	GL-285	31355.1	79083.0	39.6	1191493.8	5767397	4.84	209954.0	329967.0	63.6	7978252.0	49082868	6.15
	MONCHY	GL-284	124062.0	124047.5	100.0	4652325.0	30558540	6.57	517638.0	517577.5	100.0	19398377.3	106179978	5.47
TOTAL ENCANA CORPORATION			155417.1			5843818.8	36325937	6.22	727592.0			27376629.3	155262846	5.67
ENCO GAS	HUNTINGDON	GL-203	18640.0	17437.7	106.9	719690.4	3647330	5.07	74560.0	72757.3	102.5	2874847.2	14333626	4.99
ENCOGEN NW	HUNTINGDON	GL-190	7427.5	7876.4	94.3	284621.8	1075294	3.78	31037.8	32863.6	94.4	1187566.2	4430291	3.73

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: February 2004		MONTH: November 2003		TO					
		MOIS: Février 2004		MOIS: Novembre 2003		À Février 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	12322.1	12322.1	100.0	461462.5	2959004	6.41	1927962.9	9673168	5.02
	NIAGARA FALLS	GL-252	5248.4	5220.0	100.5	196552.6	1684696	8.57	818912.9	6337367	7.74
		GL-253	808.0	812.0	99.5	30259.6	259376	8.57	126253.4	976816	7.74
		GL-255	2287.6	2299.7	99.5	85670.6	756347	8.83	357439.9	2843466	7.96
		GL-292	19020.9	19227.0	98.9	712332.7	1913296	2.69	2251798.4	7375172	3.28
TOTAL HUSKY ENERGY			39687.0			1486278.0	7572719	5.10	5482367.6	27205989	4.96
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	32439.0	34945.0	92.8	1280691.7	10017302	7.82	5201384.2	37273243	7.17
MEAD CORPORATION	CORNWALL	GO-16-00	739.3	0.0	0.0	27731.1	253021	9.12	115642.8	1154635	9.99
NEXEN/ROCK	PHILIPSBURG	GL-290	1660.8	1774.8	93.6	62263.4	515691	8.28	259808.1	1960692	7.55
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	316530.1	2269676	7.17
	IROQUOIS	GL-195	0.0	0.0	0.0	0.0	0	0.00	129012.6	717247	5.55
	NAPIERVILLE		3762.9	6525.0	57.7	141786.1	1429272	10.08	653179.0	5840628	8.99
	NIAGARA FALLS		2832.8	6525.0	43.4	106938.2	739921	6.92	255575.1	1661778	6.50
TOTAL NYSEG			6595.7			248724.3	2169193	8.72	1354296.7	10489329	7.77
PROGAS	EMERSON	GL-270	4767.8	6525.0	73.1	179650.7	1377080	7.67	946713.8	6515907	6.88
		GL-271	2111.2	1943.0	108.7	79550.0	508496	6.39	321384.0	2004785	6.24
		GL-295	4974.7	4970.6	100.1	187496.4	1049617	5.60	785259.8	4222434	5.38
	IROQUOIS	GL-161	17211.3	20537.8	83.8	648521.8	5828143	8.99	3103528.3	24287141	7.83
	NIAGARA FALLS	GL-101	0.0	0.0	0.0	0.0	0	0.00	4919100.6	34114706	6.99
		GL-109	0.0	0.0	0.0	0.0	0	0.00	2432466.6	16487007	6.77
		GL-129	10137.3	73111.9	13.9	382683.1	2181485	5.70	3216250.9	18439540	5.73
		GL-178	9852.5	9857.1	100.0	371931.9	2377651	6.39	1550807.8	9577209	6.18
TOTAL PROGAS			49054.8			1849833.9	13322472	7.20	17275511.7	115648729	6.66
SARANAC/SHELL	NAPIERVILLE	GL-197	40294.2	41905.0	96.2	1519494.2	8438065	5.55	5643357.9	30979586	5.49
SELKIRK	IROQUOIS	GL-157	12455.5	13470.5	92.5	468202.2	3840158	8.20	1949199.9	14628853	7.51
	IROQUOIS	GL-193	15538.9	15607.8	99.6	584107.3	3212706	5.50	2166771.2	11021002	5.09
	IROQUOIS	GL-194	15538.9	15607.8	99.6	584107.3	3244841	5.56	2166771.2	11161235	5.15
	IROQUOIS	GL-192	13833.4	13891.0	99.6	519997.5	2826521	5.44	1928981.9	9713603	5.04
TALISMAN	HUNTINGDON	GL-265	2166.3	2166.3	100.0	82991.0	341394	4.11	345748.2	1336252	3.86

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: February 2004 MOIS: Février 2004		MONTH: November 2003 MOIS: Novembre 2003		MONTH: TO MOIS: À		AVG. PRIX MOYEN	EXP VALUE RECETTES \$	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN						
TALISMAN	HUNTINGDON	GL-266	2045.5	2288.1	89.4	78363.1	322363	4.11	8561.5	9546.9	89.7	327493.5	1265553	3.86
TOTAL TALISMAN			4211.8			161354.1	663757	4.11	17600.2			673241.7	2601805	3.86
TCPL	EMERSON	GL-187	17212.7	80765.0	21.3	644615.6	4142947	6.43	76207.0	336985.0	22.6	2849925.5	15467574	5.43
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	31099.0	24403.5	127.4	1175542.2	4871912	4.14	134095.6	101821.5	131.7	5068813.6	20591404	4.06
TOTAL TRANSCANADA ENGY LTD			12200.3	12200.3	100.0	461171.3	1457282	3.16	50904.7	50904.7	100.0	1924197.6	5696685	2.96
VERMONT GAS	PHILPSBURG	GL-289	5457.1	6571.4	83.0	204586.7	1735016	8.48	22117.9	27418.6	80.7	828008.3	6405925	7.74
*TOTAL LENGTH	LONG TERM		1002610.5			37879463.3	253482949	6.69	4491966.5			169659564.3	1035442064	6.10
*****														
SHORT TERM														
*****														
ALCOA	CORNWALL	GO-33-02	6596.5	0.0	0.0	247434.7			25569.1	0.0	0.0	957610.7		
	MONCHY		8352.3	0.0	0.0	313211.3			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			14948.8			560646.0			56438.2			2114487.4		
ALLIANCE CANADA	ELMORE	GO-88-02	83073.2	0.0	0.0	4190212.1			353424.4	0.0	0.0	16643638.8		
ALTAGAS	CARDSTON	GO-124-02	457.6	0.0	0.0	16917.5			1728.3	0.0	0.0	63895.3		
AMERICAN CRYSTAL	EMERSON	GO-55-03	6862.7	0.0	0.0	257968.9			32542.7	0.0	0.0	1220567.8		
ANADARKO CDA	ELMORE	GO-4-04	11302.5	0.0	0.0	440684.5			45821.0	0.0	0.0	1786560.9		
	EMERSON		8170.3	0.0	0.0	305977.7			34133.7	0.0	0.0	1278566.7		
	MONCHY		33087.4	0.0	0.0	1240777.5			139098.7	0.0	0.0	5216201.3		
TOTAL ANADARKO CDA			52560.2			1987433.7			219053.4			8281328.8		
ANE	CHIPPAWA	GO-32-03	8215.7	0.0	0.0	310307.0			34279.3	0.0	0.0	1294729.2		
APACHE	ELMORE	GO-49-03	5275.3	0.0	0.0	219980.0			21342.9	0.0	0.0	884038.5		
	KINGSGATE		8332.1	0.0	0.0	316619.8			38044.1	0.0	0.0	1446344.2		
	MONCHY		28487.2	0.0	0.0	1068270.0			119798.3	0.0	0.0	4487870.8		
TOTAL APACHE			42094.6			1604869.8			179185.3			6818253.4		
AVISTA CORP	KINGSGATE	GO-75-02	106556.3	0.0	0.0	4027828.1			444634.6	0.0	0.0	16874803.5		
AVISTA ENERGY	HUNTINGDON	GO-75-03	48826.0	0.0	0.0	1855388.0			276111.8	0.0	0.0	10492248.4		
	KINGSGATE		17239.8	0.0	0.0	655112.4			92293.8	0.0	0.0	3507164.4		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2004 Février 2004		MONTH: MOIS:	November 2003 Novembre 2003		TO À	February 2004 Février 2004			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	AVISTA ENERGY		66065.8		2510500.4			368405.6		13999412.8		
BOISE CASCADE	SPRAGUE	GO-67-02	10969.1	0.0	410490.1			44716.2	0.0	1672380.3		
BP CANADA	CHIPPAWA	GO-93-03	27674.3	0.0	1046088.5			93624.2	0.0	3538994.7		
	ELMORE		114612.6	0.0	4332356.2			489989.0	0.0	18521583.8		
	EMERSON		352580.9	0.0	13327557.8			1540336.3	0.0	58224711.0		
	HUNTINGDON		28330.1	0.0	1070877.8			132347.2	0.0	5002724.1		
	IROQUOIS		37361.0	0.0	1412245.8			128875.0	0.0	4871474.9		
	KINGSGATE		13464.4	0.0	508954.3			177172.9	0.0	6697135.5		
	MONCHY		346860.5	0.0	13111326.6			1474732.2	0.0	55744876.0		
	NIAGARA FALLS		91306.1	0.0	3451370.5			334042.3	0.0	12626798.7		
	ST STEPHEN		37502.3	0.0	1417586.9			162720.3	0.0	6150827.2		
TOTAL	BP CANADA		1049692.2		39678364.4			4533839.4		171379125.9		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	32860.3	0.0	1242119.3			117749.5	0.0	4450931.0		
BURLINGTON MARKETING	ELMORE	GO-118-02	79120.5	0.0	3187765.0			332437.9	0.0	13213246.8		
	EMERSON		3829.9	0.0	151970.4			7920.3	0.0	314972.9		
	KINGSGATE		47103.2	0.0	1869055.0			219319.9	0.0	8591408.1		
	MONCHY		44328.4	0.0	1758950.9			180383.4	0.0	7075405.3		
	NIAGARA FALLS		11780.7	0.0	467458.2			37785.9	0.0	1503631.1		
TOTAL	BURLINGTON MARKETING		186162.7		7435199.5			777847.4		30698664.2		
CALPINE CANADA	ELMORE	GO-48-03	21159.4	0.0	856109.3			86792.0	0.0	3505895.6		
	KINGSGATE		109798.9	0.0	4150398.3			407522.2	0.0	15463883.7		
TOTAL	CALPINE CANADA		130958.3		5006507.6			494314.2		18969779.4		
CANADA IMP.OIL	ST STEPHEN	GO-46-02	24253.9	0.0	919465.3			82360.0	0.0	3220113.8		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0			1656.0	0.0	61669.4		
	EMERSON		2444.7	0.0	91040.6			14189.4	0.0	528413.3		
	IROQUOIS		32819.3	0.0	1236631.2			136935.7	0.0	5113926.1		
TOTAL	CARGILL GAS MKT		35264.0		1327671.9			152781.1		5704008.9		
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0			59.0	0.0	2228.4		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		February 2004 Février 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		February 2004 Février 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	EMERSON	GO-50-03	5540.9	0.0	0.0	206343.1			73582.7	0.0	0.0	2740219.9		
	HUNTINGDON		25361.9	0.0	0.0	948860.8			116776.0	0.0	0.0	4353122.0		
	IROQUOIS		4610.3	0.0	0.0	173716.1			19817.1	0.0	0.0	743232.2		
	KINGSGATE		62567.5	0.0	0.0	2371308.3			171086.5	0.0	0.0	6484178.6		
	MONCHY		189710.7	0.0	0.0	7064826.8			743617.8	0.0	0.0	27732682.3		
TOTAL	NIAGARA FALLS		23714.6	0.0	0.0	895226.2			47329.3	0.0	0.0	1786681.1		
	CARGILL, INC.		311505.9			11660281.3			1172268.4			43842344.5		
CHEHALIS POWER	HUNTINGDON	GO-98-02	67720.0	0.0	0.0	2594353.3			171469.4	0.0	0.0	6560998.0		
CHEVRON CAN.	ELMORE	GO-123-03	31628.8	0.0	0.0	1325246.8			65197.3	0.0	0.0	2731767.0		
TOTAL	KINGSGATE		34406.8	0.0	0.0	1304017.8			105767.9	0.0	0.0	4015739.6		
	CHEVRON CAN.		66035.6			2629264.5			170965.2			6747506.5		
CNR LTD.	ELMORE	GO-1-04	44048.7	0.0	0.0	1788817.7			44048.7	0.0	0.0	1788817.7		
KINGSGATE		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
		GO-1-04	5318.4	0.0	0.0	201035.5			5318.4	0.0	0.0	201035.5		
MONCHY		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
		GO-1-04	49450.6	0.0	0.0	1854397.5			49450.6	0.0	0.0	1854397.5		
TOTAL	NIAGARA FALLS		0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		
	CNR LTD.		98817.7			3844250.7			432524.4			16834724.8		
CONCORD ENERGY	HUNTINGDON	GO-76-02	2647.0	0.0	0.0	101644.8			13733.2	0.0	0.0	527354.9		
IROQUOIS			564.2	0.0	0.0	21101.1			4596.4	0.0	0.0	171961.5		
			0.0	0.0	0.0	0.0			7731.7	0.0	0.0	293804.6		
TOTAL	CONCORD ENERGY		3211.2			122745.9			26061.3			993121.0		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	11286.2	0.0	0.0	422216.7			42737.7	0.0	0.0	1598817.4		
EAST HEREFORD			0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
			72615.2	0.0	0.0	2716534.6			256572.0	0.0	0.0	9598358.5		
EMERSON			10302.4	0.0	0.0	385412.8			45252.1	0.0	0.0	1692881.1		
MONCHY			23888.3	0.0	0.0	893661.3			67104.3	0.0	0.0	2510371.9		
NIAGARA FALLS			35335.1	0.0	0.0	1321886.1			99128.0	0.0	0.0	3708378.5		
TOTAL	CONOCOPHILLIPS		153427.2			5739711.5			511076.1			19119356.8		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2004 Février 2004		MONTH: MOIS:	November 2003 Novembre 2003		TO À	February 2004 Février 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	50483.5	0.0	0.0	2042057.6			198654.0	0.0	0.0	8042175.7		
	IROQUOIS		4069.6	0.0	0.0	152976.3			17001.4	0.0	0.0	638273.3		
TOTAL CONOCOPHILLIPS CANAD			54553.1			2195033.9			215655.4			8680448.9		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	52755.3	0.0	0.0	2126038.5			216018.6	0.0	0.0	8705549.4		
TOTAL CONOCOPHILLIPS WSTRN	MONCHY		0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
			52755.3			2126038.5			286339.9			11339082.2		
CONSTELLATION	EMERSON	GO-44-03	6612.6	0.0	0.0	247641.9			45872.0	0.0	0.0	1717929.7		
IROQUOIS			66548.9	0.0	0.0	2492256.4			217519.3	0.0	0.0	8136356.2		
	NIAGARA FALLS		49079.3	0.0	0.0	1861087.0			132685.3	0.0	0.0	5025573.9		
TOTAL CONSTELLATION			122240.8			4600985.2			396076.6			14879859.8		
CORAL ENERGY	CHIPPAWA	GO-117-02	11934.7	0.0	0.0	450296.2			47560.5	0.0	0.0	1794457.6		
CORNWALL			814.5	0.0	0.0	30446.0			3268.5	0.0	0.0	122176.5		
	EAST HEREFORD		961.9	0.0	0.0	36080.9			8706.2	0.0	0.0	325836.5		
ELMORE			243.9	0.0	0.0	9309.7			989.2	0.0	0.0	37890.7		
EMERSON			145349.0	0.0	0.0	5443320.2			589492.1	0.0	0.0	22053522.9		
HUNTINGDON			17459.1	0.0	0.0	653379.3			57796.8	0.0	0.0	2162324.1		
IROQUOIS			23430.7	0.0	0.0	877479.7			120012.3	0.0	0.0	4488281.6		
NAPIERVILLE			1816.9	0.0	0.0	68115.6			5799.2	0.0	0.0	217186.7		
NIAGARA FALLS			26605.1	0.0	0.0	1008865.3			77180.5	0.0	0.0	2922633.5		
PHILIPSBURG			0.0	0.0	0.0	0.0			1997.3	0.0	0.0	74798.9		
ST STEPHEN			35899.0	0.0	0.0	1346571.4			126998.8	0.0	0.0	4755884.3		
TOTAL CORAL ENERGY			264514.8			9923864.3			1039801.4			38954993.3		
CORAL RESOURCES	EMERSON	GO-116-02	12397.9	0.0	0.0	464301.4			51777.4	0.0	0.0	1937246.6		
MONCHY			31170.3	0.0	0.0	1181354.4			88382.9	0.0	0.0	3326023.3		
	TOTAL CORAL RESOURCES		43568.2			1645655.8			140160.3			5263269.9		
DOMINION ENERGY	ELMORE	GO-53-03	10484.0	0.0	0.0	430263.4			42663.6	0.0	0.0	1741212.7		
DOMINION EXPLORATION	ELMORE	GO-78-02	10163.3	0.0	0.0	401755.2			43361.4	0.0	0.0	1706098.6		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2004		MONTH: November 2003		TO February 2004								
		MOIS: Février 2004		MOIS: Novembre 2003		À Février 2004								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE CANADA CORP	ST STEPHEN	GO-57-03	31440.8	0.0	0.0	1236881.1	136556.6	0.0	136556.6	0.0	0.0	5372135.1		
DUKE ENERGY	ELMORE	GO-89-02	66830.2	0.0	0.0	2673206.0	293680.9	0.0	293680.9	0.0	0.0	11747234.0		
	EMERSON		21449.3	0.0	0.0	808210.0	132928.3	0.0	132928.3	0.0	0.0	5008737.3		
	HUNTINGDON		60182.4	0.0	0.0	2303180.5	161109.5	0.0	161109.5	0.0	0.0	6160954.4		
	IROQUOIS		2847.6	0.0	0.0	107299.1	7466.9	0.0	7466.9	0.0	0.0	281351.7		
	KINGSGATE		188656.6	0.0	0.0	7155744.9	613823.9	0.0	613823.9	0.0	0.0	23328042.0		
	MONCHY		0.0	0.0	0.0	0.0	17526.4	0.0	17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	60615.5	0.0	60615.5	0.0	0.0	2288235.1		
	ST STEPHEN		5047.8	0.0	0.0	198581.6	30875.7	0.0	30875.7	0.0	0.0	1214648.1		
TOTAL DUKE ENERGY			345013.9			13246222.1	1318026.9		1318026.9			50694153.3		
DYNEGY	CHIPPAWA	GO-34-03	63244.4	0.0	0.0	2355221.6	188582.5	0.0	188582.5	0.0	0.0	7022812.6		
	IROQUOIS		191.7	0.0	0.0	7138.9	737.0	0.0	737.0	0.0	0.0	27445.9		
TOTAL DYNEGY			63436.1			2362360.5	189319.5		189319.5			7050258.5		
EL PASO MERCHANT EN	ELMORE	GO-98-03	163183.0	0.0	0.0	6427778.3	639199.0	0.0	639199.0	0.0	0.0	25080413.0		
	NIAGARA FALLS		78738.0	0.0	0.0	2985744.8	328953.0	0.0	328953.0	0.0	0.0	12446578.9		
TOTAL EL PASO MERCHANT EN			241921.0			9413523.1	968152.0		968152.0			37526991.9		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	69892.8	0.0	0.0	2759367.7	297834.2	0.0	297834.2	0.0	0.0	11776236.0		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	79151.5	0.0	0.0	3162102.5	321647.4	0.0	321647.4	0.0	0.0	12846722.5		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31651.6	0.0	0.0	1294867.0	130025.2	0.0	130025.2	0.0	0.0	5293883.7		
	EMERSON		0.0	0.0	0.0	0.0	54321.2	0.0	54321.2	0.0	0.0	2031556.7		
	IROQUOIS		3951.8	0.0	0.0	147994.9	3951.8	0.0	3951.8	0.0	0.0	147994.9		
	ST STEPHEN		820.0	0.0	0.0	32373.6	7736.4	0.0	7736.4	0.0	0.0	305917.2		
TOTAL ENBRIDGE GAS SERVICE			36423.4			1475235.5	196034.6		196034.6			7779352.5		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0	60596.9	0.0	60596.9	0.0	0.0	2224566.4		
		GO-128-03	27265.7	0.0	0.0	1001469.1	56483.0	0.0	56483.0	0.0	0.0	2074912.8		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0	135112.4	0.0	135112.4	0.0	0.0	5488265.5		
		GO-128-03	66484.9	0.0	0.0	2700616.6	136726.4	0.0	136726.4	0.0	0.0	5553826.2		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2004 Février 2004	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	February 2004 Février 2004
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LICORD													
ENCANA CORPORATION	EMERSON	GO-117-01	0.0	0.0	0.0	0.0	0.0		14622.5	0.0	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		48670.0	0.0	0.0	0.0	1849460.0		
	MONCHY		0.0	0.0	0.0	0.0	0.0		577867.4	0.0	0.0	0.0	21640335.4		
TOTAL ENCANA CORPORATION		GO-128-03	271588.6	0.0	0.0	10184191.0			566305.1	0.0	0.0	0.0	21235565.4		
			365339.2			13886276.8			1596383.7				60613453.2		
		GO-104-02	1391.0	0.0	0.0	53706.5			9630.0	0.0	0.0	0.0	371214.7		
ENCO GAS	HUNTINGDON														
ENERGETIX, INC	CHIPPAWA	GO-90-03	23815.7	0.0	0.0	903569.1			81547.6	0.0	0.0	0.0	3088300.1		
ENERGY TRUST	ELMORE	GO-73-03	2103.3	0.0	0.0	93302.4			4351.0	0.0	0.0	0.0	189976.0		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	47382.7	0.0	0.0	1785378.3			195909.2	0.0	0.0	0.0	7381858.3		
TOTAL ENGAGE ENERGY CANADA	IROQUOIS		19915.4	0.0	0.0	750412.7			82906.1	0.0	0.0	0.0	3123902.6		
	MONCHY		41318.1	0.0	0.0	1567607.5			173488.1	0.0	0.0	0.0	6582138.7		
			108616.1			4103398.4			452303.4				17087899.6		
ENERGY-KOCH CANADA	CHIPPAWA	GO-101-02	2606.2	0.0	0.0	97054.9			11498.1	0.0	0.0	0.0	428189.3		
TOTAL ENERGY-KOCH CANADA	IROQUOIS		20716.2	0.0	0.0	771471.3			82137.3	0.0	0.0	0.0	3058793.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6570.4	0.0	0.0	0.0	244681.7		
			23322.4			868526.2			100205.8				3731664.2		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	20663.5	0.0	0.0	793478.4			48158.1	0.0	0.0	0.0	1849271.5		
HUNT OIL	ELMORE	GO-40-03	8135.8	0.0	0.0	319736.9			33119.9	0.0	0.0	0.0	1304793.2		
HUSKY ENERGY	CHIPPAWA	GO-14-03	15682.9	0.0	0.0	587323.1			45219.9	0.0	0.0	0.0	1694094.0		
	ELMORE		22759.3	0.0	0.0	910372.0			98441.2	0.0	0.0	0.0	3951074.9		
EMERSON			19070.7	0.0	0.0	714199.0			63426.6	0.0	0.0	0.0	2378928.6		
HUNTINGDON			0.0	0.0	0.0	0.0			4587.3	0.0	0.0	0.0	179035.4		
IROQUOIS			4192.2	0.0	0.0	156997.0			12968.0	0.0	0.0	0.0	485647.0		
KINGSGATE			0.0	0.0	0.0	0.0			8834.2	0.0	0.0	0.0	335252.3		
MONCHY			117613.8	0.0	0.0	4410517.5			482566.9	0.0	0.0	0.0	18084368.2		
NIAGARA FALLS			7269.4	0.0	0.0	272236.0			14217.9	0.0	0.0	0.0	532376.0		
TOTAL HUSKY ENERGY			186588.3			7051644.6			730262.0				27640776.3		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	35732.4	0.0	0.0	1410715.1			147659.4	0.0	0.0	0.0	5845024.2		
IGI RESOURCES	HUNTINGDON	GO-133-03	238271.6	0.0	0.0	9054320.8			653272.3	0.0	0.0	0.0	24824347.4		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2004 Février 2004		MONTH: MOIS:	November 2003 Novembre 2003		TO À	February 2004 Février 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
IGI RESOURCES	KINGSGATE	GO-133-03	11092.2	0.0	0.0	421503.6	53883.5	0.0	0.0	0.0	0.0	2047573.0		
TOTAL IGI RESOURCES			249363.8			9475824.4	707155.8					26871920.4		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	9889.0	0.0	0.0	373309.8	41261.0	0.0	0.0	0.0	0.0	1557602.8		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	9889.0	0.0	0.0	373309.8	41261.0	0.0	0.0	0.0	0.0	1557602.8		
INTALCO	HUNTINGDON	GO-7-03	1996.6	0.0	0.0	76489.7	8603.9	0.0	0.0	0.0	0.0	329123.1		
LOUIS DREYFUS	IROQUOIS	GO-60-03	386.2	0.0	0.0	14463.2	875.6	0.0	0.0	0.0	0.0	32791.2		
TOTAL LOUIS DREYFUS	NIAGARA FALLS		1001.6	0.0	0.0	37980.7	2773.3	0.0	0.0	0.0	0.0	105163.5		
MARKEDON	ADEN	GO-103-03	1387.8			52443.9	3648.9					137954.8		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	160.2	0.0	0.0	6236.6	633.6	0.0	0.0	0.0	0.0	24618.0		
			0.0	0.0	0.0	0.0	450.8	0.0	0.0	0.0	0.0	16905.0		
EMERSON			18765.9	0.0	0.0	703721.3	78299.1	0.0	0.0	0.0	0.0	2936216.3		
IROQUOIS			1420.8	0.0	0.0	53280.0	12562.2	0.0	0.0	0.0	0.0	471082.5		
TOTAL MIRANT CDA ENERGY			20186.7			757001.3	91312.1					3424203.8		
MONTANA-DAKOTA	MONCHY	GO-27-03	8112.3	0.0	0.0	304211.3	17964.8	0.0	0.0	0.0	0.0	673368.2		
N. AMERICAN	CHIPPAWA	GO-72-02	49.0	0.0	0.0	1850.2	226.4	0.0	0.0	0.0	0.0	8548.9		
	NIAGARA FALLS		492.2	0.0	0.0	18585.5	1373.1	0.0	0.0	0.0	0.0	51848.3		
TOTAL N. AMERICAN			541.2			20435.7	1599.5					60397.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	526.9	0.0	0.0	19837.8	1086.4	0.0	0.0	0.0	0.0	40947.7		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	2515.8	0.0	0.0	94946.3	2515.8	0.0	0.0	0.0	0.0	94946.3		
NEXEN CANADA LTD.	ELMORE	GO-96-02	97775.2	0.0	0.0	3911008.0	384594.9	0.0	0.0	0.0	0.0	15385706.3		
EMERSON			176988.3	0.0	0.0	6629981.6	479776.4	0.0	0.0	0.0	0.0	17959194.1		
IROQUOIS			6375.7	0.0	0.0	238770.0	25545.7	0.0	0.0	0.0	0.0	955572.9		
MONCHY			183144.3	0.0	0.0	6867911.3	769873.5	0.0	0.0	0.0	0.0	28851935.3		
NIAGARA FALLS			75601.1	0.0	0.0	2866793.6	292802.9	0.0	0.0	0.0	0.0	11079263.6		
ST CLAIR			0.0	0.0	0.0	0.0	4428.9	0.0	0.0	0.0	0.0	166438.1		
TOTAL NEXEN CANADA LTD.			539884.6			20514464.3	1957022.3					74398110.3		
NJR ENERGY	IROQUOIS	GO-24-02	15426.9	0.0	0.0	579897.2	20678.8	0.0	0.0	0.0	0.0	776580.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	36281.0	0.0	0.0	0.0	0.0	1362969.7		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		February 2004 Février 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		February 2004 Février 2004	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	NIR ENERGY		15426.9			579897.2			57814.0			2171617.2		
NUMAC ENERGY	KINGSGATE	GO-59-02	11361.4	0.0	0.0	431733.2			52641.1	0.0	0.0	2000361.8		
NW NATURAL GAS	KINGSGATE	GO-89-03	73198.6	0.0	0.0	2808630.2			316726.6	0.0	0.0	12152799.3		
NYSEG	CHIPPAWA	GO-21-02	8139.9	0.0	0.0	304432.3			25511.6	0.0	0.0	954134.3		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	553.0	0.0	0.0	24282.2			2386.8	0.0	0.0	106942.2		
ONEOK ENERGY	MONCHY	GO-65-03	49234.3	0.0	0.0	1846286.3			206748.0	0.0	0.0	7747800.0		
OXY ENERGY CANADA	MONCHY	GO-62-03	41826.7	0.0	0.0	1568501.3			174035.3	0.0	0.0	6531846.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	472179.2	0.0	0.0	17942809.6			1964718.7	0.0	0.0	74659310.6		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	67322.5	0.0	0.0	2558255.0			268112.7	0.0	0.0	10188282.6		
	MONCHY		811.6	0.0	0.0	30069.8			4555.2	0.0	0.0	171411.9		
TOTAL	PACIFICORP ENERGY		68134.1			2588324.8			272667.9			10359694.5		
PETRO-CANADA	ELMORE	GO-84-03	89383.0	0.0	0.0	3608391.6			366628.2	0.0	0.0	14750344.6		
	KINGSGATE		23151.7	0.0	0.0	875134.2			98062.3	0.0	0.0	3721737.0		
	MONCHY		50031.1	0.0	0.0	1876166.3			209959.8	0.0	0.0	7868170.2		
TOTAL	PETRO-CANADA		162565.8			6359692.1			674650.3			26340251.9		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	14821.0	0.0	0.0	562012.3			41143.0	0.0	0.0	1558300.0		
TOTAL	PETROCOM		14821.0			562012.3			44273.0			1676394.9		
PIONEER	ELMORE	GO-90-02	82236.4	0.0	0.0	3345024.5			335300.7	0.0	0.0	13629135.4		
PITTSFIELD	NIAGARA FALLS	GO-83-02	25918.0	0.0	0.0	974257.6			107848.0	0.0	0.0	4044547.5		
PORTLAND G.E.	KINGSGATE	GO-92-03	33472.9	0.0	0.0	1264940.9			118143.2	0.0	0.0	4483258.9		
PROGAS	ELMORE	GO-16-03	72355.3	0.0	0.0	2761078.2			297100.1	0.0	0.0	11337339.8		
	EMERSON		7037.1	0.0	0.0	265312.7			24381.5	0.0	0.0	918939.3		
	NIAGARA FALLS		76763.9	0.0	0.0	2897837.2			125424.1	0.0	0.0	4734759.8		
TOTAL	PROGAS		156156.3			5924228.1			446905.7			16991038.9		
PUGET SOUND	HUNTINGDON	GO-15-02	52001.1	0.0	0.0	1992682.1			425021.9	0.0	0.0	16257004.9		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	617.4	0.0	0.0	23356.2			3244.7	0.0	0.0	122747.0		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2004 Février 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		February 2004 Février 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	5289.2	0.0	0.0	200566.5			19212.4	0.0	0.0	727559.6		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1726.8	0.0	0.0	64772.3			6899.3	0.0	0.0	258383.7		
RG&E	CHIPPAWA	GO-106-03	69595.5	0.0	0.0	2628622.1			245702.9	0.0	0.0	9280198.6		
RUMFORD	EAST HEREFORD	GO-16-02	40617.4	0.0	0.0	1530463.6			169472.6	0.0	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	43149.1	0.0	0.0	1636645.4			175749.6	0.0	0.0	6678343.4		
SEMINOLE	ELMORE	GO-1-03	625.0	0.0	0.0	25156.3			2365.9	0.0	0.0	95212.1		
SETC	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			45144.0	0.0	0.0	1690959.8		
	HUNTINGDON		26419.0	0.0	0.0	992826.1			116339.0	0.0	0.0	4367716.2		
	IROQUOIS		45410.0	0.0	0.0	1700604.5			194863.0	0.0	0.0	7288109.3		
	KINGSGATE		20868.0	0.0	0.0	784219.5			109296.0	0.0	0.0	4101200.9		
	NIAGARA FALLS		21154.0	0.0	0.0	802159.6			69311.0	0.0	0.0	2622816.7		
	ST STEPHEN		3663.0	0.0	0.0	144615.2			13492.0	0.0	0.0	533238.5		
TOTAL SETC			117514.0			4424425.0			548445.0			20604041.4		
SIERRA PRODUCTION	SIERRA	GO-95-02	5673.2	0.0	0.0	199753.4			19420.9	0.0	0.0	683103.6		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	24484.0	0.0	0.0	924760.7			101368.6	0.0	0.0	3828692.1		
		GO-2-04	15903.2	0.0	0.0	600663.9			15903.2	0.0	0.0	600663.9		
TOTAL SITHE/INDEPEND			40387.2			1525424.6			117271.8			4429355.9		
SMUD	KINGSGATE	GO-18-02	25715.9	0.0	0.0	963060.5			110052.3	0.0	0.0	4131293.9		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	6496.0	0.0	0.0	246458.2			22853.0	0.0	0.0	865361.1		
	CORNWALL		879.0	0.0	0.0	32971.3			4874.0	0.0	0.0	182492.8		
	EAST HEREFORD		3294.0	0.0	0.0	123557.9			12950.0	0.0	0.0	485070.8		
	IROQUOIS		5875.0	0.0	0.0	220018.8			46059.0	0.0	0.0	1722401.8		
	NIAGARA FALLS		16255.0	0.0	0.0	616389.6			77212.0	0.0	0.0	2922548.5		
TOTAL SPRAGUE ENERGY			32799.0			1239395.8			163948.0			6177875.0		
ST.LAWRENCE	CORNWALL	GO-105-02	17593.6	0.0	0.0	659760.0			65576.7	0.0	0.0	2454964.2		
	IROQUOIS		109.7	0.0	0.0	4113.8			3325.7	0.0	0.0	124634.0		
TOTAL ST.LAWRENCE			17703.3			663873.8			68902.4			2579598.3		
SUMMIT	ELMORE	GO-58-02	15890.3	0.0	0.0	645146.2			64851.6	0.0	0.0	2639706.2		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS \$/ \$CAN)

SHORT TERM		MONTH: MOIS:		February 2004 Février 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		February 2004 Février 2004		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TALISMAN	ELMORE	GO-47-03	33127.5	0.0	0.0	1242281.3			135255.2	0.0	0.0	5109012.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			33127.5			1242281.3			139397.9			5267263.7		
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0			4863.5	0.0	0.0	184667.1		
	ELMORE		31660.4	0.0	0.0	1249952.6			129052.7	0.0	0.0	5133596.9		
	EMERSON		43472.0	0.0	0.0	1628026.4			197726.0	0.0	0.0	7400099.2		
	IROQUOIS		1.2	0.0	0.0	44.9			991.1	0.0	0.0	37060.1		
	KINGSGATE		15861.4	0.0	0.0	596547.3			64350.0	0.0	0.0	2419605.3		
	MONCHY		110650.9	0.0	0.0	4158261.0			422770.6	0.0	0.0	15868798.9		
	NIAGARA FALLS		6974.4	0.0	0.0	264469.2			20252.7	0.0	0.0	767052.9		
TOTAL TENASKA MARKETING			208620.3			7897301.5			840006.6			31810880.3		
TERASEN GAS	HUNTINGDON	GO-66-03	3.4	0.0	0.0	130.6			14.9	0.0	0.0	572.2		
TRANSALTA	HUNTINGDON	GO-30-03	549.9	0.0	0.0	21066.7			10648.1	0.0	0.0	406885.9		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		4149.4	0.0	0.0	157179.3			17558.1	0.0	0.0	665100.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			25496.5	0.0	0.0	965807.4		
TOTAL TXU ENERGY			4149.4			157179.3			43118.5			1633328.8		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	730.0	0.0	0.0	27550.2			3049.5	0.0	0.0	115088.1		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	10943.0	0.0	0.0	412988.8			34166.8	0.0	0.0	1289455.1		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	2729.6	0.0	0.0	103015.1			8252.3	0.0	0.0	311441.8		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	5141.7	0.0	0.0	194870.4			16657.5	0.0	0.0	633276.9		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	10498.9	0.0	0.0	396228.5			32165.0	0.0	0.0	1213907.2		
TOTAL U.S. GYPSUM			30043.2			1134653.1			121297.0			4584523.9		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2004 Février 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		February 2004 Février 2004			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
WESTERN GAS	KINGSGATE	GO-120-03	142.2	0.0	0.0	5385.1			2759.9	0.0	0.0	104517.4		
TOTAL WESTERN GAS			142.2			5385.1			4750.3			179893.9		
WEYERHAEUSER	HUNTINGDON	GO-64-03	28112.6	0.0	0.0	1076993.7			106101.0	0.0	0.0	4072148.1		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		0.0	0.0	0.0	0.0			1620.2	0.0	0.0	60756.5		
	IROQUOIS		309.6	0.0	0.0	11600.7			309.6	0.0	0.0	11600.7		
	MONCHY		5778.8	0.0	0.0	217340.7			18776.2	0.0	0.0	704410.4		
TOTAL WPS ENERGY CANADA CO			6088.4			228941.4			20742.6			778134.5		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	40.1	0.0	0.0	1583.5			3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH	SHORT TERM		7596924.9			290818422.4	1991344089	6.85	30306495.4			1158881198.1	7424321803	6.41
*TOTAL			8599535.4			328697885.7	2244827038	6.83	34798461.8			1328540762.4	8459763868	6.37

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2004 Février 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		February 2004 Février 2004		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
SHORT TERM														
*****														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			905.9	0.0	0.0	0.0	34424.2	
BP CANADA	COURTRIGHT	GO-94-03	36391.2	0.0	0.0	1375587.3			128588.9	0.0	0.0	4860660.3		
CARGILL, INC.	ST CLAIR	GO-51-03	50246.1	0.0	0.0	1871164.8			172056.3	0.0	0.0	6407376.9		
COENERGY II	COURTRIGHT	GO-33-03	47301.4	0.0	0.0	1785154.9			324805.6	0.0	0.0	12258163.9		
	ST CLAIR		21235.7	0.0	0.0	801435.4			148316.2	0.0	0.0	5597453.6		
TOTAL COENERGY II			68537.1			2586590.3			473121.8			17855617.5		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	0.0	0.0	0.0	0.0			6224.0	0.0	0.0	232839.8		
	ST CLAIR		10413.2	0.0	0.0	389557.8			68952.4	0.0	0.0	2579509.3		
TOTAL CONOCOPHILLIPS			10413.2			389557.8			75176.4			2812349.1		
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0			37888.0	0.0	0.0	1426868.9		
ENBRIDGE GAS	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
	COURTRIGHT	GO-82-03	8062.0	0.0	0.0	304421.1			25239.1	0.0	0.0	955331.8		
		GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	254166.7	0.0	0.0	9699001.2			801882.5	0.0	0.0	30622496.7		
TOTAL ENBRIDGE GAS DIST			262228.7			10003422.3			1101327.6			41972357.7		
ENBRIDGE GAS	CORUNNA	GO-81-03	1926.8	0.0	0.0	72756.0			11572.6	0.0	0.0	438900.8		
	COURTRIGHT		66268.3	0.0	0.0	2528798.3			275555.7	0.0	0.0	10500454.0		
	ST CLAIR		0.0	0.0	0.0	0.0			52164.6	0.0	0.0	1959998.0		
TOTAL ENBRIDGE GAS SERVICE			68195.1			2601554.3			339292.9			12899352.8		
ENCANA	CARDSTON	GO-8-02	6274.3	0.0	0.0	234282.4			16224.1	0.0	0.0	604949.6		
MICHCON	COURTRIGHT	GO-30-02	8332.7	0.0	0.0	317975.8			51196.4	0.0	0.0	1935651.9		
NEXEN CANADA	COURTRIGHT	GO-97-02	221780.6	0.0	0.0	8463147.7			767783.5	0.0	0.0	29265681.1		
LTD.														
SARNIA			148095.9	0.0	0.0	5574329.6			360715.6	0.0	0.0	13570354.4		
SAULT STE MARIE			20156.7	0.0	0.0	755271.6			57195.3	0.0	0.0	2141422.0		
	ST CLAIR		11573.4	0.0	0.0	436780.1			45183.5	0.0	0.0	1705225.4		
TOTAL NEXEN CANADA LTD.			401606.6			15229529.0			1230877.9			46682682.9		

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2004 Février 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		February 2004 Février 2004		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NJR ENERGY	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	0.0	0.0	0.0	0.0			1228.9	0.0	0.0	46852.6		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2729.0	0.0	0.0	102828.7			11372.0	0.0	0.0	428497.0		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	677.5	0.0	0.0	25507.9			2475.8	0.0	0.0	93153.9		
TOTAL SEMINOLE	LOOMIS		4406.8	0.0	0.0	164109.2			9319.1	0.0	0.0	346797.7		
			5084.3			189617.1			11794.9			439951.5		
TENASKA MARKETING	COURTRIGHT	GO-79-03	27267.9	0.0	0.0	1040543.1			91521.8	0.0	0.0	3490927.5		
TOTAL TENASKA MARKETING	LOOMIS		20774.4	0.0	0.0	773638.7			76957.8	0.0	0.0	2858218.9		
			48042.3			1814181.8			168479.6			6349146.4		
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	44787.7	0.0	0.0	1696558.1			187853.0	0.0	0.0	7115871.5		
TOTAL UNION GAS	ST CLAIR		62043.0	0.0	0.0	2350188.9			260421.0	0.0	0.0	9864749.3		
			106830.7			4046747.0			448274.0			16980620.7		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	2211.7	0.0	0.0	84396.6			70806.3	0.0	0.0	2701214.2		
*TOTAL LENGTH	SHORT TERM		1077123.0			40847435.2	302854139	7.41	4347679.1			164778943.7	1082520166	6.57
*TOTAL			1077123.0			40847435.2	302854139	7.41	4347679.1			164778943.7	1082520166	6.57

National Energy  
Board



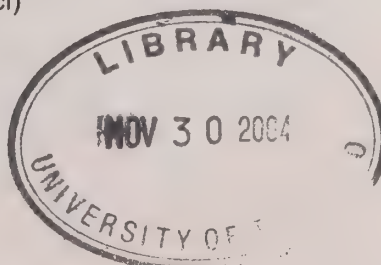
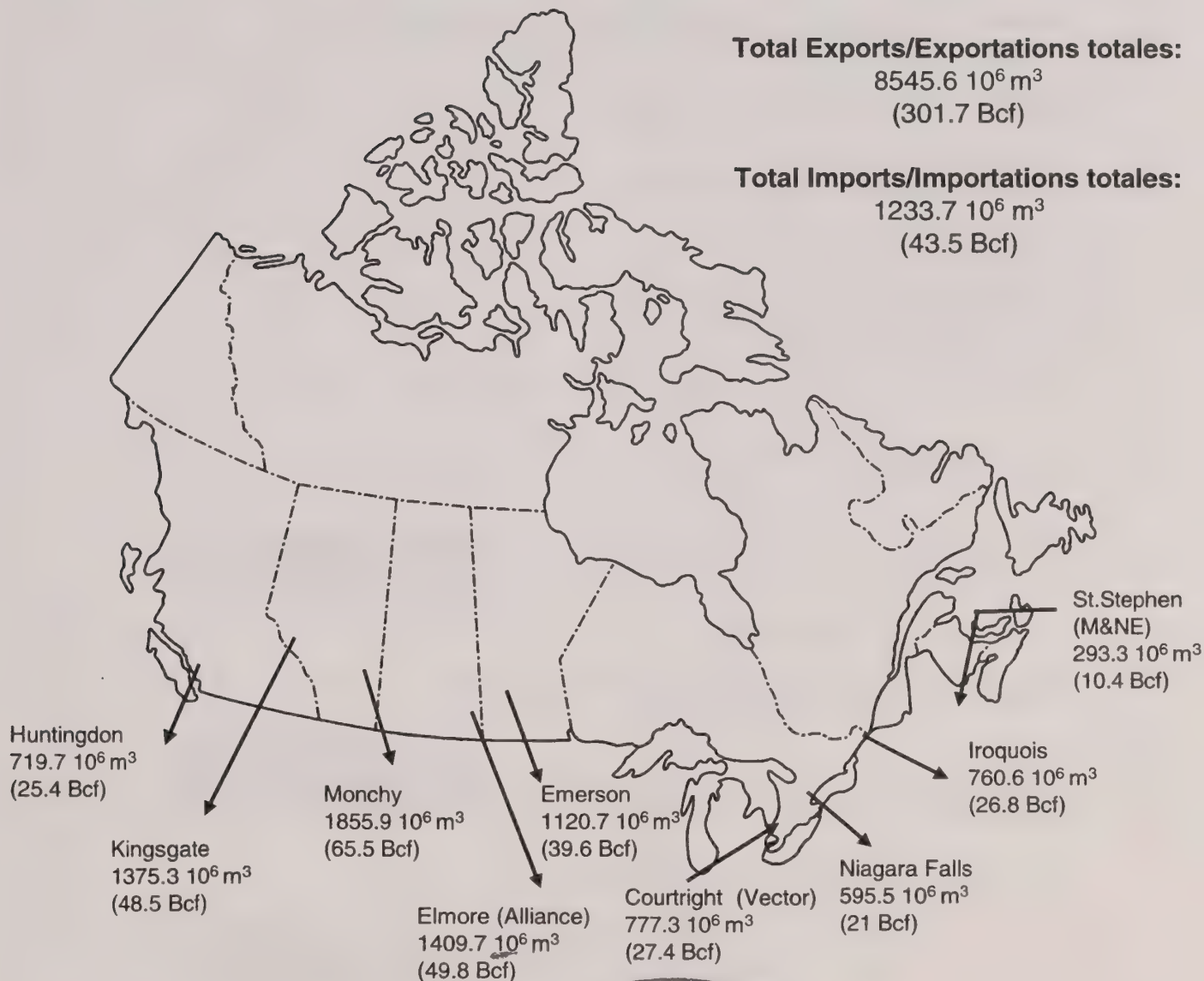
Office national  
de l'énergie

# NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## MARCH/MARS 2004

**Total Exports/Exportations totales:**  
8545.6  $10^6 \text{ m}^3$   
(301.7 Bcf)

**Total Imports/Importations totales:**  
1233.7  $10^6 \text{ m}^3$   
(43.5 Bcf)



Canada

## Table of Contents/Table des matières

*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates previously published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).*

### Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S. ....	2

### Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire .....	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn .....	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US .....	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation.....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total) .....	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) .....	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien .....	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta .....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. ....	15
9	Top 15 Purchasers / 15 plus gros acheteurs .....	16
10	Gas Exports By Term, Region, and Customer - <b>Calendar Year to Date</b> - SI & Imperial Units Exportations de gaz par terme, région, et client .....	17

### Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	31

#### Conversion Factors / Facteurs de conversion

1 cubic metre (m <sup>3</sup> ) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:  
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

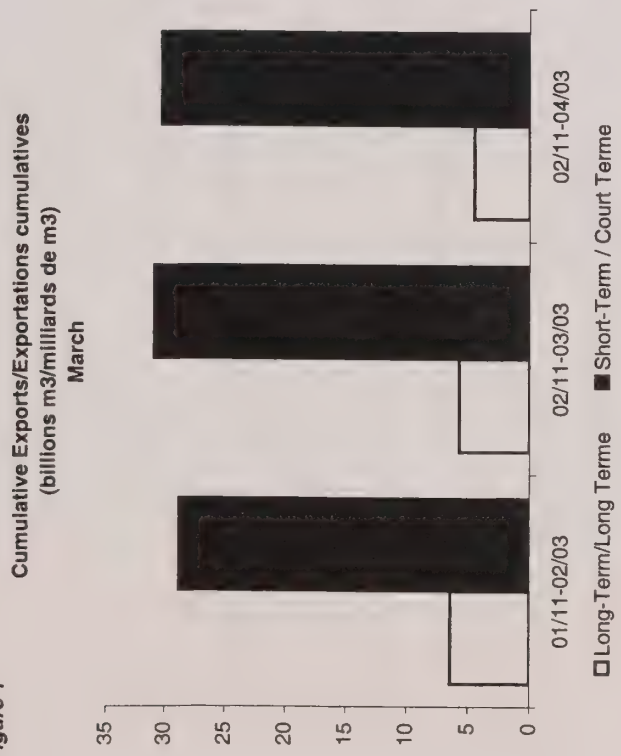


Figure 2

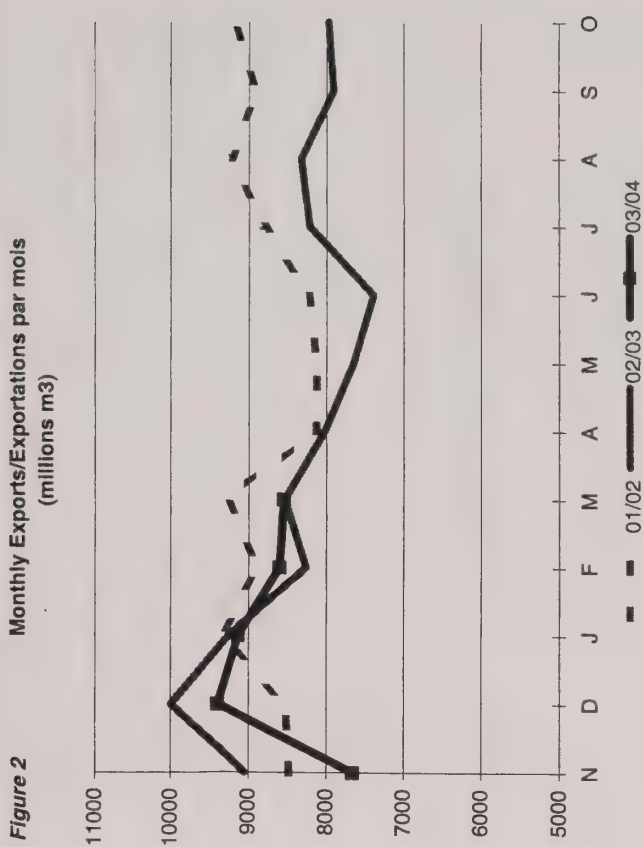


Figure 3

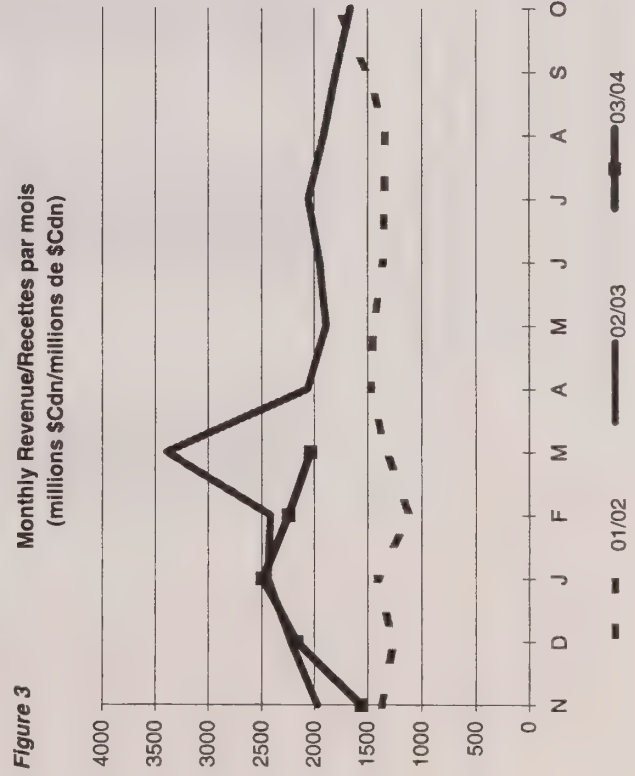
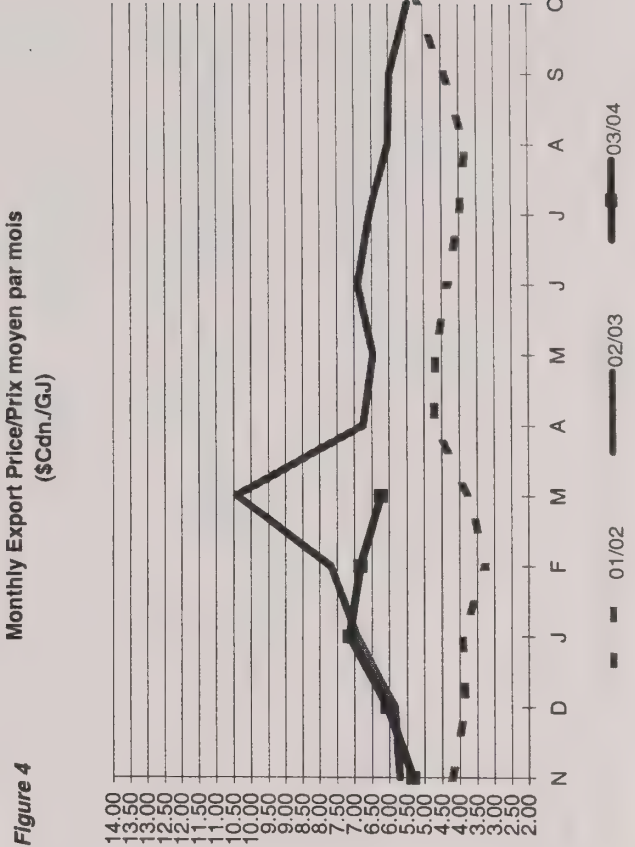


Figure 4



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2004/mars 2004

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives  
(Bcf/milliards de p.c.)

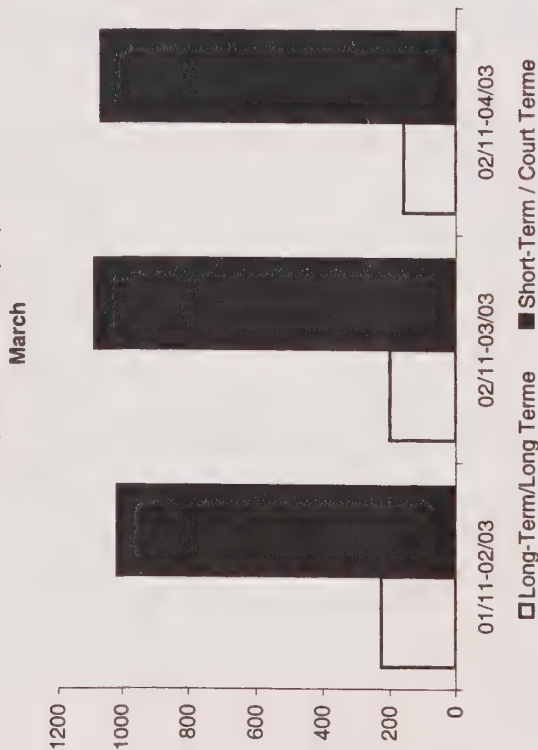


Figure 6

Monthly Exports/Exportations par mois  
(Bcf/milliards p.c.)

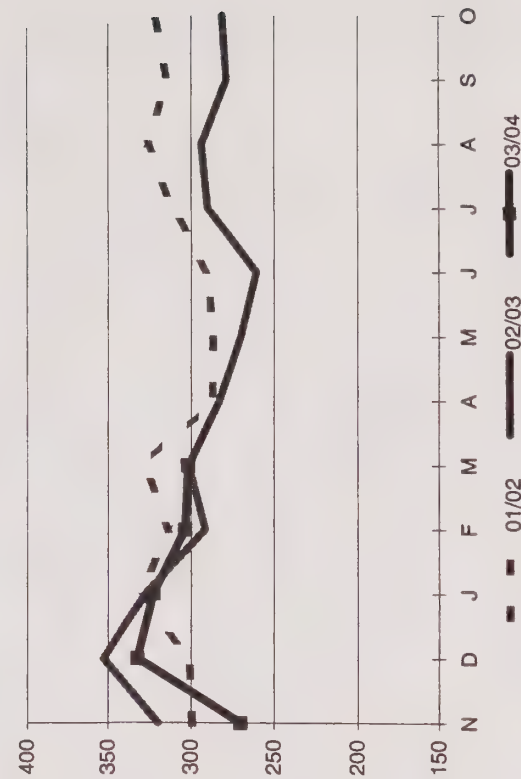


Figure 7

Monthly Revenue/Recettes par mois  
(millions \$US/millions de \$US)

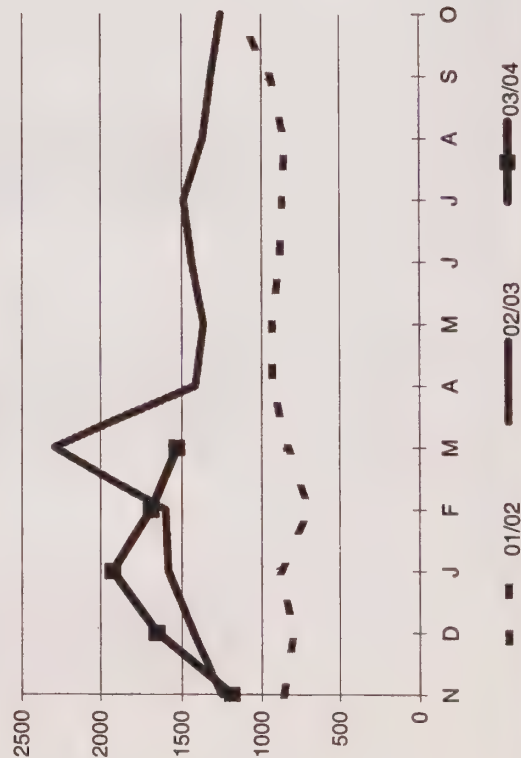
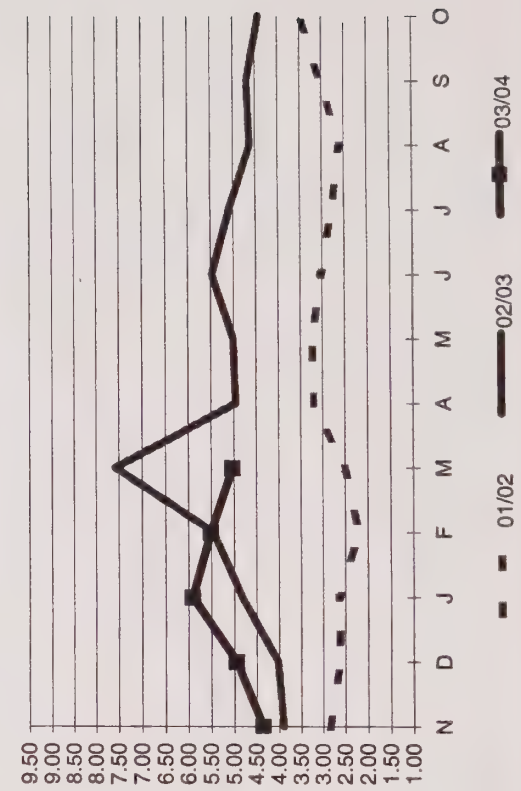


Figure 8

Monthly Export Price/Prix moyen par mois  
(\$/US/MMBtu/\$US/millions de BTU)



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE 1

	-----Month/Mois-----			Variation			----- Cumulative to date -----			Variation	
	2003-03	2004-03		% Change			2002-11-2003-03	2003-11-2004-03		% Change	
Volume (Millions M3)											
Long-term / Long terme	1324.8	1081.3		-18.4%			7022.6	5573.3		-20.6%	
Short-term / Court terme	7210.3	7464.3		3.5%			38084.3	37770.8		-0.8%	
Total	8535.0	8545.6		0.1%			45106.8	43344.1		-3.9%	
Revenue/Recettes (Millions \$CDN)											
Long-term / Long terme	427.7	248.0		-42.0%			1751.7	1283.4		-26.7%	
Short-term / Court terme	2,961.5	1784.4		-39.7%			10694.9	9210.1		-13.9%	
Total	3389.2	2032.4		-40.0%			12446.5	10493.5		-15.7%	
Avg. price/Prix moyen (\$CDN/GJ)											
Long-term / Long terme	8.55	6.07		-29.0%			6.61	6.10		-7.7%	
Short-term / Court terme	10.75	6.26		-41.8%			7.35	6.38		-13.2%	
Total	10.41	6.23		-40.1%			7.24	6.34		-12.4%	
Volume (BCF)											
Long-term / Long terme	46.8	38.2		-18.4%			247.9	196.7		-20.6%	
Short-term / Court terme	254.5	263.5		3.5%			1344.4	1333.3		-0.8%	
Total	301.3	301.7		0.1%			1592.3	1530.1		-3.9%	
Revenue/Recettes (Millions \$US)											
Long-term / Long terme	289.8	186.7		-35.6%			1146.4	975.9		-14.9%	
Short-term / Court terme	2006.5	1343.3		-33.1%			7015.5	7003.2		-0.2%	
Total	2296.3	1530.0		-33.4%			8161.9	7979.1		-2.2%	
Avg. price/Prix moyen (\$US/MMBTU)											
Long-term / Long terme	6.21	4.91		-21.1%			4.64	4.97		7.2%	
Short-term / Court terme	7.81	5.05		-35.3%			5.17	5.20		0.6%	
Total	7.57	5.03		-33.5%			5.09	5.18		1.6%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	2003-03		2004-03		% CHANGE VARIATION		EN %		2003-03		2004-03		2003-03		2004-03	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1324.8	1081.3	18.4	8.55	6.07	-29.0			7022.6	5573.3	-20.6	6.61	6.10	-7.7		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3402.2	4682.2	37.6	10.72	6.27	-41.5			18399.4	23895.3	29.9	7.45	6.38	-14.3		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3808.0	2782.1	-26.9	10.78	6.21	-42.4			19684.8	13875.5	-29.5	7.26	6.36	-12.4		
TOTAL - TERM/TERME	8535.0	8545.6	0.1	10.41	6.22	-40.2			45106.8	43344.1	-3.9	7.24	6.34	-12.4		
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	832.0	1058.9	27.3	9.42	6.03	-36.0			5540.8	5364.2	-3.2	6.19	6.05	-2.2		
MIDWEST/MIDWEST	3839.7	3957.0	3.1	10.88	6.16	-43.4			19849.9	19959.9	0.6	7.30	6.28	-13.9		
MOUNTAIN/ROCHEUSES	0.5	7.3	1480.5	8.56	6.22	-27.3			2.2	51.0	2198.0	6.54	5.97	-8.7		
NORTHEAST/NORD-EST	2830.4	2488.7	-12.1	10.73	6.67	-37.8			14769.1	12825.7	-13.2	7.82	6.85	-12.4		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1032.5	1033.7	0.1	8.57	5.57	-35.0			4944.8	5143.3	4.0	6.42	5.59	-12.9		
TOTAL - REGION/RÉGION	8535.0	8545.6	0.1	10.41	6.22	-40.2			45106.8	43344.1	-3.9	7.24	6.34	-12.4		
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	857.8	924.9	7.8	9.11	6.13	-32.7			4427.5	4759.7	7.5	6.80	6.04	-11.1		
LDC/SDL	1285.8	1755.3	36.5	9.28	6.22	-33.0			7278.0	8142.1	11.9	6.90	6.16	-10.8		
MARKETING CO./COMMERCIALISATEURS	6066.6	5785.8	-4.6	11.04	6.23	-43.6			31876.4	29382.8	-7.8	7.42	6.41	-13.6		
PIPELINE/PIPELINES	324.9	79.7	-75.5	6.45	7.10	10.1			1524.9	1059.5	-30.5	6.24	6.99	12.0		
TOTAL - CUSTOMER TYPE/CLIENT	8535.0	8545.6	0.1	10.41	6.22	-40.2			45106.8	43344.1	-3.9	7.24	6.34	-12.4		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2003-03	2004-03	% CHANGE VARIATION EN %	2003-03	2004-03	% CHANGE VARIATION EN %	2002-11 2003-03	2003-11 2004-03	% CHANGE VARIATION EN %	2002-11 2003-03	2003-11 2004-03	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	46.8	38.2	-18.4	6.21	4.91	-21.1	247.9	196.7	-20.6	4.64	4.97	7.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	120.1	165.3	37.6	7.79	5.06	-35.0	649.5	843.5	29.9	5.24	5.21	-0.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	134.4	98.2	-26.9	7.83	5.01	-36.0	694.9	489.8	-29.5	5.11	5.19	1.5
TOTAL - TERM/TERME	301.3	301.7	0.1	7.57	5.03	-33.6	1592.3	1530.1	-3.9	5.09	5.17	1.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	29.4	37.4	27.3	6.85	4.87	-28.8	195.6	189.4	-3.2	4.34	4.94	13.9
MIDWEST/MIDWEST	135.5	139.7	3.1	7.91	4.98	-37.1	700.7	704.6	0.6	5.14	5.13	-0.3
MOUNTAIN/ROCHEUSES	0.0	0.3	1480.5	6.22	5.02	-19.2	0.1	1.8	2198.0	4.62	4.88	5.5
NORTHEAST/NORD-EST	99.9	87.9	-12.1	7.80	5.39	-30.9	521.4	452.8	-13.2	5.50	5.59	1.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.4	36.5	0.1	6.23	4.50	-27.8	174.6	181.6	4.0	4.52	4.56	1.0
TOTAL - REGION/RÉGION	301.3	301.7	0.1	7.57	5.03	-33.6	1592.3	1530.1	-3.9	5.09	5.17	1.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	30.3	32.6	7.8	6.62	4.95	-25.24	156.3	168.0	7.5	4.78	4.93	3.1
LDC/SDL	45.4	62.0	36.5	6.75	5.03	-25.51	256.9	287.4	11.9	4.85	5.02	3.7
MARKETING CO./COMMERCIALISATEURS	214.2	204.2	-4.6	8.02	5.03	-37.31	1125.3	1037.2	-7.8	5.22	5.23	0.2
PIPELINE/PIPELINES	11.5	2.8	-75.5	4.69	5.74	22.29	53.8	37.4	-30.5	4.38	5.72	30.4
TOTAL - CUSTOMER TYPE/CLIENT	301.3	301.7	0.1	7.57	5.03	-33.6	1592.3	1530.1	-3.9	5.09	5.17	1.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-03	2004-03	2003-03	2004-03	2003-03	2004-03	2002-11- 2003-03	2003-11- 2004-03	2002-11- 2003-03	2003-11- 2004-03	2002-11- 2003-03	2003-11- 2004-03	2002-11- 2003-03	2003-11- 2004-03
ADEN														
TOTAL														
	33.4	29.1	-12.8				160.6	146.8	-8.6					
	33.4	29.1	-12.8				160.6	146.8	-8.6					
CARDSTON														
TOTAL	0.5	0.5	-8.1				3.0	7.1	137.4					
	0.5	0.5	-8.1				3.0	7.1	137.4					
CHIPPAWA														
TOTAL	4.2	0.0	-100.0				39.3	8.5	-78.4					
	227.6	217.7	-4.3				1580.1	1182.8	-25.1					
	231.7	217.7	-6.0				1619.4	1191.3	-26.4					
CORNWALL														
TOTAL	0.8	0.8	1.7				3.5	3.9	11.1					
	22.1	24.0	8.4				120.4	130.2	8.1					
	22.9	24.8	8.1				123.9	134.0	8.2					
EAST HEREFORD														
TOTAL	77.9	57.8	-25.8				405.6	345.5	-14.8					
	53.5	0.1	-99.8				286.4	192.0	-33.0					
	131.4	58.0	-55.9				692.0	537.5	-22.3					
ELMORE														
TOTAL	1383.4	1409.7	1.9				6883.3	7008.9	1.8					
	1383.4	1409.7	1.9				6883.3	7008.9	1.8					
EMERSON														
TOTAL	117.8	89.4	-24.2				608.7	428.3	-29.6					
	917.2	1031.3	12.4				4919.5	5007.9	1.8					
	1035.0	1120.7	8.3				5528.2	5436.1	-1.7					
HUNTINGDON														
TOTAL	124.0	39.6	-68.1				607.4	195.6	-67.8					
	709.9	680.1	-4.2				3426.1	3007.3	-12.2					
	833.9	719.7	-13.7				4033.6	3502.8	-20.6					
IROQUOIS														
TOTAL	505.0	464.8	-7.9				2440.7	2272.6	-6.9					
	480.0	295.8	-38.4				1857.6	1499.1	-19.3					
	985.0	760.6	-22.8				4298.4	3771.7	-12.3					
KINGSGATE														
TOTAL	123.0	66.1	-46.2				653.1	520.7	-20.3					
	898.6	1309.1	45.7				6060.7	7060.6	16.5					

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-03	2004-03	2003-03	2004-03	2003-03	2004-03	2002-11- 2003-03	2003-11- 2004-03	2002-11- 2003-03	2003-11- 2004-03	2002-11- 2003-03	2003-11- 2004-03	2002-11- 2003-03	2003-11- 2004-03
TOTAL KINGSGATE	1021.6	1375.3	8.96	5.90	34.6	-34.2	6713.7	7581.4	12.9	6.11	5.84	-4.4		
MONCHY														
LONG-TERM/LONG TERME	136.8	132.6	11.21	5.65	-3.1	-49.6	666.7	650.3	-2.5	6.56	5.51	-15.9		
SHORT-TERM/COURT TERME	1597.0	1723.2	11.60	6.23	7.9	-46.3	8475.4	8487.5	0.1	7.34	6.29	-14.2		
TOTAL MONCHY	1733.8	1855.9	11.57	6.18	7.0	-46.5	9142.1	9137.7	0.0	7.28	6.24	-14.3		
NAPIERVILLE														
LONG-TERM/LONG TERME	45.4	48.5	6.67	5.89	6.9	-11.8	231.6	215.5	-7.0	6.53	5.86	-10.3		
SHORT-TERM/COURT TERME	0.3	0.3			-9.4		7.8	6.1	-21.9					
TOTAL NAPIERVILLE	45.7	48.8			6.8		239.4	221.6	-7.5					
NIAGARA FALLS														
LONG-TERM/LONG TERME	145.0	130.7	9.79	6.10	-9.9	-37.7	1117.7	681.1	-39.1	7.16	6.32	-11.8		
SHORT-TERM/COURT TERME	575.1	464.8	11.65	6.78	-19.2	-41.8	2790.2	2667.1	-4.4	8.36	6.80	-18.6		
TOTAL NIAGARA FALLS	720.2	595.5	11.27	6.63	-17.3	-41.2	3907.8	3348.2	-14.3	8.01	6.70	-16.4		
NORTH PORTAL														
LONG-TERM/LONG TERME	0.1	0.2	5.36	3.69	137.9	-31.1	0.8	2.6	237.7	3.87	2.95	-23.9		
TOTAL NORTH PORTAL	0.1	0.2	5.36	3.69	137.9	-31.1	0.8	2.6	237.7	3.87	2.95	-23.9		
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	0.0	0.0			0.0		3.8	2.5	-34.3					
TOTAL OJIBWAY (WINDSOR)							3.8	2.5	-34.3					
PHILPSBURG														
LONG-TERM/LONG TERME	11.3	16.1	10.33	7.11	43.3	-31.1	80.5	83.0	3.1	7.69	7.26	-5.6		
SHORT-TERM/COURT TERME	3.1	0.0			-100.0		14.5	2.0	-86.2					
TOTAL PHILPSBURG	14.4	16.1			12.3		94.9	85.0	-10.5					
REAGAN FIELD														
SHORT-TERM/COURT TERME	1.0	1.3			31.4		3.6	6.9	91.2					
TOTAL REAGAN FIELD	1.0	1.3			31.4		3.6	6.9	91.2					
SIERRA														
SHORT-TERM/COURT TERME	0.0	6.1			0.0		0.0	25.5	0.0					
TOTAL SIERRA	0.0	6.1			0.0		0.0	25.5	0.0					
SPRAGUE														
SHORT-TERM/COURT TERME	10.3	12.4			20.6		59.9	57.1	-4.7					
TOTAL SPRAGUE	10.3	12.4			20.6		59.9	57.1	-4.7					
ST CLAIR														
SHORT-TERM/COURT TERME	10.3	0.0			-100.0		30.5	5.3	-82.7					

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-03	2004-03	2003-03	2004-03	2003-03	2004-03	2003-03	2004-03	2003-03	2004-03	2003-03	2004-03	2003-03	2004-03
TOTAL ST CLAIR	10.3	0.0	-100.0				30.5	5.3	-82.7					
ST STEPHEN														
LONG-TERM/LONG TERME	33.6	34.6	2.8	7.04	-46.7		167.0	166.0	-0.6		8.51	7.14	-16.1	
SHORT-TERM/COURT TERME	287.0	258.7	-9.8	13.71	-50.4		1400.8	1268.1	-9.5		8.29	7.50	-9.5	
TOTAL ST STEPHEN	320.6	293.3	-8.5	13.65	-50.0		1567.9	1434.1	-8.5		8.31	7.46	-10.3	
TOTAL	8535.0	8545.6	0.1	10.41	-40.1		45106.8	43344.1	-3.9		7.24	6.34	-12.4	

TABLE 3A

# **NATURAL GAS EXPORTS BY EXPORT POINT** **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2003-11</u>	<u>2003-12</u>	<u>2004-01</u>	<u>2004-02</u>	<u>2004-03</u>	<u>2004-04</u>	<u>2004-05</u>	<u>2004-06</u>	<u>2004-07</u>	<u>2004-08</u>	<u>2004-09</u>	<u>2004-10</u>	<u>TOTAL</u>
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146824.0
CARDSTON	5227.5	447.6	459.1	457.6	473.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7064.8
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1191292.2
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134047.5
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	537464.7
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7008870.0
EMERSON	856726.3	1263263.8	1155916.4	1039556.1	1120660.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5436123.1
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3202844.4
IROQUOIS	660195.1	844040.6	760077.7	746815.6	760595.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3771724.3
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	1375261.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7581357.0
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9137744.4
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221578.0
NIAGARA FALLS	507511.1	838137.4	704129.7	702849.2	595541.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3348168.7
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2561.2
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2515.8
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84963.7
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6886.4
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25540.4
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57123.5
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5283.1
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1434102.5
TOTAL	7657833.2	9404738.1	9136355.2	8599535.4	8545617.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43344079.7

# TOP 15 EXPORTERS: 2003-11 AND 2004-03 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2003-11 2004-03	2002-11 2003-03	% CHANGE VARIATION EN %	2004-03	2003-11 2004-03	2002-11 2003-03	% CHANGE VARIATION EN %	2004-03
BP CANADA	5580.4	4576.1	21.9	1046.6	898.3	16.5	21.9	36944.7
ENCANA CORPOR	2855.3	1883.0	51.6	531.3	409.3	29.8	51.6	18755.6
NEXEN CANADA L	2467.0	1712.4	44.1	510.0	321.4	58.7	44.1	18004.3
PACIFIC GAS & EL	2463.5	2240.8	9.9	498.8	437.1	14.1	9.9	17608.8
DUKE ENERGY	1595.7	3213.2	-50.3	277.7	472.6	-41.2	-50.3	9803.1
CARGILL, INC.	1458.8	0.0	0.0	286.6	0.0	0.0	0.0	10116.0
PROGAS	1406.8	1563.5	-10.0	275.8	327.7	-15.9	-10.0	9735.6
CORAL ENERGY	1301.7	1224.4	6.3	261.9	243.0	7.8	6.3	9246.6
TCGS	1297.7	1501.5	-13.6	265.6	305.8	-13.2	-13.6	9374.3
EL PASO MERCHA	1210.8	1334.8	-9.3	242.6	257.3	-5.7	-9.3	8565.1
HUSKY	1105.8	1133.7	-2.5	229.2	234.0	-2.0	-2.5	8091.9
TENASKA MARKE	1050.9	661.8	58.8	210.9	114.3	84.6	58.8	7446.4
BURLINGTON MA	978.8	1053.0	-7.0	200.9	211.6	-5.0	-7.0	7093.3
IGI RESOURCES	939.2	835.5	12.4	232.0	134.5	72.6	12.4	8190.2
PETRO-CANADA	845.1	808.9	4.5	170.5	173.3	-1.6	4.5	6017.7
OTHERS (AUTRES)	16786.5	21364.3	-21.4	3305.1	3994.9	-17.3	-21.4	116674.9
TOTAL	43344.1	45106.8	-3.9	8545.6	8535.0	0.1	-3.9	301668.5

# TOP 15 EXPORTERS: 2003-11 AND 2004-03 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-03

Table 5

	Million Cubic Metres Millions de mètres cubés				Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)			
	0311 0403	0211 0303	% CHANGE VARIATION EN %		0311 0403	0211 0303	% CHANGE VARIATION EN %		0311 0403	0211 0303	% CHANGE VARIATION EN %		0311 0403	0211 0303	% CHANGE VARIATION EN %	
EXPORTER EXPORTATEUR																
***** LONG TERM *****																
TCGS	1297.7	1501.5	-13.6		6.34	5.68	11.6		45809.0	53005.1	-13.6		5.22	4.02	29.9	
PROGAS	862.6	1052.9	-18.1		6.71	7.22	-7.1		30451.6	37168.4	-18.1		5.53	5.11	8.3	
ENCANA CORP	867.3	952.0	-8.9		5.67	6.29	-9.9		30615.0	33605.4	-8.9		4.67	4.48	4.3	
CARGILL GAS MK	505.8	707.8	-28.5		6.28	7.11	-11.7		17856.9	24986.8	-28.5		5.17	5.03	2.9	
CANWEST	41.3	439.4	-90.6		3.35	6.91	-51.6		1457.5	15510.1	-90.6		2.76	4.91	-43.9	
COENERGY II	225.1	286.1	-21.3		6.16	8.39	-26.5		7946.9	10100.5	-21.3		5.08	5.97	-14.9	
HUSKY	178.4	221.8	-19.6		4.82	7.38	-34.6		6296.7	7828.5	-19.6		3.97	5.25	-24.3	
SHELL CANADA	191.7	203.0	-5.5		5.50	6.16	-10.6		6768.5	7166.0	-5.5		4.53	4.35	4.1	
IMPERIAL/BOSTO	166.0	167.0	-0.6		7.14	8.51	-16.1		5858.7	5896.1	-0.6		5.88	6.05	-2.9	
ATCOR	160.6	163.8	-1.9		6.70	6.84	-2.2		5669.4	5781.3	-1.9		5.52	4.84	13.9	
AMOCO/CON ED	45.6	120.5	-62.2		6.87	7.37	-6.9		1609.1	4253.6	-62.2		5.64	5.24	7.6	
BROOKLYN NAVY	111.7	111.4	0.2		7.39	8.93	-17.2		3943.4	3933.8	0.2		6.09	6.36	-4.2	
PAN-ALBERTA	0.0	108.4	-100.0		0.00	5.02	-100.0		0.0	3828.1	-100.0		0.00	3.56	-100.0	
ENCO GAS	93.2	95.1	-2.0		5.01	5.26	-4.9		3290.0	3355.7	-2.0		4.12	3.72	10.8	
ANDROSCOGGIN	95.0	94.0	1.1		4.14	4.30	-3.7		3355.3	3318.1	1.1		3.41	3.05	11.9	
OTHERS	731.3	797.9	-8.3		5.70	6.31	-9.8		25815.0	28165.7	-8.3		4.69	4.47	4.8	
TOTAL LONG-TERM	5573.3	7022.6	-20.6		6.10	6.61	-7.7		196743.1	247903.3	-20.6		4.69	5.02	7.2	

# TOP 15 EXPORTERS: 2003-11 AND 2004-03 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0311 0403	0211 0303	% CHANGE VARIATION EN %	0311 0403	0211 0303	% CHANGE VARIATION EN %	0311 0403	0211 0303	% CHANGE VARIATION EN %	0311 0403	0211 0303	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	5580.4	4576.1	21.9				196993.6	161541.1	21.9			
MIRANT CDA ENE	111.4	3275.1	-96.6				3931.5	115615.8	-96.6			
DUKE ENERGY	1595.7	3213.2	-50.3				56330.7	113428.0	-50.3			
PACIFIC GAS & EL	2463.5	2240.8	9.9				86965.3	79102.6	9.9			
PAN-ALBERTA	0.0	1963.0	-100.0				0.0	69296.2	-100.0			
NEXEN CANADA L	2467.0	1712.4	44.1				87089.1	60450.4	44.1			
EL PASO MERCHA	1210.8	1334.8	-9.3				42741.8	47118.1	-9.3			
CORAL ENERGY	1301.7	1224.4	6.3				45952.6	43221.7	6.3			
BURLINGTON MA	978.8	1053.0	-7.0				34552.1	37171.6	-7.0			
ENGAGE ENERGY	566.1	1017.8	-44.4				19982.3	35927.9	-44.4			
ENCANA CORPOR	1988.0	931.0	113.5				70179.2	32865.8	113.5			
HUSKY	927.4	911.9	1.7				32738.3	32190.6	1.7			
IGI RESOURCES	939.2	835.5	12.4				33153.5	29493.1	12.4			
PETRO-CANADA	845.1	796.4	6.1				29833.5	28113.2	6.1			
SETC	696.6	788.1	-11.6				24590.9	27820.5	-11.6			
OTHERS	16099.0	12210.9	31.8				568310.3	431054.9	31.8			
TOTAL SHORT-TERM	37770.8	38084.3	-0.8	6.38	7.35	-13.3	1333344.6	1344411.7	-0.8	5.25	5.23	0.5

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS \*

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2003-11	5218.8	5.34	0.37	4.97		2439.0	5.31	0.28	5.03		7657.8	5.33	0.34	4.99	
2003-12	6389.5	6.00	0.36	5.64		3015.2	6.15	0.27	5.87		9404.7	6.05	0.33	5.72	
2004-01	6246.5	7.14	0.36	6.78		2889.9	7.11	0.27	6.83		9136.4	7.13	0.34	6.80	
2004-02	5850.2	6.80	0.38	6.42		2749.3	6.91	0.28	6.63		8599.5	6.83	0.35	6.48	
2004-03	5763.5	6.23	0.37	5.86		2782.1	6.21	0.27	5.93		8545.6	6.22	0.34	5.89	
2003-11 2003-11	5218.8	5.34	0.37	4.97		2439.0	5.31	0.28	5.03		7657.8	5.33	0.34	4.99	
2003-11 2003-12	11608.3	5.70	0.36	5.35		5454.3	5.77	0.28	5.50		17062.6	5.73	0.33	5.39	
2003-11 2004-01	17854.8	6.21	0.36	5.84		8344.1	6.23	0.28	5.96		26198.9	6.22	0.34	5.88	
2003-11 2004-02	23705.1	6.35	0.38	5.97		11093.4	6.40	0.28	6.12		34798.5	6.37	0.34	6.03	
2003-11 2004-03	29468.6	6.33	0.37	5.96		13875.5	6.36	0.28	6.09		43344.1	6.34	0.34	6.00	

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: \* LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2003-11	4382.1	5.31	0.37	4.94		1892.3	5.38	0.30	5.08		6274.3	5.34	0.35	4.98	
2003-12	5369.7	6.00	0.36	5.65		2446.4	6.20	0.29	5.91		7816.1	6.07	0.34	5.73	
2004-01	5227.2	7.18	0.37	6.81		2375.1	7.21	0.29	6.92		7602.3	7.19	0.34	6.84	
2004-02	4720.6	6.78	0.40	6.38		2247.2	6.93	0.29	6.64		6967.8	6.83	0.37	6.46	
2004-03	4669.0	6.27	0.39	5.89		2194.9	6.29	0.29	6.00		6864.0	6.28	0.35	5.92	
2003-11 2003-11	4382.1	5.31	0.37	4.94		1892.3	5.38	0.30	5.08		6274.3	5.34	0.35	4.98	
2003-11 2003-12	9751.8	5.69	0.37	5.33		4338.6	5.85	0.30	5.55		14090.4	5.74	0.34	5.40	
2003-11 2004-01	14979.0	6.21	0.37	5.85		6713.8	6.33	0.29	6.03		21692.7	6.25	0.34	5.90	
2003-11 2004-02	19699.6	6.35	0.37	5.97		8961.0	6.48	0.29	6.18		28660.6	6.39	0.35	6.04	
2003-11 2004-03	24368.6	6.33	0.38	5.96		11155.9	6.44	0.29	6.15		35524.5	6.37	0.35	6.02	

NOTE: \*AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.\*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-12	770.9	5.75	0.27	5.48		521.9	5.77	0.20	5.57		1292.8	5.76	0.24	5.52	
2004-01	784.3	6.62	0.26	6.36		464.8	6.39	0.22	6.17		1249.1	6.54	0.24	6.29	
2004-02	891.4	6.32	0.25	6.08		461.9	6.47	0.24	6.23		1353.3	6.37	0.25	6.13	
2004-03	847.1	5.83	0.26	5.57		539.7	5.85	0.23	5.62		1386.8	5.84	0.25	5.59	
2003-11 2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-11 2003-12	1388.4	5.51	0.26	5.25		1030.2	5.40	0.21	5.19		2418.6	5.46	0.24	5.23	
2003-11 2004-01	2172.7	5.91	0.26	5.65		1495.0	5.71	0.21	5.50		3667.7	5.83	0.24	5.59	
2003-11 2004-02	3064.1	6.03	0.26	5.78		1957.0	5.89	0.22	5.67		5021.1	5.98	0.24	5.74	
2003-11 2004-03	3911.2	5.99	0.26	5.73		2496.6	5.88	0.22	5.66		6407.9	5.95	0.24	5.70	

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: \* IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE ILS ONT ÉTÉ ARRONDIS.

\*\* LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-03 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-03

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0311 0403	0211 0303	% CHANGE VARIATION EN %	0403	0311 0403	0211 0303	% CHANGE VARIATION EN %	0403
DUKE ENERGY	2403.8	4289.3	-44.0	498.2	84856.7	151414.8	-44.0	17588.2
MIRANT AMERIC	139.0	3064.5	-95.5	20.2	4907.7	108179.8	-95.5	25723.0
NEXEN	3089.9	2346.2	31.7	648.9	109077.9	82822.2	31.7	22905.5
PACIFIC GAS & E	2478.7	2240.9	10.6	498.8	87500.1	79106.6	10.6	17608.9
PAN ALBERTA	18.2	2071.5	-99.1	0.0	641.3	73124.3	-99.1	0.0
ENCANA ENERGY	2887.7	1786.3	61.7	536.8	101939.4	63057.9	61.7	18948.4
CORAL ENERGY	1604.3	1548.8	3.6	309.8	56632.8	54675.4	3.6	10935.3
EL PASO	5.0	1344.3	-99.6	1.7	176.4	47454.6	-99.6	61.3
BP CANADA ENER	1138.3	1319.2	-13.7	266.9	40184.4	46569.2	-13.7	9422.1
TCPL	805.2	1236.6	-34.9	0.0	28423.9	43653.7	-34.9	0.0
CONOCO INC.	1629.7	1093.8	49.0	353.6	57531.0	38613.6	49.0	12481.4
TENASKA	1354.2	1004.2	34.9	237.4	47804.4	35449.5	34.9	8379.9
SEMPRA ENERGY	857.3	956.7	-10.4	217.3	30262.7	33773.8	-10.4	7670.6
HUSKY GAS MRK	1025.0	911.9	12.4	220.9	36183.3	32190.6	12.4	7799.6
INTERMOUNTAIN	939.2	864.5	8.6	232.0	33153.5	30517.4	8.6	8190.2
OTHERS	22772.6	18609.3	22.4	4503.1	803894.3	656924.6	22.4	158965.0
TOTAL	43148.1	44688.0	-3.4	8545.6	1523169.7	1577528.0	-3.4	301668.5
			0.1					301295.0
								0.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2003-01 2003-03	2004-01 2004-03	% CHANGE VARIATION EN %	2003-01 2003-03	2004-01 2004-03	% CHANGE VARIATION EN %	2003-01 2003-03	2004-01 2004-03	% CHANGE VARIATION EN %	2003-01 2003-03	2004-01 2004-03	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3992.1	3180.2	-20.3	7.26	6.57	-9.5	140.9	112.3	-20.3	5.17	5.35	3.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	10660.7	14680.0	37.7	8.54	6.77	-20.7	376.3	518.2	37.7	6.08	5.52	-9.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	11407.2	8421.3	-26.2	8.44	6.74	-20.1	402.7	297.3	-26.2	6.02	5.50	-8.7
TOTAL - TERM/TERME	26060.1	26281.5	0.8	8.30	6.74	-18.8	919.9	927.8	0.8	5.92	5.49	-7.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	2563.2	3189.3	24.4	7.59	6.43	-15.3	90.5	112.6	24.4	5.41	5.24	-3.1
MIDWEST/MIDWEST	11965.9	12011.5	0.4	8.31	6.68	-19.5	422.4	424.0	0.4	5.92	5.45	-8.0
MOUNTAIN/ROCHEUSES	1.7	29.0	1605.0	7.71	6.11	-20.8	0.1	1.0	1605.0	5.48	4.98	-9.0
NORTHEAST/NORD-EST	8668.7	7923.2	-8.6	8.90	7.30	-18.0	306.0	279.7	-8.6	6.34	5.95	-6.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2860.6	3128.6	9.4	7.12	5.86	-17.7	101.0	110.4	9.4	5.08	4.78	-6.0
TOTAL - REGION/RÉGION	26060.1	26281.5	0.8	6.74	8.30	-18.8	919.9	927.8	0.8	5.92	5.49	-7.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2590.4	2874.7	11.0	7.45	6.41	-14.0	91.4	101.5	11.0	5.31	5.22	-1.8
LDC/SDL	4070.4	4844.2	19.0	7.78	6.56	-15.6	143.7	171.0	19.0	5.54	5.35	-3.4
MARKETING CO./DISTRIBUTEURS	18484.7	17989.3	-2.7	8.62	6.81	-21.0	652.5	635.0	-2.7	6.14	5.55	-9.7
PIPELINE/PIPELINES	914.5	573.3	-37.3	6.65	7.77	16.9	32.3	20.2	-37.3	4.73	6.35	34.3
TOTAL - CUSTOMER TYPE/CLIENT	26060.1	26281.5	0.8	8.30	6.74	-18.8	919.9	927.8	0.8	5.92	5.49	-7.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED  
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: March 2004 MOIS: Mars 2004		MONTH: November 2003 MOIS: Novembre 2003		TO À		March 2004 Mars 2004						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
LONG TERM														
*****														
AMOCO/CON ED	NIAGARA FALLS	GL-127	2015.6	27063.0	7.4	76189.7	604428	7.93	45583.5	105633.0	43.2	1723056.3	11830722	6.87
ANDROSCOGGIN	EAST HEREFORD	GL-283	19095.3	38502.0	49.6	717028.5	2989587	4.17	95048.4	188784.0	50.3	3563083.0	14765383	4.14
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4253564	6.84	80955.2	81016.0	99.9	3050392.0	20686432	6.78
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	8135655	6.59	160603.2	160664.0	100.0	6051528.6	40527891	6.70
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	51352123	6.90	968415.0	1141064.0	84.9	36489877.5	256740146	7.04
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	14781367	6.77	284179.2	284240.0	100.0	10707872.3	72920590	6.81
BEAR PAW	NORTH PORTAL	GO-59-96	241.2	930.0	25.9	12339.8	45526	3.69	2561.2	4560.0	56.2	131835.0	388364	2.95
BROOKLYN NAVY	IROQUOIS	GL-232	22341.7	23250.0	96.1	835579.6	6181910	7.40	111708.5	114000.0	98.0	4178119.1	30893304	7.39
BURLINGTON	EMERSON	GL-118	12516.4	13171.9	95.0	496525.6	1908815	3.84	65224.8	90078.8	72.4	2556027.8	10107263	3.95
CANWEST	HUNTINGDON	GL-218	8510.6	8469.2	100.5	325956.0	1154061	3.54	41286.5	41526.4	99.4	1579588.6	5285707	3.35
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	945763	1.91	65344.8	129169.6	50.6	2433440.5	4635732	1.91
		GL-141	13342.4	13171.9	101.3	496871.0	3096049	6.23	65420.8	64584.8	101.3	2436270.7	15452438	6.34
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	11796259	6.91	221571.1	439280.0	50.4	8348799.1	58529271	7.01
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5293686	6.39	87990.6	87108.6	101.0	3321645.2	22061413	6.64
		GL-163	0.0	0.0	0.0	0.0	0	0.00	18087.3	25753.0	70.2	682795.6	6329983	9.27
	PHILIPSBURG	GL-172	9671.7	28086.0	34.4	364429.7	2376777	6.52	47433.1	137712.0	34.4	1787279.2	12324376	6.90
TOTAL	CARGILL GAS MKT LTD		103604.8			3893631.2	23508534	6.04	505847.7			19010230.2	119333213	6.28
CHEVRON CAN.	KINGSGATE	GL-250	14185.7	18159.8	78.1	538347.3	2238904	4.16	73832.4	89041.6	82.9	2803541.4	11476066	4.09
COENERGY II	EAST HEREFORD	GL-276	33782.2	70252.2	48.1	1274940.3	8731684	6.85	225119.4	344462.4	65.4	8496005.8	52368219	6.16
DARTMOUTH	IROQUOIS	GL-164	11483.0	12427.9	92.4	431186.6	3502749	8.12	59393.2	60936.8	97.5	2294869.8	16136417	7.03
DIRECT ENERGY	EAST HEREFORD	GL-188	4959.0	5301.0	93.5	194144.9	1397959	7.20	25308.0	25992.0	97.4	974084.4	6741066	6.92
ENCANA CORPORATION	KINGSGATE	GL-285	7045.5	84537.0	8.3	267447.2	1498361	5.60	216999.5	414504.0	52.4	8245699.2	50581229	6.13
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	28103460	5.65	650256.0	650180.0	100.0	24371552.3	134283438	5.51
TOTAL	ENCANA CORPORATION		139663.5			5240622.2	29601821	5.65	867255.5			32617251.5	184864667	5.67
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	721554.4	3667597	5.08	93200.0	91397.6	102.0	3596401.6	18001223	5.01
ENCOGEN NW	HUNTINGDON	GL-190	7914.9	8419.6	94.0	302744.9	1143208	3.78	38952.7	41283.2	94.4	1490311.1	5573499	3.74

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	March 2004 Mars 2004		MONTH: MOIS:	November 2003 Novembre 2003		TO À	March 2004 Mars 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	494604.8	1822014	3.68	64584.8	64584.8	100.0	2422567.8	11495182	4.75
	NIAGARA FALLS	GL-252	5595.4	5580.0	100.3	210107.3	1594961	7.59	27439.2	27360.0	100.3	1029020.2	7932328	7.71
		GL-253	861.4	868.0	99.2	32345.6	245430	7.59	4229.1	4256.0	99.4	158599.0	1222246	7.71
		GL-255	2438.9	2458.3	99.2	91580.7	716482	7.82	11973.3	12053.6	99.3	449020.6	3559948	7.93
		GL-292	10016.7	20553.0	48.7	376127.1	669020	1.78	70146.6	80886.0	86.7	2627925.5	8044192	3.06
TOTAL HUSKY ENERGY			32084.3			1204765.4	5047907	4.19	178373.0			6687133.1	32253896	4.82
IMPERIAL/BOSTON	ST STEPHEN	GL-294	34563.3	37355.0	92.5	1363176.5	9593113	7.04	165965.3	183160.0	90.6	6564560.8	46866356	7.14
MEAD CORPORATION	CORNWALL	GO-16-00	795.8	0.0	0.0	29762.9	214894	7.22	3884.0	0.0	0.0	145405.7	1369528	9.42
NEXEN/ROCK	PHILIPSBURG	GL-290	1572.9	1897.2	82.9	58826.5	449720	7.64	8515.9	9302.4	91.5	318634.6	2410412	7.56
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	0.0	0.0	0.0	0.0	0	0.00	3423.9	13725.0	24.9	129012.6	717247	5.56
	NAPIERVILLE		6436.5	6975.0	92.3	242527.3	1960065	8.08	23771.4	34200.0	69.5	895706.4	7800693	8.71
	NIAGARA FALLS		618.9	6975.0	8.9	23363.5	145513	6.23	7389.1	27450.0	26.9	278938.5	1807291	6.48
TOTAL NYSEG			7055.4			265890.8	2105578	7.92	43061.4			1620187.5	12594907	7.77
PROGAS	EMERSON	GL-270	6254.5	6975.0	89.7	235669.6	1553165	6.59	31379.6	34200.0	91.8	1182383.3	8069072	6.82
		GL-271	2256.8	2077.0	108.7	85036.2	535866	6.30	10786.1	10184.0	105.9	406420.3	2540651	6.25
		GL-295	5324.7	5313.4	100.2	200687.9	1079227	5.38	26159.4	26052.8	100.4	985947.8	5301661	5.38
	IROQUOIS	GL-161	19504.0	21954.2	88.8	734910.7	5797699	7.89	101869.4	107646.4	94.6	3838439.0	30084840	7.84
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	10799937	6.52	174215.2	174660.0	99.7	6576623.8	44914643	6.83
		GL-109	21953.9	21954.2	100.0	828759.7	5233142	6.31	86390.1	87108.6	99.2	3261226.3	21720149	6.66
		GL-129	10836.4	78154.1	13.9	409074.1	2285308	5.59	96035.1	383207.2	25.1	3625325.0	20724848	5.72
		GL-178	10532.0	10536.9	100.0	397583.0	2475927	6.23	51613.0	51664.8	99.9	1948390.8	12053136	6.19
TOTAL PROGAS			120570.2			4549244.5	29760271	6.54	578447.9			21824756.2	145409000	6.66
SARANAC/SHELL	NAPIERVILLE	GL-197	42085.7	44795.0	94.0	1587051.7	8810891	5.55	191737.2	219640.0	87.3	7230409.6	39790477	5.50
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	499959.5	3745538	7.49	65284.0	70604.0	92.5	2449159.3	18374391	7.50
SELKIRK/IM.OIL	IROQUOIS	GL-193	16662.4	16684.2	99.9	625673.1	3199656	5.11	74448.9	81806.4	91.0	2792444.3	14220658	5.09
SELKIRK/PANCDN	IROQUOIS	GL-194	16662.4	16684.2	99.9	625673.1	3242996	5.18	74448.9	81806.4	91.0	2792444.3	14404232	5.16
SELKRRK/PROMARK	IROQUOIS	GL-192	14833.7	14849.0	99.9	557005.4	2810947	5.05	66278.5	72808.0	91.0	2485987.4	12524550	5.04
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88552.4	338644	3.82	11354.4	11354.4	100.0	434300.6	1674896	3.86

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		March 2004 Mars 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		March 2004 Mars 2004		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2194.9	2445.9	89.7	83933.0	320975	3.82	10756.4	11992.8	89.7	411426.4	1586528	3.86
TOTAL TALISMAN			4510.6			172485.4	659619	3.82	22110.8			845727.0	3261424	3.86
TCPL	EMERSON	GL-187	23161.9	86335.0	26.8	866949.9	5333476	6.15	99368.9	423320.0	23.5	3716875.5	20801051	5.60
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	31844.2	26086.5	122.1	1203710.7	4966495	4.13	165939.8	127908.0	129.7	6272524.3	25557899	4.07
		GL-249	13041.7	13041.7	100.0	492976.3	1334966	2.71	63946.4	63946.4	100.0	2417173.9	7031652	2.91
TOTAL TRANSCANADA ENGY LTD			44885.9			1696687.0	6301461	3.71	229886.2			8689698.2	32589550	3.75
VERMONT GAS	PHILPSBURG	GL-289	4899.5	7024.6	69.7	183241.3	1487190	8.12	27017.4	34443.2	78.4	1011249.6	7893115	7.81
*TOTAL LENGTH	LONG TERM		1081341.6			40829379.1	247962889	6.07	5573308.1			210488943.4	1283404953	6.10
*****														
SHORT TERM														
*****														
ALCOA	CORNWALL	GO-33-02	6285.4	0.0	0.0	235262.5			31854.5	0.0	0.0	1192873.2		
	MONCHY		0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			6285.4			235262.5			62723.6			2349749.9		
ALLIANCE CANADA	ELMORE	GO-88-02	87968.8	0.0	0.0	4111661.9			441393.2	0.0	0.0	20755300.7		
ALTAGAS	CARDSTON	GO-124-02	473.0	0.0	0.0	17141.5			2201.3	0.0	0.0	81036.8		
AMERICAN CRYSTAL	EMERSON	GO-55-03	5960.0	0.0	0.0	224036.4			38502.7	0.0	0.0	1444604.2		
ANADARKO CDA	ELMORE	GO-4-04	11649.8	0.0	0.0	454225.7			57470.8	0.0	0.0	2240786.6		
	EMERSON		8736.1	0.0	0.0	327079.6			42869.8	0.0	0.0	1605646.3		
	MONCHY		35688.9	0.0	0.0	1338333.8			174787.6	0.0	0.0	6554535.0		
TOTAL ANADARKO CDA			56074.8			2119639.0			275128.2			10400967.8		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			43061.6	0.0	0.0	1626436.7		
APACHE	ELMORE	GO-49-03	5421.4	0.0	0.0	226072.4			26764.3	0.0	0.0	1110110.9		
	KINGSGATE		4427.1	0.0	0.0	168052.7			42471.2	0.0	0.0	1614396.9		
	MONCHY		30848.1	0.0	0.0	1156803.8			150646.4	0.0	0.0	5644674.5		
TOTAL APACHE			40696.6			1550928.8			219881.9			8369182.3		
AVISTA CORP	KINGSGATE	GO-75-02	101300.6	0.0	0.0	3844357.8			545935.2	0.0	0.0	20719161.3		
AVISTA ENERGY	HUNTINGDON	GO-75-03	94509.1	0.0	0.0	3591345.8			370620.9	0.0	0.0	14083594.2		
	KINGSGATE		25832.0	0.0	0.0	981616.0			118125.8	0.0	0.0	4488780.4		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: March 2004 MOIS: Mars 2004		MONTH: November 2003 MOIS: Novembre 2003		TO À		March 2004 Mars 2004						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	AVISTA ENERGY		120341.1			4572961.8			488746.7			18572374.6		
BOISE CASCADE	SPRAGUE	GO-67-02	12407.3	0.0	0.0	464732.7			57123.5	0.0	0.0	2137112.9		
BP CANADA	CHIPPAWA	GO-93-03	20333.5	0.0	0.0	768606.3			113957.7	0.0	0.0	4307601.0		
	ELMORE		114952.3	0.0	0.0	4345196.9			604941.3	0.0	0.0	22866780.7		
	EMERSON		344742.9	0.0	0.0	13031281.4			1885079.2	0.0	0.0	71255992.3		
	HUNTINGDON		30284.3	0.0	0.0	1144746.5			162631.5	0.0	0.0	6147470.6		
	IROQUOIS		30032.8	0.0	0.0	1135239.8			158907.8	0.0	0.0	6006714.7		
	KINGSGATE		1188.1	0.0	0.0	44910.2			178361.0	0.0	0.0	6742045.7		
	MONCHY		375725.6	0.0	0.0	14202427.4			1850457.8	0.0	0.0	69947303.4		
	NIAGARA FALLS		89881.4	0.0	0.0	3397516.9			423923.7	0.0	0.0	16024315.5		
	ST STEPHEN		39422.4	0.0	0.0	1490166.7			202142.7	0.0	0.0	7640993.9		
TOTAL	BP CANADA		1046563.3			39560091.9			5580402.7			210939217.8		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8			160194.1	0.0	0.0	6055336.9		
BURLINGTON MARKETING	ELMORE	GO-118-02	83227.7	0.0	0.0	3297481.4			415665.6	0.0	0.0	16510728.2		
	EMERSON		4122.1	0.0	0.0	163523.7			12042.4	0.0	0.0	478496.6		
	KINGSGATE		51564.4	0.0	0.0	2045559.7			270884.3	0.0	0.0	10636967.8		
	MONCHY		48360.6	0.0	0.0	1918464.9			228744.0	0.0	0.0	8993870.2		
	NIAGARA FALLS		13662.8	0.0	0.0	542003.3			51448.7	0.0	0.0	2045634.4		
TOTAL	BURLINGTON MARKETING		200937.6			7967032.9			978785.0			38665697.1		
CALPINE CANADA	ELMORE	GO-48-03	21901.6	0.0	0.0	886576.8			108693.6	0.0	0.0	4392472.4		
	KINGSGATE		114976.0	0.0	0.0	4361039.7			522498.2	0.0	0.0	19824923.5		
TOTAL	CALPINE CANADA		136877.6			5247616.5			631191.8			24217395.8		
CANADA IMP.OIL	ST STEPHEN	GO-46-02	25156.6	0.0	0.0	992176.3			107516.6	0.0	0.0	4212290.1		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61669.4		
	EMERSON		2613.3	0.0	0.0	97319.3			16802.7	0.0	0.0	625732.6		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			172018.4	0.0	0.0	6420406.0		
TOTAL	CARGILL GAS MKT		37696.0			1403799.1			190477.1			7107808.0		
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			59.0	0.0	0.0	2228.4		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2004 Mars 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		March 2004 Mars 2004		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	EMERSON	GO-50-03	36962.0	0.0	0.0	1376464.9			110544.7	0.0	0.0	4116684.8		
	HUNTINGDON		31184.9	0.0	0.0	1161325.7			147960.9	0.0	0.0	5514447.8		
	IROQUOIS		127.5	0.0	0.0	4804.2			19944.6	0.0	0.0	748036.4		
	KINGSGATE		28147.2	0.0	0.0	1058694.2			199233.7	0.0	0.0	7542872.8		
	MONCHY		186303.7	0.0	0.0	6937950.1			929921.5	0.0	0.0	34670632.4		
TOTAL	NIAGARA FALLS		3839.9	0.0	0.0	144956.2			51169.2	0.0	0.0	1931637.3		
TOTAL	CARGILL, INC.		286565.2			10684195.4			1458833.6			54526539.9		
CHEHALIS POWER	HUNTINGDON	GO-98-02	35833.2	0.0	0.0	1370261.6			207302.6	0.0	0.0	7931259.6		
CHEVRON CAN.	ELMORE	GO-123-03	32530.7	0.0	0.0	1365638.8			97728.0	0.0	0.0	4097405.7		
TOTAL	KINGSGATE		15641.3	0.0	0.0	593587.3			121409.2	0.0	0.0	4609326.9		
TOTAL	CHEVRON CAN.		48172.0			1959226.1			219137.2			8706732.7		
CNR LTD.	ELMORE	GO-1-04	44384.2	0.0	0.0	1802442.4			88432.9	0.0	0.0	3591260.1		
		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
	KINGSGATE	GO-1-04	5007.0	0.0	0.0	190015.7			10325.4	0.0	0.0	391051.2		
		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
	MONCHY	GO-1-04	53443.4	0.0	0.0	2004551.2			102894.0	0.0	0.0	3858948.7		
TOTAL	CNR LTD.	GO-4-02	0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		
			102834.6			3997009.3			535359.0			20831734.1		
CONCORD ENERGY	HUNTINGDON	GO-76-02	16889.6	0.0	0.0	648560.7			30622.8	0.0	0.0	1175915.6		
	IROQUOIS		589.6	0.0	0.0	22051.0			5186.0	0.0	0.0	194012.5		
	KINGSGATE		47.3	0.0	0.0	1795.0			7779.0	0.0	0.0	295599.6		
TOTAL	CONCORD ENERGY		17526.5			672406.7			43587.8			1665527.7		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	15226.6	0.0	0.0	572367.9			57964.3	0.0	0.0	2171185.2		
	EAST HEREFORD		0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
	EMERSON		86754.6	0.0	0.0	3261105.4			343326.6	0.0	0.0	12859463.9		
	IROQUOIS		10129.9	0.0	0.0	380782.9			55382.0	0.0	0.0	2073664.0		
	MONCHY		25576.3	0.0	0.0	961413.1			92680.6	0.0	0.0	3471785.0		
	NIAGARA FALLS		26141.8	0.0	0.0	982670.3			125269.8	0.0	0.0	4691048.7		
TOTAL	CONOCOPHILLIPS		163829.2			6158339.7			674905.3			25277696.5		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2004 Mars 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		March 2004 Mars 2004		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			198654.0	0.0	0.0	8042175.7		
TOTAL	IROQUOIS	GO-18-04	52014.6	0.0	0.0	2103990.6			52014.6	0.0	0.0	2103990.6		
		GO-10-02	0.0	0.0	0.0				17001.4	0.0	0.0	638273.3		
		GO-18-04	4350.2	0.0	0.0	163524.0			4350.2	0.0	0.0	163524.0		
			56364.8			2267514.6			272020.2			10947963.6		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	54355.3	0.0	0.0	2190518.5			270373.9	0.0	0.0	10896068.0		
TOTAL	MONCHY		0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
			54355.3			2190518.5			340695.2			13529600.7		
CONSTELLATION	EMERSON	GO-44-03	615.1	0.0	0.0	23029.3			46487.1	0.0	0.0	1740959.0		
TOTAL	IROQUOIS		80272.4	0.0	0.0	3002187.9			297791.7	0.0	0.0	11138544.1		
			25316.7	0.0	0.0	956464.9			158002.0	0.0	0.0	5982038.8		
			106204.2			3981682.1			502280.8			18861541.9		
CORAL ENERGY	CHIPPAWA	GO-117-02	3467.4	0.0	0.0	130825.0			51027.9	0.0	0.0	1925282.6		
TOTAL	CORNWALL		851.7	0.0	0.0	31836.5			4120.2	0.0	0.0	154013.1		
			127.3	0.0	0.0	4762.3			8833.5	0.0	0.0	330598.8		
ELMORE			249.0	0.0	0.0	9504.3			1238.2	0.0	0.0	47395.0		
EMERSON			179549.6	0.0	0.0	6722336.8			769041.7	0.0	0.0	28775859.7		
HUNTINGDON			13415.5	0.0	0.0	502089.3			71212.3	0.0	0.0	2664413.4		
IROQUOIS			25426.5	0.0	0.0	950951.1			145438.8	0.0	0.0	5439232.7		
NAPIERVILLE			270.2	0.0	0.0	10105.5			6069.4	0.0	0.0	227292.1		
NIAGARA FALLS			3456.9	0.0	0.0	130601.7			80637.4	0.0	0.0	3053235.2		
PHILPSBURG			0.0	0.0	0.0	0.0			1997.3	0.0	0.0	74798.9		
ST STEPHEN			35121.9	0.0	0.0	1313910.3			162120.7	0.0	0.0	6069794.6		
TOTAL	CORAL ENERGY		261936.0			9806922.9			1301737.4			48761916.2		
CORAL RESOURCES	EMERSON	GO-116-02	13256.5	0.0	0.0	496323.3			65033.9	0.0	0.0	2433569.9		
TOTAL	MONCHY		26759.2	0.0	0.0	1003737.5			115142.1	0.0	0.0	4329760.8		
			40015.7			1500060.9			180176.0			6763330.8		
DEVON CANADA CORP.	KINGSGATE	GO-S9-02	14664.7	0.0	0.0	556672.0			67305.8	0.0	0.0	2557033.8		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2004 Mars 2004		MONTH: MOIS:				November 2003 Novembre 2003		TO À	March 2004 Mars 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DOMINION ENERGY	ELMORE	GO-53-03	10937.3	0.0	0.0	443398.2			53600.9	0.0	0.0	2184610.8		
DOMINION EXPLORATION	ELMORE	GO-78-02	10727.8	0.0	0.0	414093.1			54089.2	0.0	0.0	2120191.6		
DUKE CANADA CORP	ELMORE	GO-57-03	71876.1	0.0	0.0	2887262.0			71876.1	0.0	0.0	2887262.0		
	ST STEPHEN													
TOTAL DUKE CANADA CORP			33625.0	0.0	0.0	1322809.1			170181.6	0.0	0.0	6694944.2		
			105501.1			4210071.1			242057.7			9582206.2		
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0			293680.9	0.0	0.0	11747234.0		
EMERSON			24725.4	0.0	0.0	931651.2			157653.6	0.0	0.0	5940388.4		
HUNTINGDON			75482.6	0.0	0.0	2886454.8			236592.1	0.0	0.0	9047409.1		
IROQUOIS			2864.4	0.0	0.0	107932.1			10331.3	0.0	0.0	389283.8		
KINGSGATE			164864.0	0.0	0.0	6261534.6			778687.9	0.0	0.0	29589576.6		
MONCHY			0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
NIAGARA FALLS			0.0	0.0	0.0	0.0			60615.5	0.0	0.0	2288235.1		
ST STEPHEN			9763.8	0.0	0.0	384107.9			40639.5	0.0	0.0	1598756.0		
TOTAL DUKE ENERGY			277700.2			10571680.6			1595727.1			61265833.9		
DYNEGY	CHIPPAWA	GO-34-03	48051.1	0.0	0.0	1789423.0			236633.6	0.0	0.0	8812235.7		
	IROQUOIS		271.8	0.0	0.0	10121.8			1008.8	0.0	0.0	37567.7		
TOTAL DYNEGY			48322.9			1799544.9			237642.4			8849803.4		
EL PASO MERCHANT EN	ELMORE	GO-98-03	158278.0	0.0	0.0	6176007.6			797477.0	0.0	0.0	31256420.6		
	NIAGARA FALLS													
			84352.0	0.0	0.0	3186818.5			413305.0	0.0	0.0	15633397.3		
TOTAL EL PASO MERCHANT EN			242630.0			9362826.1			1210782.0			46889818.0		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	73293.8	0.0	0.0	2890707.4			371128.0	0.0	0.0	14666943.4		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	81606.1	0.0	0.0	3258531.6			403253.5	0.0	0.0	16105254.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	32647.6	0.0	0.0	1329083.8			162672.8	0.0	0.0	6622967.4		
	EMERSON		0.0	0.0	0.0	0.0			54321.2	0.0	0.0	2031556.7		
	IROQUOIS		4052.8	0.0	0.0	151574.7			8004.6	0.0	0.0	299569.6		
	ST STEPHEN		0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG-TERM TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2004 Mars 2004	MONTH: MOIS:			November 2003 Novembre 2003	TO À	March 2004 Mars 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0	60596.9	0.0	2224566.4					
		GO-128-03	28968.1	0.0	0.0	1063998.3	85451.1	0.0	3138911.1					
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0	135112.4	0.0	5488265.5					
		GO-128-03	68498.3	0.0	0.0	2782400.9	205224.7	0.0	8336227.1					
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0	14622.5	0.0	546521.4					
KINGSGATE			0.0	0.0	0.0	0.0	48670.0	0.0	1849460.0					
	MONCHY		0.0	0.0	0.0	0.0	577867.4	0.0	21640335.4					
		GO-128-03	294175.1	0.0	0.0	11031154.4	860480.2	0.0	32266719.7					
			391641.5			14877553.5	1988025.2		75491006.8					
	TOTAL ENCANA CORPORATION													
ENCO GAS	HUNTINGDON	GO-104-02	1845.0	0.0	0.0	71419.9	11475.0	0.0	442634.7					
	ENERGETIX, INC	GO-90-03	17089.1	0.0	0.0	648360.4	98636.7	0.0	3736660.5					
	ENERGY TRUST	GO-73-03	2179.1	0.0	0.0	97187.9	6530.1	0.0	287163.8					
	ENGAGE ENERGY CANADA	GO-119-02	48094.8	0.0	0.0	1812211.7	244004.0	0.0	9194070.0					
IROQUOIS			21121.0	0.0	0.0	795838.2	104027.1	0.0	3919740.8					
	MONCHY		44535.9	0.0	0.0	1689691.2	218024.0	0.0	8271829.9					
	TOTAL ENGAGE ENERGY CANADA		113751.6			4297741.1	566055.1		21385640.7					
	ENERGY-KOCH CANADA													
	CHIPPAWA	GO-101-02	1133.1	0.0	0.0	42196.6	12631.2	0.0	470385.9					
IROQUOIS			12384.3	0.0	0.0	461191.4	94521.6	0.0	3519984.5					
	NIAGARA FALLS		0.0	0.0	0.0	0.0	6570.4	0.0	244681.7					
	TOTAL ENTERGY-KOCH CANADA		13517.4			503388.0	113723.2		4235052.2					
	ENERCOR MERCHANT HUNTINGDON	GO-71-02	14220.4	0.0	0.0	546063.4	62378.5	0.0	2395334.9					
	HUNT OIL	GO-40-03	8430.5	0.0	0.0	332330.3	41550.4	0.0	1637123.5					
HUSKY ENERGY	CHIPPAWA	GO-14-03	16236.6	0.0	0.0	609685.0	61456.5	0.0	2303779.0					
	ELMORE		23305.8	0.0	0.0	932232.0	121747.0	0.0	4883306.9					
	EMERSON		13787.9	0.0	0.0	517737.0	77214.5	0.0	2896665.6					
	HUNTINGDON		0.0	0.0	0.0	0.0	4587.3	0.0	179035.4					
	IROQUOIS		4355.1	0.0	0.0	163534.0	17323.1	0.0	649181.0					
KINGSGATE			2257.8	0.0	0.0	85683.5	11092.0	0.0	420935.8					
	MONCHY		135893.4	0.0	0.0	5096002.5	618460.3	0.0	23180370.7					

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2004 Mars 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		March 2004 Mars 2004		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GO-14-03	1306.5	0.0	0.0	49060.0			15524.4	0.0	0.0	581436.0		
TOTAL HUSKY ENERGY			197143.1			7453934.0			927405.1			35094710.4		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38235.4	0.0	0.0	1508004.1			185894.8	0.0	0.0	7353028.3		
IGI RESOURCES	HUNTINGDON	GO-133-03	216407.5	0.0	0.0	8223485.0			869679.8	0.0	0.0	33047832.4		
KINGSGATE														
TOTAL IGI RESOURCES			15603.5	0.0	0.0	592152.8			69487.0	0.0	0.0	2639725.8		
			232011.0			8815637.8			939166.8			35687558.2		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			51832.0	0.0	0.0	1956658.0		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			51832.0	0.0	0.0	1956658.0		
INTALCO	HUNTINGDON	GO-7-03	2275.1	0.0	0.0	86999.8			10879.0	0.0	0.0	416123.0		
LOUIS DREYFUS	IROQUOIS	GO-60-03	0.0	0.0	0.0	0.0			875.6	0.0	0.0	32791.2		
NIAGARA FALLS			0.0	0.0	0.0	0.0			2773.3	0.0	0.0	105163.5		
TOTAL LOUIS DREYFUS			0.0			0.0			3648.9			137954.8		
MARKEDON	ADEN	GO-103-03	142.4	0.0	0.0	5536.5			776.0	0.0	0.0	30154.5		
MIRANT CDA	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0			450.8	0.0	0.0	16905.0		
ENERGY														
EMERSON			20060.1	0.0	0.0	752253.8			98359.2	0.0	0.0	3688470.0		
IROQUOIS			0.0	0.0	0.0	0.0			12562.2	0.0	0.0	471082.5		
TOTAL MIRANT CDA ENERGY			20060.1			752253.8			111372.2			4176457.5		
MONTANA- DAKOTA	MONCHY	GO-27-03	6209.7	0.0	0.0	232863.8			24174.5	0.0	0.0	906232.0		
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0			226.4	0.0	0.0	8548.9		
NIAGARA FALLS			0.0	0.0	0.0	0.0			1373.1	0.0	0.0	51848.3		
TOTAL N. AMERICAN			0.0			0.0			1599.5			60397.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	546.0	0.0	0.0	20556.9			1632.4	0.0	0.0	61504.6		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			2515.8	0.0	0.0	94946.3		
NEXEN CANADA LTD.	ELMORE	GO-96-02	95728.5	0.0	0.0	3829140.0			480323.4	0.0	0.0	19214846.3		
EMERSON			183045.9	0.0	0.0	6853238.2			662822.3	0.0	0.0	24812432.4		
IROQUOIS			5298.6	0.0	0.0	198167.6			30844.3	0.0	0.0	1153740.5		
MONCHY			170994.5	0.0	0.0	6412293.8			940868.0	0.0	0.0	35264229.0		
NIAGARA FALLS			54956.3	0.0	0.0	2076248.9			347759.2	0.0	0.0	13155512.6		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2004 Mars 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		March 2004 Mars 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	NEXEN CANADA LTD.		510023.8			19369088.6			2467046.1			93767198.9		
NJR ENERGY	IROQUOIS	GO-24-02	3410.0	0.0	0.0	128181.9			24088.8	0.0	0.0	904762.7		
	NIAGARA FALLS		2457.2	0.0	0.0	92366.1			38738.2	0.0	0.0	1455335.9		
	ST CLAIR		0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		
TOTAL	NJR ENERGY		5867.2			220548.0			63681.2			2392165.3		
NW NATURAL GAS	KINGSGATE	GO-89-03	54884.4	0.0	0.0	2105914.4			371611.0	0.0	0.0	14258713.7		
NYSEG	CHIPPAWA	GO-21-02	8710.6	0.0	0.0	327081.1			34222.2	0.0	0.0	1281215.4		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	595.5	0.0	0.0	26243.7			2982.3	0.0	0.0	133185.8		
ONEOK ENERGY	MONCHY	GO-65-03	53068.9	0.0	0.0	1990083.8			259816.9	0.0	0.0	9737883.7		
OXY ENERGY CANADA	MONCHY	GO-62-03	45098.9	0.0	0.0	1691208.8			219134.2	0.0	0.0	8223055.3		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	498819.2	0.0	0.0	18930189.0			2463537.9	0.0	0.0	93589499.6		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6		
	MONCHY	GO-7-04	50077.8	0.0	0.0	1900953.2			50077.8	0.0	0.0	1900953.2		
	MONCHY	GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9		
TOTAL	PACIFICORP ENERGY		50077.8			1900953.2			322745.7			12260647.7		
PETRO-CANADA	ELMORE	GO-84-03	92374.3	0.0	0.0	3717142.0			459002.5	0.0	0.0	18467486.6		
	KINGSGATE		24650.5	0.0	0.0	935486.5			122712.8	0.0	0.0	4657223.5		
	MONCHY		53443.8	0.0	0.0	2004142.5			263403.6	0.0	0.0	9872312.7		
TOTAL	PETRO-CANADA		170468.6			6656771.0			845118.9			32997022.8		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	7127.0	0.0	0.0	269258.1			48270.0	0.0	0.0	1827558.0		
TOTAL	PETROCOM		7127.0			269258.1			51400.0			1945652.9		
PIONEER	ELMORE	GO-90-02	84896.2	0.0	0.0	3447535.3			420196.9	0.0	0.0	17076670.8		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27706.0	0.0	0.0	1041468.5			135554.0	0.0	0.0	5086016.0		
PORTLAND G.E.	KINGSGATE	GO-92-03	27502.8	0.0	0.0	1043181.2			145646.0	0.0	0.0	5526440.1		
PROGAS	ELMORE	GO-16-03	74721.4	0.0	0.0	2851368.6			371821.5	0.0	0.0	14188708.4		
	EMERSON		6363.5	0.0	0.0	239848.9			30745.0	0.0	0.0	1158788.3		
	NIAGARA FALLS		16175.8	0.0	0.0	610636.5			141599.9	0.0	0.0	5345396.2		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2004 Mars 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		March 2004 Mars 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	PROGAS		97260.7			3701854.0			544166.4			20692892.9		
PUGET SOUND	HUNTINGDON	GO-132-03	89044.6	0.0	0.0	3405956.0			89044.6	0.0	0.0	3405956.0		
		GO-15-02	0.0	0.0	0.0	0.0			425021.9	0.0	0.0	16257004.9		
TOTAL	PUGET SOUND		89044.6			3405956.0			514066.5			19662960.8		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	659.4	0.0	0.0	24945.1			3904.1	0.0	0.0	147692.1		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			19212.4	0.0	0.0	727559.6		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1724.9	0.0	0.0	64563.0			8624.2	0.0	0.0	322946.7		
RG&E	CHIPPAWA	GO-106-03	33422.3	0.0	0.0	1262360.3			279125.2	0.0	0.0	10542558.9		
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0			169472.6	0.0	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	45913.3	0.0	0.0	1742868.8			221662.9	0.0	0.0	8421212.2		
SEMINOLE	ELMORE	GO-1-03	1035.6	0.0	0.0	41662.2			3401.5	0.0	0.0	136874.3		
SETC	EMERSON	GO-112-03	19182.0	0.0	0.0	718174.1			64326.0	0.0	0.0	2409133.9		
	HUNTINGDON		27261.0	0.0	0.0	1024741.0			143600.0	0.0	0.0	5392457.2		
	IROQUOIS		35761.0	0.0	0.0	1337461.5			230624.0	0.0	0.0	8625570.7		
	KINGSGATE		39367.0	0.0	0.0	1479805.5			148663.0	0.0	0.0	5581006.4		
	NIAGARA FALLS		22475.0	0.0	0.0	849105.5			91786.0	0.0	0.0	3471922.1		
	ST STEPHEN		4116.0	0.0	0.0	162211.6			17608.0	0.0	0.0	695450.0		
TOTAL	SETC		148162.0			5571499.1			696607.0			26175540.5		
SIERRA PRODUCTION	SIERRA	GO-95-02	6119.5	0.0	0.0	215466.9			25540.4	0.0	0.0	898570.5		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	0.0	0.0	0.0	0.0			101368.6	0.0	0.0	3828692.1		
		GO-2-04	37261.1	0.0	0.0	1407351.8			53164.3	0.0	0.0	2008015.6		
TOTAL	SITHE/INDEPEND		37261.1			1407351.8			154532.9			5836707.7		
SMUD	KINGSGATE	GO-18-02	0.0	0.0	0.0	0.0			110052.3	0.0	0.0	4131293.9		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	6615.0	0.0	0.0	249980.9			29468.0	0.0	0.0	1115341.9		
	CORNWALL		939.0	0.0	0.0	35146.8			5813.0	0.0	0.0	217639.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			12950.0	0.0	0.0	485070.8		
	IROQUOIS		5747.0	0.0	0.0	214937.8			51806.0	0.0	0.0	1937339.6		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2004 Mars 2004	MONTH: MOIS:		November 2003 Novembre 2003	TO À	March 2004 Mars 2004			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	NIAGARA FALLS	GO-70-02	11442.0	0.0	0.0	432278.7	88654.0	0.0	0.0	3354827.2	
TOTAL SPRAGUE ENERGY			24743.0			932344.2	188691.0			7110219.1	
ST.LAWRENCE	CORNWALL	GO-105-02	14174.9	0.0	0.0	530141.3	79751.6	0.0	0.0	2985105.5	
ST.LAWRENCE	IROQUOIS		1210.0	0.0	0.0	45254.0	4535.7	0.0	0.0	169888.0	
TOTAL ST.LAWRENCE			15384.9			575395.3	84287.3			3154993.5	
SUMMIT	ELMORE	GO-58-02	16306.7	0.0	0.0	663682.7	81158.3	0.0	0.0	3303388.9	
SUNCOR ENERGY	KINGSGATE	GO-25-03	3803.5	0.0	0.0	144533.0	32506.0	0.0	0.0	1235228.0	
TALISMAN	ELMORE	GO-47-03	34807.6	0.0	0.0	1545805.5	170062.8	0.0	0.0	6654818.1	
TALISMAN	HUNTINGDON		0.0	0.0	0.0	0.0	4142.7	0.0	0.0	158251.1	
TOTAL TALISMAN			34807.6			1545805.5	174205.5			6813069.2	
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0	4863.5	0.0	0.0	184667.1	
ELMORE			32716.8	0.0	0.0	1291659.2	161769.5	0.0	0.0	6425256.2	
EMERSON			22935.5	0.0	0.0	858705.1	220661.5	0.0	0.0	8258804.3	
IROQUOIS			8833.3	0.0	0.0	330365.4	9824.4	0.0	0.0	367425.5	
KINGSGATE			13078.3	0.0	0.0	491744.1	77428.3	0.0	0.0	2911349.4	
MONCHY			129871.6	0.0	0.0	4871483.5	552642.2	0.0	0.0	20740282.3	
NIAGARA FALLS			3504.7	0.0	0.0	132407.6	23757.4	0.0	0.0	899460.4	
TOTAL TENASKA MARKETING			210940.2			7976364.9	1050946.8			39787245.2	
TERASEN GAS	HUNTINGDON	GO-66-03	3.1	0.0	0.0	119.0	18.0	0.0	0.0	691.2	
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0	10648.1	0.0	0.0	406885.9	
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0	63.9	0.0	0.0	2420.5	
TXU ENERGY	IROQUOIS		4434.7	0.0	0.0	167986.4	21992.8	0.0	0.0	833087.3	
TXU ENERGY	NIAGARA FALLS		0.0	0.0	0.0	0.0	25496.5	0.0	0.0	965807.4	
TOTAL TXU ENERGY			4434.7			167986.4	47553.2			1801315.3	
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0	2543.7	0.0	0.0	95999.2	
EMERSON		GO-116-03	866.6	0.0	0.0	32705.5	3916.1	0.0	0.0	147793.6	
EMERSON		GO-105-01	0.0	0.0	0.0	0.0	7808.4	0.0	0.0	294689.0	
EMERSON		GO-116-03	9797.8	0.0	0.0	369769.0	43964.6	0.0	0.0	1659224.1	
HUNTINGDON		GO-105-01	0.0	0.0	0.0	0.0	2913.4	0.0	0.0	109951.7	

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: March 2004 MOIS: Mars 2004		MONTH: November 2003 MOIS: Novembre 2003		TO A March 2004 Mars 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
LIC/ORD							
U.S. GYPSUM	HUNTINGDON	GO-116-03	2919.3	0.0	0.0	110174.4	421616.2
	KINGSGATE	GO-105-01	0.0	0.0	0.0	4678.4	178714.9
		GO-116-03	5526.8	0.0	0.0	22184.3	843129.5
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	9062.0	341999.9
		GO-116-03	7421.4	0.0	0.0	39586.4	1493990.8
TOTAL U.S. GYPSUM			26531.9			147838.9	5587109.0
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	444.7	16618.4
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	1990.4	75376.4
		GO-120-03	0.0	0.0	0.0	2759.9	104517.4
TOTAL WESTERN GAS			0.0			4750.3	179893.9
WEYERHAEUSER	HUNTINGDON	GO-64-03	28500.6	0.0	0.0	1092713.0	5164861.1
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	36.6	1366.9
	EMERSON		0.0	0.0	0.0	1620.2	60756.5
	IROQUOIS		0.0	0.0	0.0	309.6	11600.7
	MONCHY		7243.8	0.0	0.0	26020.0	976270.2
TOTAL WPS ENERGY CANADA CO			7243.8			271859.8	1049994.3
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	3169.1	125528.9
*TOTAL LENGTH SHORT TERM			7464276.3			37770771.7	1444584454.3
TOTAL			8545617.9			43344079.8	1655073397.8
							9210143328
							10493548281

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	SHORT TERM	March 2004 MOIS:		November 2003 Mois:		TO À		AVG. PRIX MOYEN
			MONTH: MOIS:	March 2004 Mars 2004	MONTH: MOIS:	November 2003 Novembre 2003	TO À	March 2004 Mars 2004	
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*****									
SHORT TERM									
*****									
AVISTA ENERGY	HUNTINGDON		GO-41-02	0.0	0.0	0.0	0.0	905.9	34424.2
BP CANADA	COURTRIGHT		GO-94-03	39126.6	0.0	0.0	1478985.5	167715.5	6339645.8
CARGILL, INC.	ST CLAIR		GO-51-03	60599.0	0.0	0.0	2256706.9	232655.3	8664083.8
COENERGY II	COURTRIGHT		GO-33-03	56041.3	0.0	0.0	2114998.8	380846.9	14373162.6
	ST CLAIR			7911.5	0.0	0.0	298580.0	156227.7	5896033.7
TOTAL COENERGY II				63952.8			2413578.8	537074.6	20269196.3
CONOCOPHILLIPS	OJIBWAY (WINDSOR)		GO-56-02	3789.1	0.0	0.0	142432.3	10013.1	375272.1
	ST CLAIR			19290.2	0.0	0.0	725118.6	88242.6	3304627.9
TOTAL CONOCOPHILLIPS				23079.3			867550.9	98255.7	3679900.0
CONSTELLATION	ST CLAIR		GO-54-03	597.6	0.0	0.0	22457.8	38485.6	1449326.7
ENBRIDGE GAS	CORUNNA		GO-106-01	0.0	0.0	0.0	0.0	15152.6	576404.9
DIST									
	COURTRIGHT		GO-82-03	8988.5	0.0	0.0	341293.4	34227.6	1296625.2
			GO-106-01	0.0	0.0	0.0	0.0	259053.4	9818124.3
			GO-82-03	273052.8	0.0	0.0	10365434.2	1074935.3	40987930.9
TOTAL ENBRIDGE GAS DIST				282041.3			10706727.5	1383368.9	52679085.2
ENBRIDGE GAS	CORUNNA		GO-81-03	2075.0	0.0	0.0	78787.8	13647.6	517688.6
SERVICE									
	COURTRIGHT			73988.4	0.0	0.0	2808599.6	349544.1	13309053.6
	ST CLAIR			0.0	0.0	0.0	0.0	52164.6	1959998.0
TOTAL ENBRIDGE GAS SERVICE				76063.4			2887387.3	415356.3	15786740.2
ENCANA	CARDSTON		GO-17-04	5803.4	0.0	0.0	215364.2	5803.4	215364.2
CORPORATION			GO-8-02	0.0	0.0	0.0	0.0	16224.1	604949.6
TOTAL ENCANA CORPORATION				5803.4			215364.2	22027.5	820313.8
MICHCON	COURTRIGHT		GO-30-02	21382.3	0.0	0.0	811672.1	72578.7	2747324.0
NEXEN CANADA	COURTRIGHT		GO-97-02	281150.7	0.0	0.0	10672480.3	1048934.2	39938161.5
LTD.									
SARNIA				157831.4	0.0	0.0	5931304.3	518547.0	19501658.7
SAULT STE MARIE				9412.1	0.0	0.0	352389.0	66607.4	2493811.0

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)  
 IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	March 2004 Mars 2004		November 2003 Novembre 2003		March 2004 Mars 2004	
		MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	TO À	MONTH: MOIS:	TO À
		VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	ST CLAIR	GO-97-02	12894.3	0.0	0.0	485599.3	58077.8
TOTAL NEXEN CANADA LTD.			461288.5			17441773.0	1692166.4
NJR ENERGY	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0	8712.5
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	1355.6	0.0	0.0	51458.6	3437.9
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	4717.0	0.0	0.0	178019.2	4717.0
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2809.0	0.0	0.0	105843.1	14181.0
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0	318.1
SEMINOLE	COURTRIGHT	GO-2-03	1089.6	0.0	0.0	40947.2	3565.4
LOOMIS			2357.9	0.0	0.0	87761.0	11677.0
TOTAL SEMINOLE			3447.5			128708.2	15242.4
TENASKA MARKETING	COURTRIGHT	GO-79-03	30131.0	0.0	0.0	1143772.7	121652.8
LOOMIS			21836.7	0.0	0.0	812762.0	98794.5
TOTAL TENASKA MARKETING			51967.7			1956534.7	220447.3
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	48156.4	0.0	0.0	1824164.5	236009.4
ST CLAIR			65799.7	0.0	0.0	2492492.7	326220.7
TOTAL UNION GAS			113956.1			4316657.2	562230.1
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0	36.6
WPS ENERGY SERVICES	CORUNNA	GO-87-02	21539.8	0.0	0.0	821958.8	105272.3
COURTRIGHT			0.0	0.0	0.0	0.0	70806.3
TOTAL WPS ENERGY SERVICES			21539.8			821958.8	176078.6
*TOTAL LENGTH	SHORT TERM		1233726.9			46661383.7	6.61
*TOTAL			1233726.9			46661383.7	6.61
						308199637	6.58
						308199637	6.58

National Energy  
BoardOffice national  
de l'énergie

# NATURAL GAS EXPORTS & IMPORTS

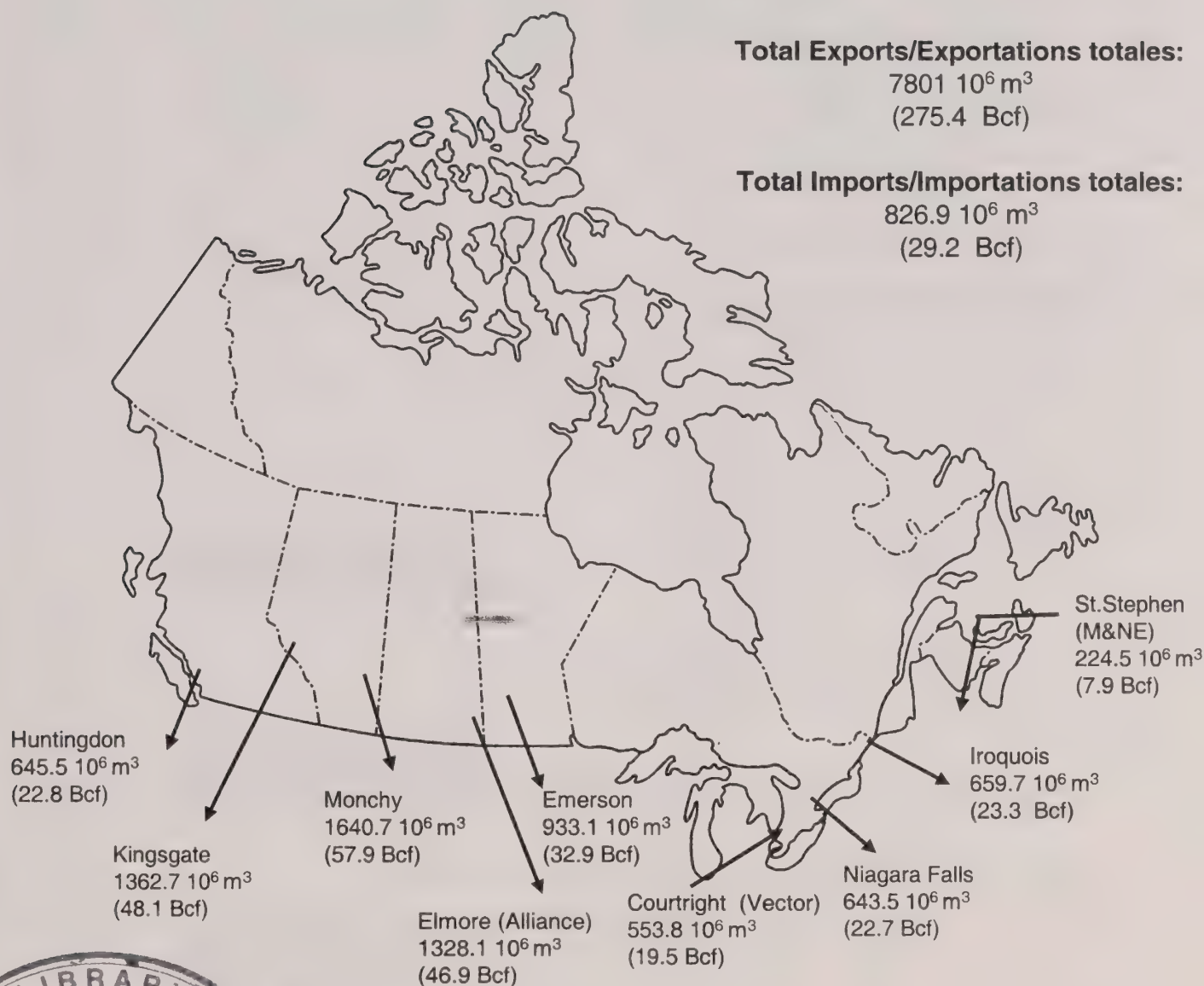
## EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

### APRIL/AVRIL 2004

**Total Exports/Exportations totales:**

 7801  $10^6 \text{ m}^3$   
 (275.4 Bcf)

**Total Imports/Importations totales:**

 826.9  $10^6 \text{ m}^3$   
 (29.2 Bcf)

**Canada**

## Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).

### Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S. ....	2

### Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire .....	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn .....	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US .....	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation.....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total) .....	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) .....	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien .....	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta.....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. ....	15
9	Top 15 Purchasers / 15 plus gros acheteurs .....	16
10	Gas Exports By Term, Region, and Customer - <b>Calendar Year to Date</b> - SI & Imperial Units Exportations de gaz par terme, région, et client .....	17

### Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	32

#### Conversion Factors / Facteurs de conversion

1 cubic metre (m <sup>3</sup> ) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:  
Michelle Shabits (403) 299-3862 ([mshabits@neb-one.gc.ca](mailto:mshabits@neb-one.gc.ca))

Figure 1

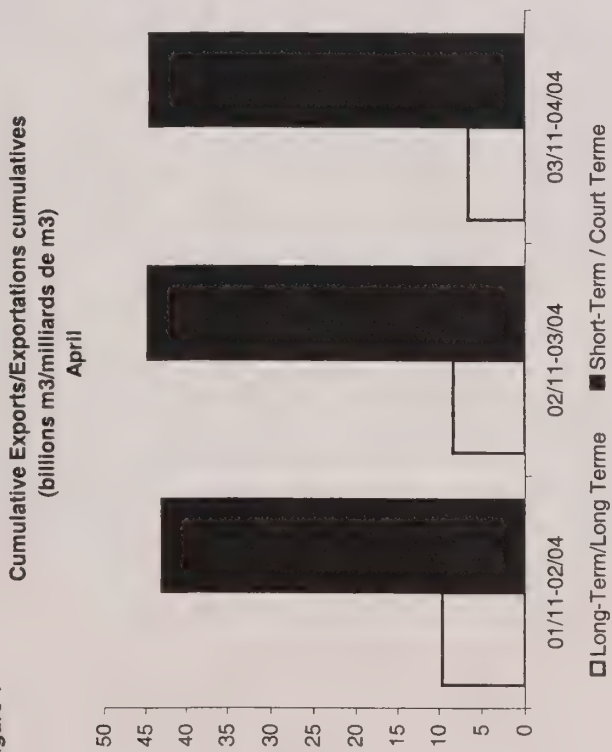


Figure 2

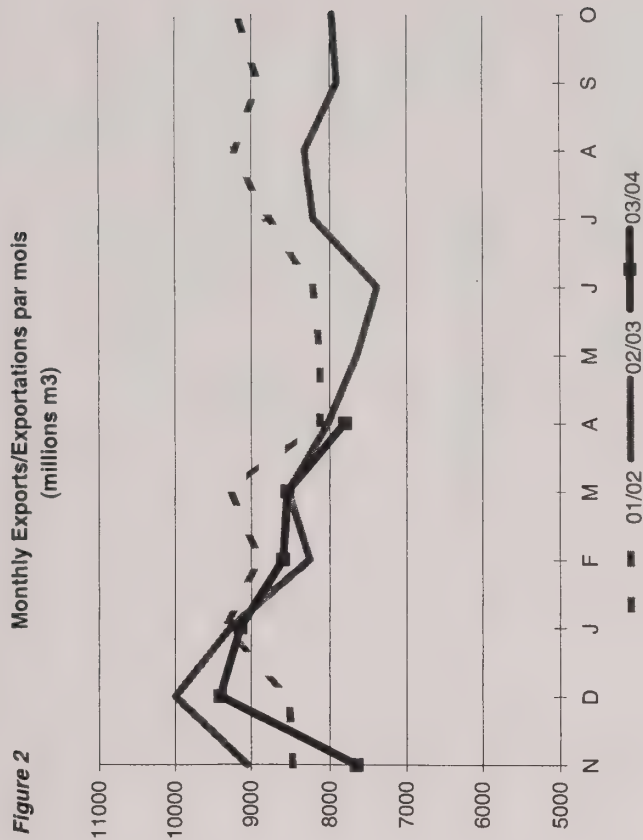


Figure 3

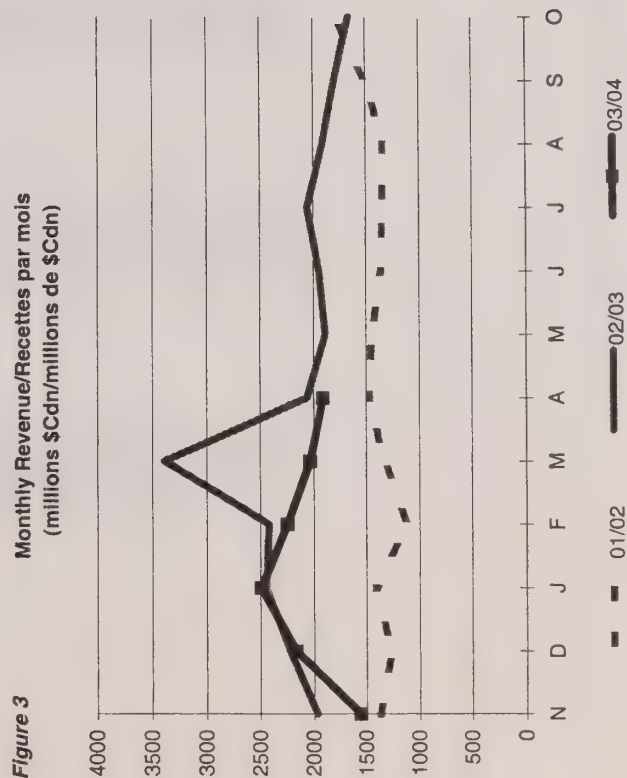
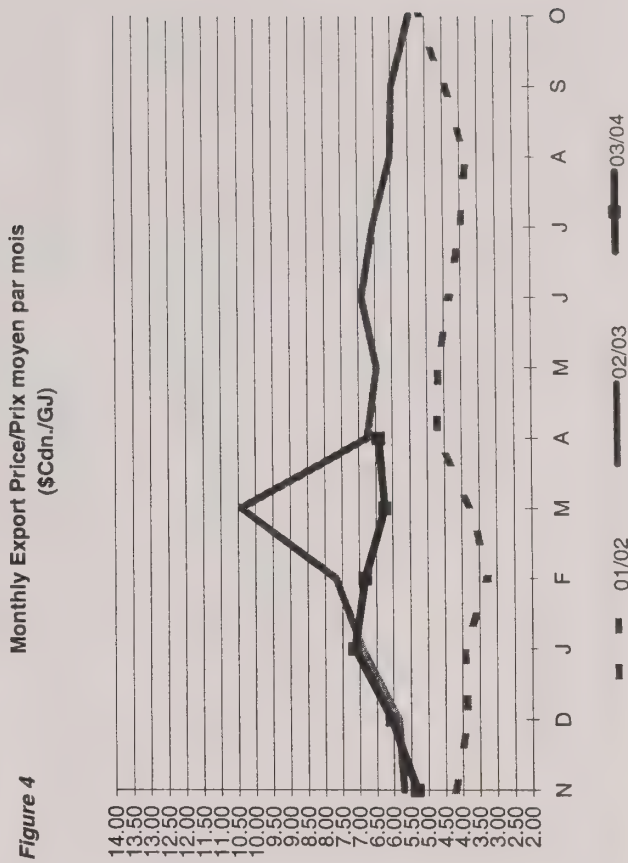


Figure 4



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2004/avril 2004

Imperial Units & \$US /Unités impériales \$US

Figure 5

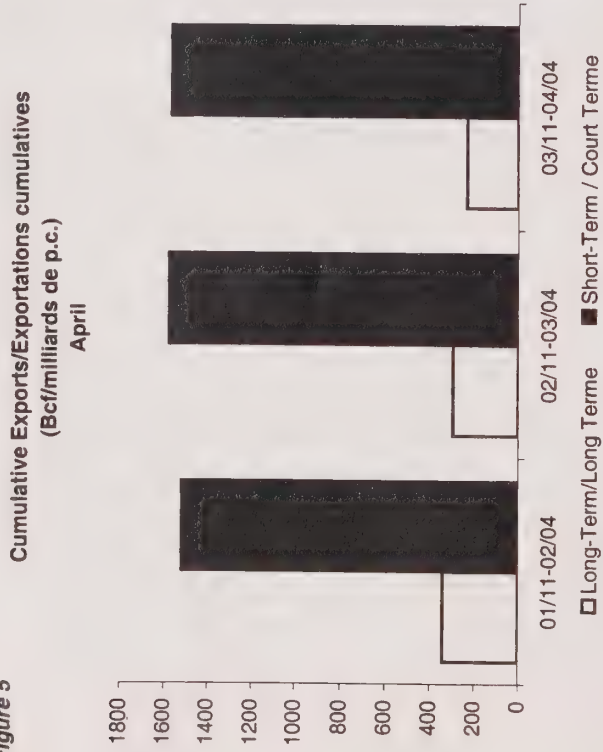


Figure 6

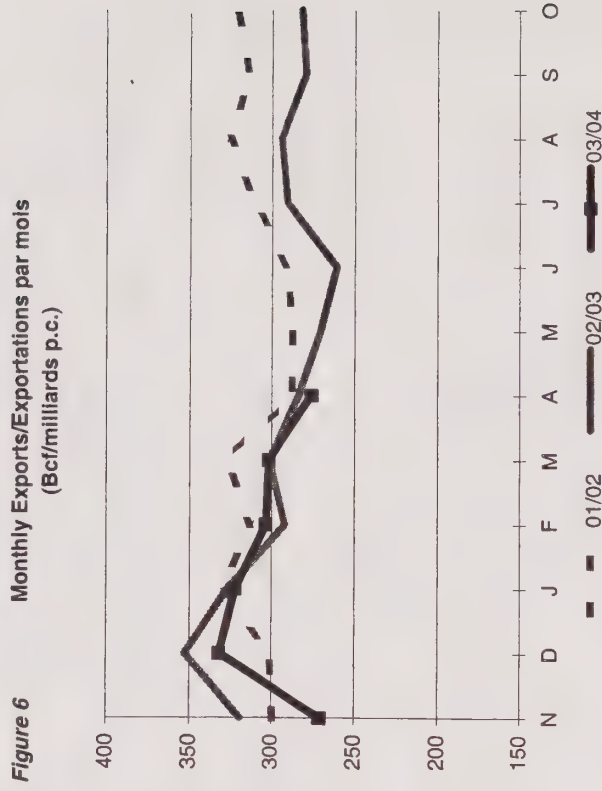


Figure 7

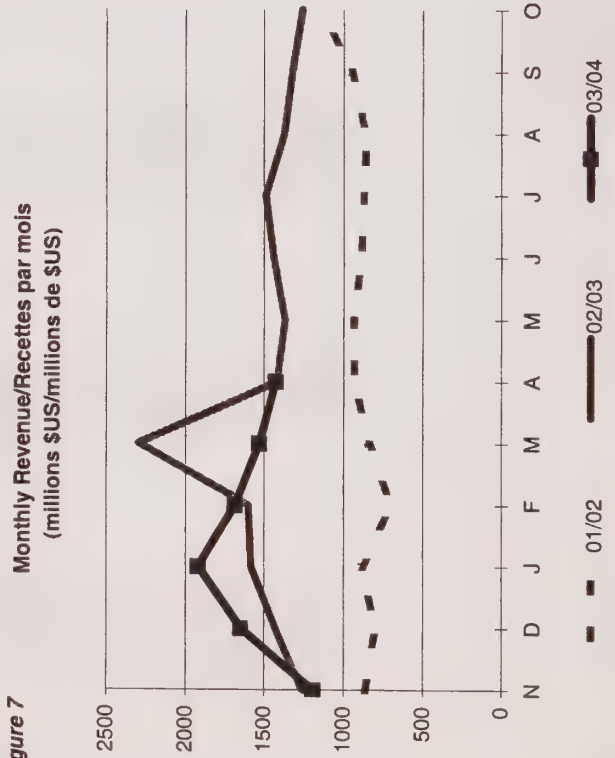
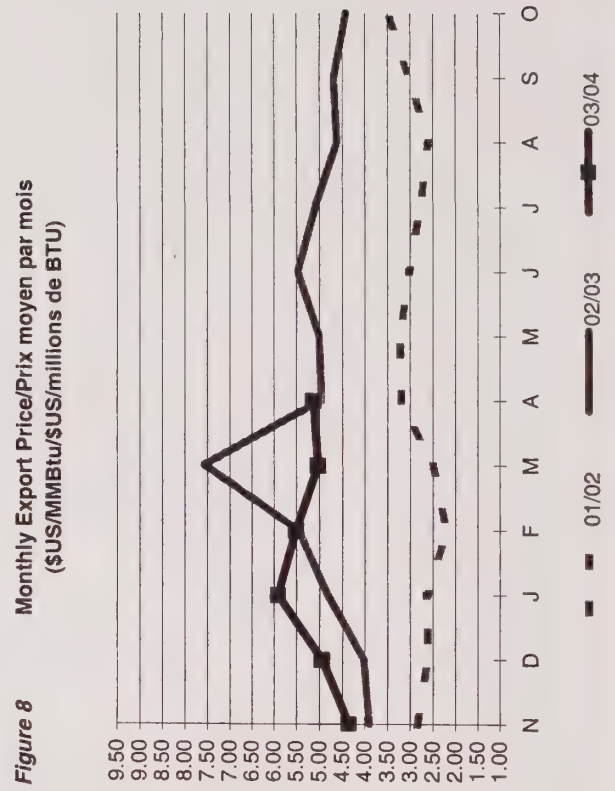


Figure 8



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE I

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2003-04	2004-04		% Change		2002-11-2003-04	2003-11-2004-04		% Change	
<b>Volume (Millions M3)</b>										
Long-term / Long terme	1362.1	1064.3		-21.9%		8384.6	6637.7		-20.8%	
Short-term / Court terme	6657.5	6736.7		1.2%		44741.8	44507.5		-0.5%	
Total	8019.6	7801.0		-2.7%		53126.5	51145.1		-3.7%	
<b>Revenue/Recettes (Millions \$CDN)</b>										
Long-term / Long terme	328.3	253.8		-22.7%		2080.0	1537.2		-26.1%	
Short-term / Court terme	1,735.3	1657.0		-4.5%		12430.2	10867.2		-12.6%	
Total	2063.7	1910.8		-7.4%		14510.2	12404.4		-14.5%	
<b>Avg. price/Prix moyen (\$CDN/GJ)</b>										
Long-term / Long terme	6.39	6.31		-1.1%		6.57	6.13		-6.7%	
Short-term / Court terme	6.82	6.43		-5.7%		7.27	6.39		-12.2%	
Total	6.74	6.41		-4.9%		7.16	6.35		-11.3%	
<b>Volume (BCF)</b>										
Long-term / Long terme	48.1	37.6		-21.9%		296.0	234.3		-20.8%	
Short-term / Court terme	235.0	237.8		1.2%		1579.4	1571.2		-0.5%	
Total	283.1	275.4		-2.7%		1875.4	1805.5		-3.7%	
<b>Revenue/Recettes (Millions \$US)</b>										
Long-term / Long terme	225.1	189.1		-16.0%		1371.5	1165.0		-15.1%	
Short-term / Court terme	1189.8	1234.3		3.7%		8205.4	8237.5		0.4%	
Total	1414.9	1423.4		0.6%		9576.9	9402.5		-1.8%	
<b>Avg. price/Prix moyen (\$US/MMBTU)</b>										
Long-term / Long terme	4.70	5.05		7.4%		4.65	4.99		7.2%	
Short-term / Court terme	5.01	5.14		2.5%		5.15	5.19		0.9%	
Total	4.96	5.13		3.3%		5.07	5.17		1.9%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	
	2003-04	2004-04	% CHANGE VARIATION EN %	2003-04	2004-04	2002-11 2003-04	2003-11 2004-04	% CHANGE VARIATION EN %	2002-11 2003-04	2003-11 2004-04
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1362.1	1064.3	-21.9	6.38	6.31	-1.1				
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3380.4	4372.5	29.3	6.96	6.40	-8.1				
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3277.1	2364.2	-27.9	6.67	6.50	-2.6				
TOTAL - TERM/TERME	8019.6	7801.0	-2.7	6.74	6.42	-4.9				
REGION/RÉGION										
CALIFORNIA/CALIFORNIE	1090.1	1011.0	-7.3	6.47	6.20	-4.2				
MIDWEST/MIDWEST	3505.6	3570.3	1.8	6.81	6.38	-6.3				
MOUNTAIN/ROCHEUSES	0.4	11.1	2589.8	6.29	6.23	-0.9				
NORTHEAST/NORD-EST	2501.0	2284.1	-8.7	7.08	6.94	-2.1				
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	922.5	924.6	0.2	5.90	5.52	-6.4				
TOTAL - REGION/RÉGION	8019.6	7801.0	-2.7	6.74	6.42	-4.9				
CUSTOMER TYPE/CLIENT										
END-USER/UTILISATEURS ULTIMES	747.6	915.6	22.5	6.48	6.06	-6.5				
LDC/SDL	1415.2	1554.3	9.8	6.67	6.43	-3.5				
MARKETING CO./COMMERCIALISATEURS	5552.6	5284.6	-4.8	6.80	6.47	-4.7				
PIPELINE/PIPELINES	304.2	46.6	-84.7	6.78	6.11	-9.9				
TOTAL - CUSTOMER TYPE/CLIENT	8019.6	7801.0	-2.7	6.74	6.42	-4.87				

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2003-04	2004-04	% CHANGE VARIATION EN %	2003-04	2004-04	% CHANGE VARIATION EN %	2002-11 2003-04	2003-11 2004-04	% CHANGE VARIATION EN %	2002-11 2003-04	2003-11 2004-04	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	48.1	37.6	-21.9	4.70	5.05	7.4	296.0	234.3	-20.8	4.65	4.99	7.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	119.3	154.4	29.3	5.12	5.11	-0.1	768.9	997.9	29.8	5.22	5.19	-0.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	115.7	83.5	-27.9	4.91	5.19	5.8	810.6	573.3	-29.3	5.08	5.19	2.1
TOTAL - TERM/TERME	283.1	275.4	-2.7	4.96	5.13	3.4	1875.4	1805.5	-3.7	5.07	5.17	1.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	38.5	35.7	-7.3	4.76	4.96	4.1	234.1	225.1	-3.9	4.41	4.94	12.2
MIDWEST/MIDWEST	123.7	126.0	1.8	5.01	5.10	1.8	824.5	830.6	0.7	5.12	5.12	0.0
MOUNTAIN/ROCHEUSES	0.0	0.4	2589.8	4.63	4.98	7.6	0.1	2.2	2259.2	4.62	4.89	5.9
NORTHEAST/NORD-EST	88.3	80.6	-8.7	5.21	5.54	6.4	609.7	533.4	-12.5	5.46	5.58	2.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	32.6	32.6	0.2	4.34	4.41	1.7	207.1	214.2	3.4	4.49	4.54	1.1
TOTAL - REGION/RÉGION	283.1	275.4	-2.7	4.96	5.13	3.4	1875.4	1805.5	-3.7	5.07	5.17	1.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	26.4	32.3	22.5	4.77	4.84	1.57	182.7	200.3	9.7	4.78	4.91	2.9
LDC/SDL	50.0	54.9	9.8	4.91	5.14	4.81	306.9	342.3	11.5	4.86	5.04	3.8
MARKETING CO./COMMERCIALISATEURS	196.0	186.6	-4.8	5.00	5.17	3.49	1321.3	1223.8	-7.4	5.19	5.22	0.6
PIPELINE/PIPELINES	10.7	1.6	-84.7	4.99	4.89	-2.08	64.6	39.0	-39.5	4.48	5.68	26.7
TOTAL - CUSTOMER TYPE/CLIENT	283.1	275.4	-2.7	4.96	5.13	3.4	1875.4	1805.5	-3.7	5.07	5.17	1.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	2003-04	2004-04	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	2002-11- 2003-04		2003-11- 2004-04		%CHANGE VARIATION EN %
ADEN																
SHORT-TERM/COURT TERME	28.6	27.9	-2.2				189.1	174.7			-7.6					
TOTAL ADEN	28.6	27.9	-2.2				189.1	174.7			-7.6					
CARDSTON																
SHORT-TERM/COURT TERME	0.5	0.6	10.4				3.5	7.7			118.2					
TOTAL CARDSTON	0.5	0.6	10.4				3.5	7.7			118.2					
CHIPPAWA																
LONG-TERM/LONG TERME	8.4	0.0	-100.0	8.74	0.00	-100.0	47.7	8.5			-82.2	8.56	7.17			-16.2
SHORT-TERM/COURT TERME	170.4	183.5	7.7	7.77	7.82	0.7	1750.5	1366.3			-21.9	8.42	7.45			-11.6
TOTAL CHIPPAWA	178.8	183.5	2.6	7.81	7.82	0.2	1798.2	1374.8			-23.5	8.42	7.44			-11.6
CORNWALL																
LONG-TERM/LONG TERME	0.7	0.8	5.5	8.17	7.33	-10.3	4.2	4.7			10.1	8.97	9.07			1.2
SHORT-TERM/COURT TERME	16.5	17.9	8.4	7.13	7.56	6.1	137.0	148.1			8.1	8.24	8.23			-0.1
TOTAL CORNWALL	17.3	18.7	8.2	7.17	7.55	5.3	141.2	152.7			8.2	8.26	8.26			0.0
EAST HEREFORD																
LONG-TERM/LONG TERME	23.6	23.4	-0.9	5.23	4.93	-5.7	429.2	368.9			-14.1	7.29	5.62			-22.9
SHORT-TERM/COURT TERME	56.9	16.2	-71.5				343.3	208.2			-39.4					
TOTAL EAST HEREFORD	80.5	39.6	-50.8				772.5	577.1			-25.3					
ELMORE																
SHORT-TERM/COURT TERME	1283.8	1328.1	3.5	7.27	6.56	-9.8	8167.1	8337.0			2.1	7.55	6.38			-15.5
TOTAL ELMORE	1283.8	1328.1	3.5	7.27	6.56	-9.8	8167.1	8337.0			2.1	7.55	6.38			-15.5
EMERSON																
LONG-TERM/LONG TERME	127.0	100.1	-21.2	7.22	5.36	-25.8	735.8	528.4			-28.2	6.47	4.95			-23.5
SHORT-TERM/COURT TERME	634.0	833.0	31.4	6.37	6.30	-1.1	5553.5	5840.9			5.2	7.05	6.37			-9.6
TOTAL EMERSON	761.1	933.1	22.6	6.51	6.20	-4.8	6289.3	6369.3			1.3	6.98	6.25			-10.4
HUNTINGDON																
LONG-TERM/LONG TERME	118.5	38.9	-67.1	5.53	4.39	-20.6	725.9	234.5			-67.7	6.26	4.29			-31.4
SHORT-TERM/COURT TERME	607.4	606.5	-0.1	5.87	5.80	-1.1	4033.6	3613.8			-10.4	6.33	5.72			-9.7
TOTAL HUNTINGDON	725.9	645.5	-11.1	5.81	5.72	-1.7	4759.5	3848.3			-19.1	6.32	5.63			-10.9
IROQUOIS																
LONG-TERM/LONG TERME	501.2	449.1	-10.4	6.80	7.16	5.4	2941.9	2721.7			-7.5	6.59	6.90			4.7
SHORT-TERM/COURT TERME	251.2	210.6	-16.2	7.42	7.51	1.3	2108.8	1709.7			-18.9	8.92	7.85			-12.1
TOTAL IROQUOIS	752.4	659.7	-12.3	7.00	7.27	3.9	5050.7	4431.4			-12.3	7.56	7.27			-3.9
KINGSGATE																
LONG-TERM/LONG TERME	206.1	97.8	-52.5	4.73	4.24	-10.4	859.2	618.5			-28.0	5.07	4.71			-7.1
SHORT-TERM/COURT TERME	1146.7	1264.9	10.3	6.66	6.01	-9.7	7207.4	8325.5			15.5	6.28	5.94			-5.5

NATURAL GAS EXPORTS BY EXPORT POINT  
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-04	2004-04	2003-04	2004-04	2003-04	2004-04	2002-11- 2003-04	2003-11- 2004-04	2002-11- 2003-04	2003-11- 2004-04	2002-11- 2003-04	2003-11- 2004-04	2002-11- 2003-04	2003-11- 2004-04
TOTAL KINGSGATE	1352.8	1362.7	6.37	5.89	0.7	-7.5	8066.6	8944.0	10.9	6.15	5.85	-4.9		
MONCHY	LONG-TERM/LONG TERME													
	132.4	128.3	6.78	5.90	-3.1	-12.9	799.1	778.6	-2.6	6.59	5.57	-15.4		
TOTAL MONCHY	SHORT-TERM/COURT TERME													
	1585.9	1512.3	6.68	6.40	-4.6	-4.2	10061.3	9999.8	-0.6	7.23	6.31	-12.8		
NAPIERVILLE	LONG-TERM/LONG TERME													
	45.8	39.3	6.26	5.61	-14.2	-10.3	277.4	254.8	-8.2	6.48	5.82	-10.3		
TOTAL NAPIERVILLE	SHORT-TERM/COURT TERME													
	1.1	0.1			-89.3		8.9	6.2	-30.6					
NIAGARA FALLS	LONG-TERM/LONG TERME													
	149.3	139.3	6.67	6.72	-6.7	0.8	1267.0	820.4	-35.2	7.10	6.38	-10.1		
TOTAL NIAGARA FALLS	SHORT-TERM/COURT TERME													
	568.4	504.2	7.42	6.99	-11.3	-5.8	3358.6	3171.3	-5.6	8.20	6.83	-16.7		
NORTH PORTAL	LONG-TERM/LONG TERME													
	0.1	0.4	5.70	3.49	276.2	-38.9	0.9	3.0	242.5	4.10	3.02	-26.4		
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME													
	0.1	0.4	5.70	3.49	276.2	-38.9	0.9	3.0	242.5	4.10	3.02	-26.4		
PHILPSBURG	LONG-TERM/LONG TERME													
	15.5	13.9	7.97	7.46	-10.6	-6.3	96.0	96.9	0.9	7.73	7.29	-5.7		
TOTAL PHILPSBURG	SHORT-TERM/COURT TERME													
	1.2	0.0			-100.0		15.7	2.0	-87.3					
REAGAN FIELD	LONG-TERM/LONG TERME													
	16.7	13.9			-17.0		111.7	98.8	-11.5					
SIERRA	LONG-TERM/LONG TERME													
	1.0	1.0			6.1		4.6	7.9	73.1					
TOTAL SIERRA	SHORT-TERM/COURT TERME													
	1.0	1.0			6.1		4.6	7.9	73.1					
SPRAGUE	LONG-TERM/LONG TERME													
	0.0	6.3			0.0		0.0	31.8	0.0					
TOTAL SPRAGUE	SHORT-TERM/COURT TERME													
	0.0	6.3			0.0		0.0	31.8	0.0					
ST CLAIR	LONG-TERM/LONG TERME													
	9.3	9.7			5.2		69.2	66.9	-3.4					
TOTAL ST CLAIR	SHORT-TERM/COURT TERME													
	9.3	9.7			5.2		69.2	66.9	-3.4					
TOTAL	LONG-TERM/LONG TERME													
	4.3	22.1			408.4		34.9	27.4	-21.5					

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-04	2004-04	2003-04	2004-04	2003-04	2004-04	2002-11- 2003-04	2003-11- 2004-04	2002-11- 2003-04	2003-11- 2004-04	2002-11- 2003-04	2003-11- 2004-04	2002-11- 2003-04	2003-11- 2004-04
TOTAL ST CLAIR	4.3	22.1	408.4				34.9	27.4	-21.5					
ST STEPHEN														
	33.4	32.9	-1.4				200.4	198.9	-0.8		8.29	7.18	-13.4	
LONG-TERM/LONG TERME														
	290.2	191.6	-34.0				1691.0	1459.7	-13.7		8.07	7.42	-8.1	
SHORT-TERM/COURT TERME														
	323.6	224.5	-30.6				1891.4	1658.6	-12.3		8.10	7.39	-8.8	
TOTAL ST STEPHEN														
	8019.6	7801.0	-2.7				53126.5	51145.1	-4.9		7.16	6.35	-11.3	
TOTAL														

# NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	0.0	0.0	0.0	0.0	0.0	0.0	174747.0
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	0.0	0.0	0.0	0.0	0.0	0.0	7651.8
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	0.0	0.0	0.0	0.0	0.0	0.0	1374789.7
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	0.0	0.0	0.0	0.0	0.0	0.0	152741.9
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	0.0	0.0	0.0	0.0	0.0	0.0	577098.7
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	0.0	0.0	0.0	0.0	0.0	0.0	8336985.0
EMERSON	856726.3	1263263.8	1155916.4	1039556.1	1120660.6	933134.2	0.0	0.0	0.0	0.0	0.0	0.0	6369257.3
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	0.0	0.0	0.0	0.0	0.0	0.0	3848319.5
IROQUOIS	660195.1	844040.6	760077.7	746815.6	760595.4	659723.9	0.0	0.0	0.0	0.0	0.0	0.0	4431448.2
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	1375261.7	1362671.3	0.0	0.0	0.0	0.0	0.0	0.0	8944028.3
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	0.0	0.0	0.0	0.0	0.0	0.0	10778424.4
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	0.0	0.0	0.0	0.0	0.0	0.0	260958.5
NIAGARA FALLS	507511.1	838137.4	704129.7	702849.2	595541.3	643544.4	0.0	0.0	0.0	0.0	0.0	0.0	3991713.1
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	0.0	0.0	0.0	0.0	0.0	0.0	2967.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2515.8
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	0.0	0.0	0.0	0.0	0.0	0.0	98849.7
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	0.0	0.0	0.0	0.0	0.0	0.0	7920.3
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	0.0	0.0	0.0	0.0	0.0	0.0	31840.9
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	0.0	0.0	0.0	0.0	0.0	0.0	66860.1
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	0.0	0.0	0.0	0.0	0.0	0.0	27380.0
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	224526.6	0.0	0.0	0.0	0.0	0.0	0.0	1658629.1
TOTAL	7657833.2	9404738.1	9136355.2	8599535.4	8545617.9	7801047.5	0.0	0.0	0.0	0.0	0.0	0.0	51145127.2

# TOP 15 EXPORTERS: 2003-11 AND 2004-04 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés						
	2003-11 2004-04	2002-11 2003-04	% CHANGE VARIATION EN %	2004-04 2003-04	2003-11 2004-04	2002-11 2003-04	% CHANGE VARIATION EN %	2004-04 2003-04	% CHANGE VARIATION EN %		
BP CANADA	6594.1	5376.0	22.7	1013.7	799.9	26.7	232779.4	189777.0	35785.8	28235.9	26.7
ENCANA CORPORA	3406.0	2257.3	50.9	550.7	374.3	47.1	120233.9	79683.5	19439.8	13212.3	47.1
NEXEN CANADA L	2910.4	2085.7	39.5	443.4	373.3	18.8	102741.1	73628.2	15652.0	13177.8	18.8
PACIFIC GAS & EL	2907.5	2710.6	7.3	444.0	469.8	-5.5	102637.5	95688.2	15672.2	16585.6	-5.5
DUKE ENERGY	1686.0	3690.7	-54.3	90.3	477.6	-81.1	59516.9	130286.9	3186.2	16858.9	-81.1
PROGAS	1673.4	1867.2	-10.4	266.6	303.7	-12.2	59071.2	65914.2	9410.0	10721.9	-12.2
CARGILL, INC.	1642.8	0.0	0.0	184.0	0.0	0.0	57992.0	0.0	6493.8	0.0	0.0
TCGS	1572.2	1812.6	-13.3	274.5	311.1	-11.8	55498.7	63988.3	9689.7	10983.2	-11.8
CORAL ENERGY	1540.6	1367.0	12.7	238.8	142.6	67.5	54383.4	48254.8	8430.8	5033.2	67.5
EL PASO MERCHA	1439.3	1576.4	-8.7	228.5	241.6	-5.4	50808.1	55647.3	8066.4	8529.2	-5.4
HUSKY	1321.8	1332.5	-0.8	216.1	198.9	8.6	46661.8	47040.3	7626.8	7021.2	8.6
TENASKA MARKE	1222.2	769.4	58.9	171.3	107.5	59.2	43144.8	27159.6	6045.3	3796.1	59.2
BURLINGTON MA	1155.9	1257.2	-8.1	177.1	204.2	-13.3	40804.3	44378.9	6252.2	7207.3	-13.3
IGI RESOURCES	1122.0	1010.0	11.1	182.8	174.5	4.7	39607.0	35654.5	6453.5	6161.4	4.7
PETRO-CANADA	1007.6	972.0	3.7	162.5	163.1	-0.3	35569.5	34312.5	5736.0	- 5756.1	-0.3
OTHERS (AUTRES)	19943.4	25041.8	-20.4	3157.0	3677.5	-14.2	704022.6	884000.6	111443.9	129819.8	-14.2
TOTAL	51145.1	53126.5	-3.7	7801.0	8019.6	-2.7	1805472.2	1875414.8	275384.5	283099.8	-2.7

# TOP 15 EXPORTERS: 2003-11 AND 2004-04 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0311 0404	0211 0304	% CHANGE VARIATION EN %	0311 0404	0211 0304	% CHANGE VARIATION EN %	0311 0404	0211 0304	% CHANGE VARIATION EN %	0311 0404	0211 0304	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1572.2	1812.6	-13.3	6.37	5.83	9.2	55498.7	63988.3	-13.3	5.23	4.17	25.5
PROGAS	1037.7	1267.7	-18.1	6.73	7.17	-6.1	36633.3	44752.6	-18.1	5.53	5.11	8.2
ENCANA CORPOR	1030.5	1158.1	-11.0	5.67	6.30	-10.0	36378.1	40880.9	-11.0	4.66	4.52	3.1
CARGILL GAS MK	613.4	815.8	-24.8	6.30	7.04	-10.5	21654.9	28797.9	-24.8	5.18	5.01	3.3
CANWEST	49.5	527.1	-90.6	3.39	6.74	-49.8	1748.5	18607.3	-90.6	2.78	4.82	-42.4
COENERGY II	225.1	286.1	-21.3	6.16	8.39	-26.5	7946.9	10100.5	-21.3	5.08	5.97	-14.9
HUSKY	200.0	247.2	-19.1	5.09	7.44	-31.5	7059.7	8724.8	-19.1	4.18	5.32	-21.3
SHELL CANADA	231.0	244.2	-5.4	5.52	6.11	-9.6	8154.4	8620.1	-5.4	4.53	4.35	4.0
IMPERIAL/BOSTO	198.9	200.4	-0.8	7.18	8.29	-13.4	7020.9	7074.9	-0.8	5.89	5.94	-0.8
ATCOR	192.3	196.5	-2.2	6.77	6.92	-2.2	6788.4	6937.6	-2.2	5.55	4.94	12.4
PAN-ALBERTA	0.0	196.0	-100.0	0.00	4.60	-100.0	0.0	6919.7	-100.0	0.00	3.32	-100.0
BROOKLYN NAVY	134.1	133.7	0.3	7.42	8.75	-15.2	4734.5	4720.8	0.3	6.09	6.27	-2.9
AMOCO/CON ED	59.8	120.5	-50.4	6.94	7.37	-5.9	2110.2	4253.6	-50.4	5.68	5.24	8.3
ENCO GAS	111.8	113.7	-1.6	5.02	5.20	-3.5	3948.1	4013.7	-1.6	4.12	3.71	11.1
ANDROSCOGGIN	113.5	112.5	0.9	4.15	4.34	-4.3	4007.6	3971.5	0.9	3.41	3.10	10.0
OTHERS	867.7	952.4	-8.9	5.72	6.35	-9.9	30631.3	33621.6	-8.9	4.69	4.53	3.5
TOTAL LONG-TERM	6637.7	8384.6	-20.8	6.13	6.57	-6.7	234315.5	295985.9	-20.8	4.69	5.03	7.2

# TOP 15 EXPORTERS: 2003-11 AND 2004-04 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0311 0404	0211 0304	% CHANGE VARIATION EN %	0311 0404	0211 0304	% CHANGE VARIATION EN %	0311 0404	0211 0304	% CHANGE VARIATION EN %	0311 0404	0211 0304	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	6594.1	5376.0	22.7				232779.4	189777.0	22.7			
MIRANT CDA ENE	111.4	3831.6	-97.1				3931.5	135259.9	-97.1			
DUKE ENERGY	1686.0	3690.7	-54.3				59516.9	130286.9	-54.3			
PACIFIC GAS & EL	2907.5	2710.6	7.3				102637.5	95688.2	7.3			
PAN-ALBERTA	0.0	2344.6	-100.0				0.0	82765.6	-100.0			
NEXEN CANADA L	2910.4	2085.7	39.5				102741.1	73628.2	39.5			
EL PASO MERCHA	1439.3	1576.4	-8.7				50808.1	55647.3	-8.7			
CORAL ENERGY	1540.6	1367.0	12.7				54383.4	48254.8	12.7			
BURLINGTON MA	1155.9	1257.2	-8.1				40804.3	44378.9	-8.1			
ENGAGE ENERGY	581.0	1172.5	-50.4				20509.6	41389.9	-50.4			
ENCANA CORPOR	2375.5	1099.2	116.1				83855.8	38802.6	116.1			
HUSKY	1121.8	1085.4	3.4				39602.1	38315.5	3.4			
IGI RESOURCES	1122.0	1010.0	11.1				39607.0	35654.5	11.1			
PETRO-CANADA	1007.6	959.4	5.0				35569.5	33869.3	5.0			
SETC	824.3	958.7	-14.0				29100.1	33843.2	-14.0			
OTHERS	19130.1	14216.8	34.6				675310.3	501867.1	34.6			
TOTAL SHORT-TERM	44507.5	44741.8	-0.5	6.38	7.27	-12.2	1571156.7	1579428.9	-0.5	5.24	5.20	0.8

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2003-11	5218.8	5.34	0.37	4.97	5.31	2439.0	5.31	0.28	5.03	5.33	7657.8	5.33	0.34	4.99	
2003-12	6389.5	6.00	0.36	5.64	6.15	3015.2	6.15	0.27	5.87	6.05	9404.7	6.05	0.33	5.72	
2004-01	6246.5	7.14	0.36	6.78	7.11	2889.9	7.11	0.27	6.83	7.13	9136.4	7.13	0.34	6.80	
2004-02	5850.2	6.80	0.38	6.42	6.91	2749.3	6.91	0.28	6.63	6.83	8599.5	6.83	0.35	6.48	
2004-03	5763.5	6.23	0.37	5.86	6.21	2782.1	6.21	0.27	5.93	6.22	8545.6	6.22	0.34	5.89	
2004-04	5436.9	6.38	0.38	6.00	6.50	2364.2	6.50	0.32	6.18	6.42	7801.0	6.42	0.36	6.05	
2003-11	5218.8	5.34	0.37	4.97	5.31	2439.0	5.31	0.28	5.03	5.33	7657.8	5.33	0.34	4.99	
2003-11	11608.3	5.70	0.36	5.35	5.77	5454.3	5.77	0.28	5.50	5.73	17062.6	5.73	0.33	5.39	
2003-11	17854.8	6.21	0.36	5.84	6.23	8344.1	6.23	0.28	5.96	6.22	26198.9	6.22	0.34	5.88	
2003-11	23705.1	6.35	0.38	5.97	6.40	11093.4	6.40	0.28	6.12	6.37	34798.5	6.37	0.34	6.03	
2003-11	29468.6	6.33	0.37	5.96	6.36	13875.5	6.36	0.28	6.09	6.34	43344.1	6.34	0.34	6.00	
2003-11	34905.4	6.34	0.38	5.96	6.38	16239.7	6.38	0.28	6.10	6.35	51145.1	6.35	0.34	6.01	

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: \* LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS \*  
 MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

TABLE 7

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2003-11	4382.1	5.31	0.37	4.94		1892.3	5.38	0.30	5.08		6274.3	5.34	0.35	4.98	
2003-12	5369.7	6.00	0.36	5.65		2446.4	6.20	0.29	5.91		7816.1	6.07	0.34	5.73	
2004-01	5227.2	7.18	0.37	6.81		2375.1	7.21	0.29	6.92		7602.3	7.19	0.34	6.84	
2004-02	4720.6	6.78	0.40	6.38		2247.2	6.93	0.29	6.64		6967.8	6.83	0.37	6.46	
2004-03	4669.0	6.27	0.39	5.89		2194.9	6.29	0.29	6.00		6864.0	6.28	0.35	5.92	
2004-04	4441.0	6.42	0.40	6.02		1836.9	6.59	0.34	6.25		6277.9	6.47	0.38	6.08	
2003-11 2003-11	4382.1	5.31	0.37	4.94		1892.3	5.38	0.30	5.08		6274.3	5.34	0.35	4.98	
2003-11 2003-12	9751.8	5.69	0.37	5.33		4338.6	5.85	0.30	5.55		14090.4	5.74	0.34	5.40	
2003-11 2004-01	14979.0	6.21	0.37	5.85		6713.8	6.33	0.29	6.03		21692.7	6.25	0.34	5.90	
2003-11 2004-02	19699.6	6.35	0.37	5.97		8961.0	6.48	0.29	6.18		28660.6	6.39	0.35	6.04	
2003-11 2004-03	24368.6	6.33	0.38	5.96		11155.9	6.44	0.29	6.15		35524.5	6.37	0.35	6.02	
2003-11 2004-04	28809.6	6.35	0.38	5.97		12992.8	6.46	0.30	6.16		41802.5	6.38	0.36	6.03	

NOTE: \* AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA  
TRANSPORTATION COSTS.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE  
TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ  
ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.\*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-12	770.9	5.75	0.27	5.48		521.9	5.77	0.20	5.57		1292.8	5.76	0.24	5.52	
2004-01	784.3	6.62	0.26	6.36		464.8	6.39	0.22	6.17		1249.1	6.54	0.24	6.29	
2004-02	891.4	6.32	0.25	6.08		461.9	6.47	0.24	6.23		1353.3	6.37	0.25	6.13	
2004-03	847.1	5.83	0.26	5.57		539.7	5.85	0.23	5.62		1386.8	5.84	0.25	5.59	
2004-04	817.9	6.02	0.27	5.75		479.7	6.16	0.27	5.88		1297.6	6.07	0.27	5.80	
2003-11 2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-11 2003-12	1388.4	5.51	0.26	5.25		1030.2	5.40	0.21	5.19		2418.6	5.46	0.24	5.23	
2003-11 2004-01	2172.7	5.91	0.26	5.65		1495.0	5.71	0.21	5.50		3667.7	5.83	0.24	5.59	
2003-11 2004-02	3064.1	6.03	0.26	5.78		1957.0	5.89	0.22	5.67		5021.1	5.98	0.24	5.74	
2003-11 2004-03	3911.2	5.99	0.26	5.73		2496.6	5.88	0.22	5.66		6407.9	5.95	0.24	5.70	
2003-11 2004-04	4729.1	5.99	0.26	5.73		2976.3	5.93	0.23	5.70		7705.4	5.97	0.25	5.72	

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: \* IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

\*\* LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE



NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2003-01 2003-04	2004-01 2004-04	% CHANGE VARIATION EN %	2003-01 2003-04	2004-01 2004-04	% CHANGE VARIATION EN %	2003-01 2003-04	2004-01 2004-04	% CHANGE VARIATION EN %	2003-01 2003-04	2004-01 2004-04	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5354.2	4244.6	-20.7	7.04	6.50	-7.6	189.0	149.8	-20.7	5.05	5.28	4.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	14041.2	19052.5	35.7	8.16	6.69	-18.0	495.7	672.6	35.7	5.85	5.43	-7.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	14684.3	10785.4	-26.6	8.05	6.69	-16.9	518.4	380.7	-26.6	5.77	5.43	-6.0
TOTAL - TERM/TERME	34079.7	34082.6	0.0	7.94	6.66	-16.0	1203.0	1203.1	0.0	5.69	5.41	-5.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3653.3	4200.3	15.0	7.26	6.38	-12.1	129.0	148.3	15.0	5.21	5.17	-0.8
MIDWEST/MIDWEST	15471.5	15581.7	0.7	7.97	6.61	-17.0	546.2	550.1	0.7	5.72	5.37	-6.1
MOUNTAIN/ROCHEUSES	2.1	40.0	1796.8	7.43	6.14	-17.4	0.1	1.4	1796.8	5.31	4.98	-6.2
NORTHEAST/NORD-EST	11169.7	10207.3	-8.6	8.49	7.21	-15.1	394.3	360.3	-8.6	6.09	5.86	-3.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3783.1	4053.2	7.1	6.82	5.79	-15.2	133.5	143.1	7.1	4.90	4.69	-4.2
TOTAL - REGION/RÉGION	34079.7	34082.6	0.0	6.66	7.94	-16.0	1203.0	1203.1	0.0	5.69	5.41	-5.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3338.0	3790.3	13.5	7.23	6.32	-12.6	117.8	133.8	13.5	5.19	5.13	-1.2
LDC/SDL	5485.6	6398.5	16.6	7.49	6.53	-12.8	193.6	225.9	16.6	5.37	5.30	-1.4
MARKETING CO./DISTRIBUTEURS	24037.3	23273.9	-3.2	8.20	6.73	-17.9	848.5	821.6	-3.2	5.88	5.46	-7.1
PIPELINE/PIPELINES	1218.7	619.9	-49.1	6.68	7.65	14.5	43.0	21.9	-49.1	4.80	6.24	30.2
TOTAL - CUSTOMER TYPE/CLIENT	34079.7	34082.6	0.0	7.94	6.66	-16.0	1203.0	1203.1	0.0	5.69	5.41	-5.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:	
		LONG TERM		April 2004 Avril 2004		November 2003 Novembre 2003		November 2003 Novembre 2003		April 2004 Avril 2004		November 2003 Novembre 2003		November 2003 Novembre 2003		April 2004 Avril 2004	
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN			
*****																	
*****																	
*****																	
AMOCO/CON ED	NIAGARA FALLS	GL-127	14193.7	26190.0	54.2	536521.8	3852277	7.18	59777.2	131823.0	45.3	2259578.1	15682999	6.94			
ANDROSCOGGIN	EAST HEREFORD	GL-283	18479.4	37260.0	49.6	693901.5	2913266	4.20	113527.8	226044.0	50.2	4256984.4	17678649	4.15			
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	4407214	7.32	96933.2	97006.0	99.9	3652443.0	25093646	6.87			
ANE & ATCOR	IROQUOIS	GL-104	31698.0	31710.0	100.0	1194380.6	8506727	7.12	192301.2	192374.0	100.0	7245909.3	49034618	6.77			
ANE & CARGILL GAS	IROQUOIS	GL-102	191134.5	225210.0	84.9	7201948.0	52829209	7.34	1159549.5	1366274.0	84.9	43691825.5	309569356	7.09			
ANE & PROGAS	IROQUOIS	GL-103	56088.0	56100.0	100.0	2113395.9	15072261	7.13	340267.2	340340.0	100.0	12821268.2	87992851	6.86			
BEAR PAW	NORTH PORTAL	GO-59-96	406.7	900.0	45.2	20554.6	71637	3.49	2967.9	5460.0	54.4	152389.6	460001	3.02			
BROOKLYN NAVY	IROQUOIS	GL-232	22409.9	22500.0	99.6	835665.2	6321986	7.57	134118.4	136500.0	98.3	5013784.3	37215290	7.42			
BURLINGTON	EMERSON	GL-118	12226.9	12747.0	95.9	487364.2	1862131	3.82	77451.7	102825.8	75.3	3043392.0	11969394	3.93			
CANWEST	HUNTINGDON	GL-218	8245.4	8196.0	100.6	315798.8	1131728	3.58	49531.9	49722.4	99.6	1895387.4	6417435	3.39			
CARGILL GAS MKT LTD	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	963621	2.01	78241.8	154663.6	50.6	2913724.8	5599353	1.92			
		GL-141	12912.0	12747.0	101.3	480842.9	3179111	6.61	78332.8	77331.8	101.3	2917113.6	18631549	6.39			
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	12023417	7.28	265419.1	525980.0	50.5	10000991.8	70552688	7.05			
	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	5283379	6.59	109236.6	108354.6	100.8	4123681.7	27344792	6.63			
		GL-163	8613.0	8490.0	101.4	325140.8	2379777	7.32	26700.3	34243.0	78.0	1007936.3	8709760	8.64			
	PHILIPSBURG	GL-172	8072.1	27180.0	29.7	304156.7	2157546	7.09	55505.2	164892.0	33.7	2091436.0	14481922	6.92			
TOTAL CARGILL GAS MKT LTD			107588.1			4044653.8	25986851	6.42	613435.8			23054884.1	145320064	6.30			
CHEVRON CAN.	KINGSGATE	GL-250	15506.1	17574.0	88.2	587681.2	2440769	4.15	89338.5	106615.6	83.8	3391222.6	13916835	4.10			
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	225119.4	344462.4	65.4	8496005.8	52368219	6.16			
DARTMOUTH	IROQUOIS	GL-164	11879.0	12027.0	98.8	446056.4	3126840	7.01	71272.2	72963.8	97.7	2740926.3	19263257	7.03			
DIRECT ENERGY	EAST HEREFORD	GL-188	4959.0	5130.0	96.7	194144.9	1468809	7.57	30267.0	31122.0	97.3	1168229.3	8209875	7.03			
ENCANA CORPORATION	KINGSGATE	GL-285	34918.1	81810.0	42.7	1323396.0	6616535	5.00	251917.6	496314.0	50.8	9569095.2	57197764	5.98			
	MONCHY	GL-284	128340.0	128325.0	100.0	4812750.0	28409073	5.90	778596.0	778505.0	100.0	29184302.3	162692511	5.57			
TOTAL ENCANA CORPORATION			163258.1			6136146.0	35025608	5.71	1030513.6			38753397.5	219890275	5.67			
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	721927.2	3667021	5.08	111840.0	109436.6	102.2	4318328.8	21668244	5.02			
ENCOGEN NW	HUNTINGDON	GL-190	7685.7	8148.0	94.3	294439.2	1123631	3.82	46638.4	49431.2	94.4	1784750.3	6697130	3.75			

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: April 2004 MOIS: Avril 2004	MONTH: November 2003 MOIS: Novembre 2003	TO April 2004 À Avril 2004										
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	479159.7	3283359	6.85	77331.8	77331.8	100.0	2901727.5	14778541	5.09
	NIAGARA FALLS	GL-252	5675.6	5400.0	105.1	213345.8	1699650	7.97	33114.8	32760.0	101.1	1242366.0	9631978	7.75
		GL-253	832.8	840.0	99.1	31305.0	249057	7.96	5061.9	5096.0	99.3	189903.9	1471303	7.75
		GL-255	2357.7	2379.0	99.1	88625.9	719165	8.11	14331.0	14432.6	99.3	537646.6	4279113	7.96
		GL-292	0.0	0.0	0.0	0.0	0	0.00	70146.6	80886.0	86.7	2627925.5	8044192	3.06
TOTAL HUSKY ENERGY			21613.1			812436.4	5951231	7.33	199986.1			7499569.5	38205127	5.09
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	32920.4	36150.0	91.1	1301014.2	9606949	7.38	198885.7	219310.0	90.7	7865575.0	56473305	7.18
MEAD CORPORATION	CORNWALL	GO-16-00	768.6	0.0	0.0	28707.2	210389	7.33	4652.6	0.0	0.0	174112.9	1579918	9.07
NEXEN/ROCK	PHILPSBURG	GL-290	1005.6	1836.0	54.8	37529.0	297403	7.92	9521.5	11138.4	85.5	356163.6	2707815	7.60
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	4823.0	6750.0	71.5	181730.6	1578776	8.69	8246.9	20475.0	40.3	310743.2	2296023	7.39
	NAPIERVILLE		0.0	0.0	0.0	0.0	0	0.00	23771.4	34200.0	69.5	895706.4	7800693	8.71
TOTAL NYSEG	NIAGARA FALLS		2002.0	6750.0	29.7	75575.5	470419	6.22	9391.1	34200.0	27.5	354514.0	2277710	6.42
PROGAS	EMERSON	GL-270	6258.7	6750.0	92.7	235827.8	1631178	7.96	49886.4			1877493.6	14644102	7.80
		GL-271	1932.0	2010.0	96.1	72797.8	471510	6.48	12718.1	12194.0	104.3	479218.0	3012161	6.29
		GL-295	5174.8	5142.0	100.6	195038.2	1054909	5.41	31334.2	31194.8	100.4	1180986.0	6356570	5.38
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	6231514	7.78	123115.3	128892.4	95.5	4638984.5	36316354	7.83
	NIAGARA FALLS	GL-101	42491.5	42600.0	99.7	1604054.1	10801691	6.73	216706.7	217260.0	99.7	8180677.9	55716334	6.81
		GL-109	21245.7	21246.0	100.0	802025.2	5214499	6.50	107635.8	108354.6	99.3	4063251.5	26934648	6.63
		GL-129	10486.8	75633.0	13.9	395876.7	2256175	5.70	106521.9	458840.2	23.2	4021201.7	22981023	5.71
		GL-178	10192.3	10197.0	100.0	384759.3	2413155	6.27	61805.3	61861.8	99.9	2333150.1	14466291	6.20
TOTAL PROGAS			119027.7			4490924.6	30074631	6.70	697475.6	262990.0	87.8	26315680.8	175483631	6.67
SARANAC/SHELL	NAPIERVILLE	GL-197	39258.4	43350.0	90.6	1480434.2	8305153	5.61	230995.6	262990.0	87.8	8710843.9	48095630	5.52
SELKIRK	IROQUOIS	GL-157	11116.2	13935.0	79.8	417858.0	3216579	7.70	76400.2	84539.0	90.4	2867017.3	21590970	7.53
	IROQUOIS	GL-193	13463.3	16146.0	83.4	506085.4	2700840	5.34	87912.2	97952.4	89.7	3298529.8	16921498	5.13
	IROQUOIS	GL-194	13469.0	16146.0	83.4	506299.7	2724090	5.38	87917.9	97952.4	89.8	3298744.1	17128322	5.19
	IROQUOIS	GL-192	11981.7	14370.0	83.4	450392.1	2360830	5.24	78260.2	87178.0	89.8	2936379.5	14885380	5.07
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85695.8	334606	3.90	13595.4	13595.4	100.0	519996.4	2009502	3.86

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: April 2004 MOIS: Avril 2004		MONTH: November 2003 MOIS: Novembre 2003		TO À		April 2004 Avril 2004						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2114.6	2367.0	89.3	80862.3	315740	3.90	12871.0	14359.8	89.6	492288.8	1902268	3.86
TOTAL TALISMAN			4355.6			166558.2	650346	3.90	26466.4			1012285.2	3911770	3.86
TCPL	EMERSON	GL-187	35971.7	83550.0	43.1	1341744.4	7763331	5.79	135340.6	506870.0	26.7	5058619.8	28564381	5.65
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	34761.8	25245.0	137.7	1313996.0	5421242	4.13	200701.6	153153.0	131.0	7586520.3	30979141	4.08
TOTAL TRANSCANADA ENGY LTD			12621.0	12621.0	100.0	477073.8	1223824	2.57	76567.4	76567.4	100.0	2894247.7	8255476	2.85
VERMONT GAS	PHILIPSBURG	GL-289	47382.8	6798.0	70.7	1791069.8	6645066	3.71	277269.0			10480768.0	39234617	3.74
*TOTAL LENGTH	LONG TERM		1064344.2			179445.8	1433348	7.99	31825.7	41241.2	77.2	1190695.4	9326463	7.83
*****						40194446.5	253797434	6.31	6637652.3			250683389.9	1537202387	6.13
SHORT TERM														
*****														
ALCOA	CORNWALL	GO-33-02	4737.8	0.0	0.0	176909.5			36592.3	0.0	0.0	1369782.6		
MONCHY			0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			4737.8			176909.5			67461.4			2526659.3		
ALLIANCE CANADA	ELMORE	GO-88-02	81534.4	0.0	0.0	3685354.9			522927.6	0.0	0.0	24440655.6		
ALTAGAS	CARDSTON	GO-124-02	587.0	0.0	0.0	21255.3			2788.3	0.0	0.0	102292.0		
AMERICAN CRYSTAL	EMERSON	GO-55-03	6403.6	0.0	0.0	239622.7			44906.3	0.0	0.0	1684226.9		
ANADARKO CDA	ELMORE	GO-4-04	10948.7	0.0	0.0	426889.8			68419.5	0.0	0.0	2667676.4		
EMERSON			8486.1	0.0	0.0	316531.5			51355.9	0.0	0.0	1922177.8		
MONCHY			34538.0	0.0	0.0	1295175.0			209325.6	0.0	0.0	7849710.0		
TOTAL ANADARKO CDA			53972.8			2038596.4			329101.0			12439564.2		
ANE	CHIPPAWA	GO-32-03	8499.0	0.0	0.0	321007.2			51560.6	0.0	0.0	1947443.9		
APACHE	ELMORE	GO-49-03	5112.9	0.0	0.0	213463.6			31877.2	0.0	0.0	1323574.5		
KINGSGATE			8336.4	0.0	0.0	315949.6			50807.6	0.0	0.0	1930346.4		
MONCHY			29854.4	0.0	0.0	1119540.0			180500.8	0.0	0.0	6764214.5		
TOTAL APACHE			43303.7			1648953.1			263185.6			10018135.4		
AVISTA CORP	KINGSGATE	GO-75-02	71409.6	0.0	0.0	2706423.9			617344.8	0.0	0.0	23425585.3		
AVISTA ENERGY	HUNTINGDON	GO-75-03	58648.1	0.0	0.0	2228627.8			429269.0	0.0	0.0	16312222.0		
KINGSGATE			24622.7	0.0	0.0	935662.6			142748.5	0.0	0.0	5424443.0		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:		MONTH:		TO								
		MOIS:		MOIS:		À								
		April 2004		November 2003		April 2004								
		Avril 2004		Novembre 2003		Avril 2004								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	AVISTA ENERGY		83270.8			3164290.4			572017.5			21736665.0		
BOISE CASCADE	SPRAGUE	GO-67-02	9736.6	0.0	0.0	363352.8			66860.1	0.0	0.0	2500465.7		
BP CANADA	CHIPPAWA	GO-93-03	0.0	0.0	0.0	0.0			113957.7	0.0	0.0	4307601.0		
	ELMORE		107246.0	0.0	0.0	4053898.7			712187.3	0.0	0.0	26920679.4		
	EMERSON		384329.9	0.0	0.0	14527669.9			2269409.1	0.0	0.0	85783662.2		
	HUNTINGDON		55253.5	0.0	0.0	2088582.3			217885.0	0.0	0.0	8236052.8		
	IROQUOIS		51568.4	0.0	0.0	1949285.5			210476.2	0.0	0.0	7956000.2		
	KINGSGATE		4674.3	0.0	0.0	176689.7			183035.3	0.0	0.0	6918735.3		
	MONCHY		367478.1	0.0	0.0	13890671.9			2217935.9	0.0	0.0	83837975.3		
	NIAGARA FALLS		18011.4	0.0	0.0	680830.9			441935.1	0.0	0.0	16705146.4		
	ST STEPHEN		25172.0	0.0	0.0	951501.6			227314.7	0.0	0.0	8592495.5		
TOTAL	BP CANADA		1013733.6			38319130.4			6594136.3			249258348.2		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	41075.4	0.0	0.0	1552650.1			201269.5	0.0	0.0	7607986.9		
BURLINGTON MARKETING	ELMORE	GO-118-02	77937.4	0.0	0.0	3129186.7			493603.0	0.0	0.0	19639914.9		
	EMERSON		4024.9	0.0	0.0	160432.5			16067.3	0.0	0.0	638929.1		
	KINGSGATE		49598.1	0.0	0.0	1976980.3			320482.4	0.0	0.0	12613948.1		
	MONCHY		45551.7	0.0	0.0	1815690.8			274295.7	0.0	0.0	10809561.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			51448.7	0.0	0.0	2045634.4		
TOTAL	BURLINGTON MARKETING		177112.1			7082290.3			1155897.1			45747987.5		
CALPINE CANADA	ELMORE	GO-48-03	20588.3	0.0	0.0	831561.4			129281.9	0.0	0.0	5224033.8		
	KINGSGATE		130330.5	0.0	0.0	4939526.1			652828.7	0.0	0.0	24764449.6		
TOTAL	CALPINE CANADA		150918.8			5771087.6			782110.6			29988483.4		
CANADA IMP.OIL	ST STEPHEN	GO-46-02	24295.0	0.0	0.0	960138.4			131811.6	0.0	0.0	5172428.5		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61669.4		
	EMERSON		2508.6	0.0	0.0	93420.3			19311.3	0.0	0.0	719152.8		
	IROQUOIS		33951.0	0.0	0.0	1264335.3			205969.4	0.0	0.0	7684741.2		
TOTAL	CARGILL GAS MKT		36459.6			1357755.6			226936.7			8465563.5		
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			59.0	0.0	0.0	22228.4		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2004 Avril 2004		MONTH: MOIS:	November 2003 Novembre 2003		TO À	April 2004 Avril 2004					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	EMERSON	GO-50-03	5271.8	0.0	0.0	196321.8			115816.5	0.0	0.0	4313006.7		
	HUNTINGDON		19031.6	0.0	0.0	708736.8			166992.5	0.0	0.0	6223184.6		
	IROQUOIS		1411.9	0.0	0.0	53200.4			21356.5	0.0	0.0	801236.8		
	KINGSGATE		42433.6	0.0	0.0	1608233.5			241667.3	0.0	0.0	9151106.3		
	MONCHY		99608.6	0.0	0.0	3709424.4			1029530.1	0.0	0.0	38380056.8		
TOTAL CARGILL, INC.	NIAGARA FALLS		16197.4	0.0	0.0	611451.9			67366.6	0.0	0.0	2543089.2		
			183954.9			6887368.8			1642788.5			61413908.7		
CHEHALIS POWER	HUNTINGDON	GO-98-02	23665.2	0.0	0.0	906377.1			230967.8	0.0	0.0	8837636.8		
CHEVRON CAN.	ELMORE	GO-123-03	30663.4	0.0	0.0	1284796.5			128391.4	0.0	0.0	5382202.2		
TOTAL CHEVRON CAN.	KINGSGATE		31396.4	0.0	0.0	1189923.6			152805.6	0.0	0.0	5799250.5		
			62059.8			2474720.1			281197.0			11181452.8		
CNR LTD.	ELMORE	GO-1-04	45475.7	0.0	0.0	1846768.2			133908.6	0.0	0.0	5438028.3		
		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
KINGSGATE		GO-1-04	5663.8	0.0	0.0	214658.0			15989.2	0.0	0.0	605709.2		
		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
MONCHY		GO-1-04	51606.8	0.0	0.0	1935255.0			154500.8	0.0	0.0	5794203.7		
		GO-4-02	0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		
TOTAL CNR LTD.			102746.3			3996681.2			638105.3			24828415.3		
COENERGY II	NIAGARA FALLS	GO-103-02	2055.7	0.0	0.0	77582.1			2055.7	0.0	0.0	77582.1		
CONCORD ENERGY	HUNTINGDON	GO-76-02	19941.3	0.0	0.0	765746.0			50564.1	0.0	0.0	1941661.5		
TOTAL CONCORD ENERGY	IROQUOIS		1128.4	0.0	0.0	42202.2			6314.4	0.0	0.0	236214.7		
	KINGSGATE		2380.6	0.0	0.0	90343.8			10159.6	0.0	0.0	385943.4		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	23450.3	0.0	0.0	898291.9			67038.1	0.0	0.0	2563819.6		
EAST HEREFORD			15415.3	0.0	0.0	579461.1			73379.6	0.0	0.0	2750646.4		
EMERSON			0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
IROQUOIS			79862.5	0.0	0.0	3002031.4			423189.1	0.0	0.0	15861495.3		
MONCHY			1659.9	0.0	0.0	62395.6			57041.9	0.0	0.0	2136059.6		
NIAGARA FALLS			30338.1	0.0	0.0	1140409.2			123018.7	0.0	0.0	4612194.2		
			37028.4	0.0	0.0	1391897.6			162298.2	0.0	0.0	6082946.3		



# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: April 2004 MOIS: Avril 2004		MONTH: November 2003 MOIS: Novembre 2003		TO À		April 2004 Avril 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
TOTAL	CORAL RESOURCES		42451.1			1589340.8	222627.1	8352671.6	
DEVON CANADA CORP.	KINGSGATE	GO-59-02	13383.2	0.0	0.0	507223.3	80689.0	3064257.1	
DOMINION ENERGY	ELMORE	GO-53-03	10366.0	0.0	0.0	418890.1	63966.9	2603500.9	
DOMINION EXPLORATION	ELMORE	GO-78-02	10009.6	0.0	0.0	390074.1	64098.8	2510265.7	
DUKE CANADA CORP	ELMORE	GO-57-03	67630.6	0.0	0.0	2709956.5	139506.6	5597218.5	
	KINGSGATE		173347.5	0.0	0.0	6583737.2	173347.5	6583737.2	
	ST STEPHEN		36328.0	0.0	0.0	1429143.5	206509.6	8124087.7	
TOTAL	DUKE CANADA CORP		277306.0			10722837.3	519363.7	20305043.4	
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0	293680.9	11747234.0	
EMERSON			0.0	0.0	0.0	0.0	157653.6	5940388.4	
HUNTINGDON			79100.1	0.0	0.0	3024788.0	315692.2	12072197.1	
IROQUOIS			2772.9	0.0	0.0	104482.1	13104.2	493765.9	
KINGSGATE			0.0	0.0	0.0	0.0	778687.9	29589576.6	
MONCHY			0.0	0.0	0.0	0.0	17526.4	664950.8	
NIAGARA FALLS			8384.6	0.0	0.0	316516.8	69000.1	2604751.9	
ST STEPHEN			0.0	0.0	0.0	0.0	40639.5	1598756.0	
TOTAL	DUKE ENERGY		90257.5			3445786.8	1685984.6	64711620.8	
DYNEGY	CHIPPAWA	GO-34-03	53723.4	0.0	0.0	2000659.5	290357.0	10812895.2	
	IROQUOIS		92.5	0.0	0.0	3444.7	1101.3	41012.4	
TOTAL	DYNEGY		53815.9			2004104.2	291458.3	10853907.6	
EL PASO MERCHANT EN	ELMORE	GO-98-03	149029.0	0.0	0.0	5834485.6	946506.0	37090906.2	
	NIAGARA FALLS		79474.0	0.0	0.0	3006501.6	492779.0	18639898.9	
TOTAL	EL PASO MERCHANT EN		228503.0			8840987.1	1439285.0	55730805.1	
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	0.0	0.0	0.0	0.0	371128.0	14666943.4	
ENBRIDGE GAS DIST	ELMORE	GO-73-02	76652.8	0.0	0.0	3066112.0	479906.3	19171366.1	
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	30570.2	0.0	0.0	1246652.7	193243.0	7869620.1	

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	April 2004	MONTH:	November 2003	TO	April 2004	
		MOIS:	Avril 2004	MOIS:	Novembre 2003	À	Avril 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	EMERSON	GO-80-03	0.0	0.0	0.0	0.0	54321.2	2031556.7
	IROQUOIS		990.3	0.0	0.0	36928.3	8994.9	336497.9
	ST STEPHEN		0.0	0.0	0.0	0.0	7736.4	305917.2
TOTAL ENBRIDGE GAS SERVICE			31560.5			1283581.0	264295.5	10543592.0
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0	60596.9	2224566.4
	ELMORE	GO-128-03	27761.6	0.0	0.0	1019683.6	113212.7	4158594.7
		GO-117-01	0.0	0.0	0.0	0.0	135112.4	5488265.5
	EMERSON	GO-128-03	64446.8	0.0	0.0	2617828.9	269671.5	10954056.0
	KINGSGATE	GO-117-01	0.0	0.0	0.0	0.0	14622.5	546521.4
	MONCHY		0.0	0.0	0.0	0.0	48670.0	1849460.0
		GO-128-03	285179.8	0.0	0.0	10693801.8	577867.4	21640335.4
NIAGARA FALLS			10040.4	0.0	0.0	379828.4	10040.4	379828.4
TOTAL ENCANA CORPORATION			387428.6			14711142.7	2375453.8	90202149.4
ENCO GAS	HUNTINGDON	GO-104-02	1954.0	0.0	0.0	75678.4	13429.0	518313.1
ENERGETIX, INC	CHIPPAWA	GO-90-03	9093.7	0.0	0.0	345013.8	107730.4	4081674.4
ENERGY TRUST	ELMORE	GO-73-03	2036.2	0.0	0.0	90855.2	8566.3	378019.1
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	0.0	0.0	0.0	0.0	244004.0	9194070.0
	IROQUOIS		4269.8	0.0	0.0	160885.3	108296.9	4080626.1
	MONCHY		10668.5	0.0	0.0	404761.7	228692.5	8676591.6
TOTAL ENGAGE ENERGY CANADA			14938.3			565647.0	580993.3	21951287.8
ENERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0	12631.2	470385.9
	IROQUOIS		25089.9	0.0	0.0	934347.9	119611.5	4454332.5
NIAGARA FALLS			285.8	0.0	0.0	10643.2	6856.2	255324.9
TOTAL ENERGY-KOCH CANADA			25375.7			944991.1	139098.9	5180043.3
EPCOR MERCHANT	HUNTINGDON	GO-71-02	17855.8	0.0	0.0	685662.7	80234.3	3080997.6
HUNT OIL	ELMORE	GO-40-03	7932.0	0.0	0.0	312362.2	49482.4	1949485.7
HUSKY ENERGY	CHIPPAWA	GO-14-03	608.5	0.0	0.0	22874.0	62065.0	2326653.0

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: April 2004 MOIS: Avril 2004		MONTH: November 2003 MOIS: Novembre 2003		TO À		April 2004 Avril 2004						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	ELMORE	GO-14-03	22296.8	0.0	0.0	891872.0	144043.8	0.0	144043.8	0.0	0.0	5775178.9		
	EMERSON		21214.8	0.0	0.0	797463.9	98429.3	0.0	98429.3	0.0	0.0	3694129.5		
	HUNTINGDON		0.0	0.0	0.0	0.0	4587.3	0.0	4587.3	0.0	0.0	179035.4		
	IROQUOIS		6015.0	0.0	0.0	226103.0	23338.1	0.0	23338.1	0.0	0.0	875284.0		
	KINGSGATE		2104.8	0.0	0.0	79771.9	13196.8	0.0	13196.8	0.0	0.0	500707.7		
	MONCHY		131349.1	0.0	0.0	4925591.3	749809.4	0.0	749809.4	0.0	0.0	28105961.9		
	NIAGARA FALLS		10848.0	0.0	0.0	407779.0	26372.4	0.0	26372.4	0.0	0.0	989215.0		
TOTAL HUSKY ENERGY			194437.0			7351455.1	1121842.1		1121842.1			42446165.5		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	36927.3	0.0	0.0	1459366.9	222822.1	0.0	222822.1	0.0	0.0	8812395.2		
IGI RESOURCES	HUNTINGDON	GO-133-03	179305.7	0.0	0.0	6813616.6	1048985.5	0.0	1048985.5	0.0	0.0	39861449.0		
	KINGSGATE		3508.4	0.0	0.0	132968.4	72995.4	0.0	72995.4	0.0	0.0	2772694.2		
TOTAL IGI RESOURCES			182814.1			6946585.0	1121980.9		1121980.9			42634143.2		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10230.0	0.0	0.0	386182.5	62062.0	0.0	62062.0	0.0	0.0	2342840.5		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10230.0	0.0	0.0	386182.5	62062.0	0.0	62062.0	0.0	0.0	2342840.5		
INTALCO	HUNTINGDON	GO-7-03	2067.1	0.0	0.0	79128.6	12946.1	0.0	12946.1	0.0	0.0	495251.6		
LOUIS DREYFUS	IROQUOIS	GO-60-03	0.0	0.0	0.0	0.0	875.6	0.0	875.6	0.0	0.0	32791.2		
	NIAGARA FALLS		333.8	0.0	0.0	12657.7	3107.1	0.0	3107.1	0.0	0.0	117821.2		
TOTAL LOUIS DREYFUS			333.8			12657.7	3982.7		3982.7			150612.4		
MARKEDON	ADEN	GO-103-03	161.4	0.0	0.0	6312.4	937.4	0.0	937.4	0.0	0.0	36466.9		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0	450.8	0.0	450.8	0.0	0.0	16905.0		
	EMERSON		0.0	0.0	0.0	0.0	98359.2	0.0	98359.2	0.0	0.0	3688470.0		
	IROQUOIS		0.0	0.0	0.0	0.0	12562.2	0.0	12562.2	0.0	0.0	471082.5		
TOTAL MIRANT CDA ENERGY			0.0			0.0	111372.2		111372.2			4176457.5		
MONTANA-DAKOTA	MONCHY	GO-27-03	0.0	0.0	0.0	0.0	24174.5	0.0	24174.5	0.0	0.0	906232.0		
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0	226.4	0.0	226.4	0.0	0.0	8548.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	1373.1	0.0	1373.1	0.0	0.0	51848.3		
TOTAL N. AMERICAN			0.0			0.0	1599.5		1599.5			60397.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	1072.2	0.0	0.0	40111.0	2704.6	0.0	2704.6	0.0	0.0	101615.6		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		TO		April 2004		November 2003		April 2004	
										À		Novembre 2003		Avril 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
NEXEN CANADA LTD.	ELMORE	GO-96-02	90330.7	0.0	0.0	3613228.0			570654.1	0.0	0.0	22828074.3			
	EMERSON		133722.5	0.0	0.0	4987849.1			796544.8	0.0	0.0	29800281.5			
	HUNTINGDON		16528.3	0.0	0.0	633033.9			16528.3	0.0	0.0	633033.9			
	IROQUOIS		426.5	0.0	0.0	15904.2			31270.8	0.0	0.0	1169644.7			
	MONCHY		126581.1	0.0	0.0	4746791.3			1067449.1	0.0	0.0	40011020.3			
	NIAGARA FALLS		74752.2	0.0	0.0	2827875.9			422511.4	0.0	0.0	15983388.4			
	ST CLAIR		1046.3	0.0	0.0	39142.1			5475.2	0.0	0.0	205580.2			
TOTAL	NEXEN CANADA LTD.		443387.6			16863824.4			2910433.7			110631023.3			
NIR ENERGY	IROQUOIS	GO-24-02	3654.3	0.0	0.0	136743.9			27743.1	0.0	0.0	1041506.6			
	NIAGARA FALLS		0.0	0.0	0.0	0.0			38738.2	0.0	0.0	1455335.9			
	ST CLAIR		0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7			
TOTAL	NIR ENERGY		3654.3			136743.9			67335.5			2528909.2			
NW NATURAL GAS	KINGSGATE	GO-89-03	47648.0	0.0	0.0	1828253.7			419259.0	0.0	0.0	16086967.4			
NYSEG	CHIPPAWA	GO-21-02	8701.3	0.0	0.0	327081.1			42923.4	0.0	0.0	1608296.5			
OMIMEX CANADA	REAGAN FIELD	GO-105-03	546.7	0.0	0.0	24798.3			3529.0	0.0	0.0	157984.2			
ONEOK ENERGY	MONCHY	GO-65-03	51357.0	0.0	0.0	1925887.5			311173.9	0.0	0.0	11663771.2			
OXY ENERGY CANADA	MONCHY	GO-62-03	43617.0	0.0	0.0	1635637.5			262751.2	0.0	0.0	9858692.8			
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	443960.7	0.0	0.0	16826111.2			2907498.6	0.0	0.0	110415610.8			
PACIFICORP ENERGY	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6			
	MONCHY	GO-7-04	63081.7	0.0	0.0	2390796.5			113159.5	0.0	0.0	4291749.8			
		GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9			
TOTAL	PACIFICORP ENERGY		63081.7			2390796.5			385827.4			14651444.2			
PETRO-CANADA	ELMORE	GO-84-03	86912.4	0.0	0.0	3508653.5			545914.9	0.0	0.0	21976140.1			
	KINGSGATE		23886.8	0.0	0.0	905309.8			146599.6	0.0	0.0	5562533.3			
	MONCHY		51688.5	0.0	0.0	1938318.8			315092.1	0.0	0.0	11810631.5			
TOTAL	PETRO-CANADA		162487.7			6352282.0			1007606.6			39349304.8			
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9			
		GO-118-03	272.0	0.0	0.0	10289.8			48542.0	0.0	0.0	1837847.8			

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				April 2004 Avril 2004	November 2003 Novembre 2003												
TOTAL	PETROCOM					272.0			10289.8			51672.0				1955942.7	
PIONEER	ELMORE		GO-90-02			79938.4	0.0	0.0	3246113.5			500135.3	0.0	0.0		20322784.3	
PITTSFIELD	NIAGARA FALLS		GO-83-02			22685.0	0.0	0.0	848872.7			158239.0	0.0	0.0		5934888.7	
PORTLAND G.E.	KINGSGATE		GO-92-03			21166.2	0.0	0.0	802199.0			166812.2	0.0	0.0		6328639.1	
PROGAS	ELMORE		GO-16-03			70131.0	0.0	0.0	2676198.9			441952.5	0.0	0.0		16864907.3	
	EMERSON					6184.5	0.0	0.0	233105.4			36929.5	0.0	0.0		1391893.6	
	NIAGARA FALLS					15135.0	0.0	0.0	571346.3			156734.9	0.0	0.0		5916742.5	
TOTAL	PROGAS					91450.5			3480650.6			635616.9				24173543.4	
PUGET SOUND	HUNTINGDON		GO-132-03			59649.0	0.0	0.0	2285153.3			148693.6	0.0	0.0		5691109.2	
			GO-15-02			0.0	0.0	0.0	0.0			425021.9	0.0	0.0		16257004.9	
TOTAL	PUGET SOUND					59649.0			2285153.3			573715.5				21948114.1	
REGENT	REAGAN FIELD		GO-60-02			487.2	0.0	0.0	18425.9			4391.3	0.0	0.0		166118.0	
RESOURCES																	
RELIANT	HUNTINGDON		GO-22-03			0.0	0.0	0.0	0.0			189.8	0.0	0.0		7284.5	
RELIANT ENERGY INC.	NIAGARA FALLS		GO-124-03			0.0	0.0	0.0	0.0			19212.4	0.0	0.0		727559.6	
REYNOLDS METAL COMP.	CORNWALL		GO-91-03			1427.3	0.0	0.0	53295.4			10051.5	0.0	0.0		376242.1	
R&E	CHIPPAWA		GO-106-03			35925.4	0.0	0.0	1356902.4			315050.6	0.0	0.0		11899461.3	
RUMFORD	EAST HEREFORD		GO-16-02			0.0	0.0	0.0	0.0			169472.6	0.0	0.0		6385727.6	
SDG&E	KINGSGATE		GO-44-02			42020.9	0.0	0.0	1592171.9			263683.8	0.0	0.0		10013384.1	
SEMINOLE	ELMORE		GO-1-03			969.6	0.0	0.0	38958.5			4371.1	0.0	0.0		175832.8	
	EMERSON					1051.4	0.0	0.0	39217.2			1051.4	0.0	0.0		39217.2	
TOTAL	SEMINOLE					2021.0			78175.7			5422.5				215050.0	
SETC	EMERSON		GO-112-03			4372.0	0.0	0.0	163075.6			68698.0	0.0	0.0		2572209.5	
	HUNTINGDON					29274.0	0.0	0.0	1095433.0			172874.0	0.0	0.0		6487890.3	
	IROQUOIS					13014.0	0.0	0.0	485292.1			243638.0	0.0	0.0		9110862.8	
	KINGSGATE					34950.0	0.0	0.0	1307828.9			183613.0	0.0	0.0		6888835.4	
	NIAGARA FALLS					34870.0	0.0	0.0	1319132.2			126656.0	0.0	0.0		4791054.3	
	ST STEPHEN					11257.0	0.0	0.0	444764.1			28865.0	0.0	0.0		1140214.1	
TOTAL	SETC					127737.0			4815525.8			824344.0				30991066.3	

SHORT TERM		MONTH: MOIS:	April 2004 Avril 2004		MONTH: MOIS:				November 2003 Novembre 2003		TO À	April 2004 Avril 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SIERRA PRODUCTION	SIERRA	GO-95-02	6300.5	0.0	0.0	225873.6			31840.9	0.0	0.0	1124444.1		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	0.0	0.0	0.0	0.0			101368.6	0.0	0.0	3828692.1		
TOTAL	SITHE/INDEPEND	GO-2-04	36023.7	0.0	0.0	1360615.2			89188.0	0.0	0.0	3368630.8		
SMUD	KINGSGATE	GO-18-02	0.0	0.0	0.0	0.0			190556.6			7197322.9		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	3828.0	0.0	0.0	144966.4			110052.3	0.0	0.0	4131293.9		
	CORNWALL		1404.0	0.0	0.0	52425.4			33296.0	0.0	0.0	1260308.3		
	EAST HEREFORD		6636.0	0.0	0.0	247788.2			7217.0	0.0	0.0	270064.9		
	IROQUOIS		16587.0	0.0	0.0	618529.2			19586.0	0.0	0.0	732859.0		
	NIAGARA FALLS		10716.0	0.0	0.0	405386.3			68393.0	0.0	0.0	2555868.9		
TOTAL	SPRAGUE ENERGY		39171.0			1469095.5			99370.0	0.0	0.0	3760213.5		
ST.LAWRENCE	CORNWALL	GO-105-02	9446.5	0.0	0.0	352826.8			227862.0			8579314.6		
	IROQUOIS		508.4	0.0	0.0	18988.7			89198.1	0.0	0.0	3337932.3		
TOTAL	ST.LAWRENCE		9954.9			371815.5			5044.1	0.0	0.0	188876.8		
SUMMIT	ELMORE	GO-58-02	15343.7	0.0	0.0	624642.0			94242.2			3526809.0		
SUNCOR ENERGY	KINGSGATE	GO-25-03	19476.9	0.0	0.0	740122.2			96502.0	0.0	0.0	3928030.9		
TALISMAN	ELMORE	GO-47-03	33260.4	0.0	0.0	1247265.0			51982.9	0.0	0.0	1975350.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			203323.2	0.0	0.0	7902083.1		
TOTAL	TALISMAN		33260.4			1247265.0			4142.7	0.0	0.0	158251.1		
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0			207465.9			8060334.2		
	CHIPPAWA		2170.9	0.0	0.0	82125.2			4863.5	0.0	0.0	184667.1		
	EAST HEREFORD		8991.7	0.0	0.0	335750.1			2170.9	0.0	0.0	82125.2		
	ELMORE		30483.4	0.0	0.0	1203484.6			8991.7	0.0	0.0	335750.1		
	EMERSON		8422.5	0.0	0.0	314159.2			192252.9	0.0	0.0	7628740.8		
	IROQUOIS		0.0	0.0	0.0	0.0			229084.0	0.0	0.0	8572963.5		
	KINGSGATE		0.0	0.0	0.0	0.0			9824.4	0.0	0.0	367425.5		
	MONCHY		117116.1	0.0	0.0	4393024.7			77428.3	0.0	0.0	2911349.4		
	NIAGARA FALLS		4066.3	0.0	0.0	153828.1			669758.3	0.0	0.0	25133307.1		
TOTAL	TENASKA MARKETING		171250.9			6482371.9			27823.7	0.0	0.0	1053288.6		
									1222197.7			46269617.1		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: April 2004 MOIS: Avril 2004		MONTH: November 2003 MOIS: Novembre 2003		TO À		April 2004 Avril 2004						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TERASEN GAS	HUNTINGDON	GO-66-03	1.9	0.0	0.0	73.0			19.9	0.0	0.0	0.0	764.2	
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0			10648.1	0.0	0.0	0.0	406885.9	
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	0.0	2420.5	
	IROQUOIS		4270.4	0.0	0.0	161762.8			26263.2	0.0	0.0	0.0	994850.0	
	NIAGARA FALLS		14574.2	0.0	0.0	552070.7			40070.7	0.0	0.0	0.0	1517878.2	
TOTAL TXU ENERGY			18844.6			713833.5			66397.8			2515148.7		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	0.0	95999.2	
		GO-116-03	252.0	0.0	0.0	9510.5			4168.1	0.0	0.0	0.0	157304.1	
EMERSON		GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	0.0	294689.0	
		GO-116-03	11370.4	0.0	0.0	429118.9			55335.0	0.0	0.0	0.0	2088343.0	
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	0.0	109951.7	
		GO-116-03	2801.5	0.0	0.0	105728.6			13973.1	0.0	0.0	0.0	527344.8	
KINGSGATE		GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	0.0	178714.9	
		GO-116-03	5483.2	0.0	0.0	208197.1			27667.5	0.0	0.0	0.0	1051326.7	
NIAGARA FALLS		GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	0.0	341999.9	
		GO-116-03	11364.1	0.0	0.0	428881.2			50950.5	0.0	0.0	0.0	1922872.0	
TOTAL U.S. GYPSUM			31271.2			1181436.3			179100.1			6768545.3		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	0.0	16618.4	
WASATCH	HUNTINGDON	GO-23-04	4227.0	0.0	0.0	158301.2			4227.0	0.0	0.0	0.0	158301.2	
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	0.0	75376.4	
		GO-120-03	0.0	0.0	0.0	0.0			2759.9	0.0	0.0	0.0	104517.4	
TOTAL WESTERN GAS			0.0			0.0			4750.3			179893.9		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22868.3	0.0	0.0	875855.9			157469.9	0.0	0.0	0.0	6040717.0	
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	0.0	1366.9	
	EMERSON		15547.7	0.0	0.0	584438.0			17167.9	0.0	0.0	0.0	645194.5	
	IROQUOIS		449.1	0.0	0.0	16881.7			758.7	0.0	0.0	0.0	28482.4	
	MONCHY		6232.9	0.0	0.0	236787.9			32252.9	0.0	0.0	0.0	1213058.1	
TOTAL WPS ENERGY CANADA CO			22229.7			838107.6			50216.1			1888101.9		
WPS ENERGY ST STEPHEN		GO-86-02	0.0	0.0	0.0	0.0			3169.1	0.0	0.0	0.0	125528.9	

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2004 Avril 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		April 2004 Avril 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		6736703.1			257630409.4	1657043724	6.43	44507474.8			1702214863.7	10867187052	6.38
*TOTAL			7801047.3			297824855.9	1910841158	6.42	51145127.1			1952898253.6	12404389439	6.35

**NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)**  
**IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

SHORT TERM		MONTH:	April 2004		November 2003		TO		April 2004					
		MOIS:	Avril 2004		Novembre 2003		À		Avril 2004					
IMPORTER	IMPORT POINT	LIC/ORD	VOLUME	AUTHORIZED	% OF	ENERGY	IMP. VALUE	AVG.	VOLUME	AUTHORIZED	% OF AUTH	ENERGIE	IMP. VALUE	AVG.
IMPORTATEUR	D'IMPORTATION		1000 M3	VOLUME	AUTH	ÉNERGIE	RECETTES	PRIX	1000 M3	VOLUME	RÉEL	ÉNERGIE	RECETTES	PRIX
				AUTHORISÉ	RÉEL	GJ	\$	MOYEN		AUTHORISÉ		GJ	\$	MOYEN
*****														
SHORT TERM														
*****														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0	0.0		905.9	0.0	0.0	0.0	34424.2	
BP CANADA	COURTRIGHT	GO-94-03	11798.8	0.0	0.0	445994.6			179514.3	0.0	0.0	0.0	6785640.4	
CARGILL, INC.	ST CLAIR	GO-51-03	25396.1	0.0	0.0	945750.8			258051.4	0.0	0.0	0.0	9609834.6	
COENERGY II	COURTRIGHT	GO-33-03	0.0	0.0	0.0	0.0	0.0		380846.9	0.0	0.0	0.0	14373162.6	
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		156227.7	0.0	0.0	0.0	5896033.7	
TOTAL COENERGY II			0.0			0.0			537074.6				20269196.3	
CONOCOPHILLIPS	COURTRIGHT	GO-56-02	1403.4	0.0	0.0	52753.8			3647.4	0.0	0.0	0.0	137105.8	
	OJIBWAY (WINDSOR)		3884.8	0.0	0.0	146029.6			13897.9	0.0	0.0	0.0	521301.7	
	ST CLAIR		45743.9	0.0	0.0	1719513.2			131742.5	0.0	0.0	0.0	4939789.1	
TOTAL CONOCOPHILLIPS			51032.1			1918296.6			149287.8				5598196.6	
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0	0.0		38485.6	0.0	0.0	0.0	1449326.7	
ENBRIDGE GAS	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0	0.0		15152.6	0.0	0.0	0.0	576404.9	
DIST														
	COURTRIGHT	GO-82-03	10355.6	0.0	0.0	394341.3			44583.2	0.0	0.0	0.0	1690966.5	
		GO-106-01	0.0	0.0	0.0	0.0	0.0		259053.4	0.0	0.0	0.0	9818124.3	
		GO-82-03	258201.0	0.0	0.0	9938156.9			1333136.3	0.0	0.0	0.0	50926087.8	
TOTAL ENBRIDGE GAS DIST			268556.6			10332498.2			1651925.5				63011583.4	
ENBRIDGE GAS	CORUNNA	GO-81-03	234.4	0.0	0.0	8926.0			13882.0	0.0	0.0	0.0	526614.5	
SERVICE														
	COURTRIGHT		71602.5	0.0	0.0	2506087.5			421146.6	0.0	0.0	0.0	15815141.1	
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		52164.6	0.0	0.0	0.0	1959998.0	
TOTAL ENBRIDGE GAS SERVICE			71836.9			2515013.5			487193.2				18301753.6	
ENCANA	CARDSTON	GO-17-04	8539.6	0.0	0.0	316563.0			14343.0	0.0	0.0	0.0	531927.1	
CORPORATION														
		GO-8-02	0.0	0.0	0.0	0.0	0.0		16224.1	0.0	0.0	0.0	604949.6	
TOTAL ENCANA CORPORATION			8539.6			316563.0			30567.1				1136876.8	
MICHCON	COURTRIGHT	GO-30-02	19736.2	0.0	0.0	759646.4			92314.9	0.0	0.0	0.0	3506970.4	
NEXEN CANADA	COURTRIGHT	GO-97-02	183178.3	0.0	0.0	7050533.1			1232112.5	0.0	0.0	0.0	46988694.5	
LTD.														
			66488.2	0.0	0.0	2487473.6			58035.2	0.0	0.0	0.0	2198982.3	

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2004 Avril 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		April 2004 Avril 2004		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	SAULT STE MARIE	GO-97-02	8481.2	0.0	0.0	316518.4			75088.6	0.0	0.0	2810329.4		
	ST CLAIR		0.0	0.0	0.0	0.0			58077.8	0.0	0.0	2190824.7		
TOTAL NEXEN CANADA LTD.			258147.7			9854375.0			1950314.1			73978830.9		
NJR ENERGY	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
ONEOK ENERGY	COURTRIGHT	GO-72-03	4931.4	0.0	0.0	189809.6			4931.4	0.0	0.0	189809.6		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	1449.7	0.0	0.0	55799.0			4887.6	0.0	0.0	186675.9		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	1538.9	0.0	0.0	58079.6			6255.9	0.0	0.0	236098.8		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2809.0	0.0	0.0	105843.1			16990.0	0.0	0.0	640183.2		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	1013.0	0.0	0.0	37896.3			4578.4	0.0	0.0	171997.4		
	LOOMIS		0.0	0.0	0.0	0.0			11677.0	0.0	0.0	434558.7		
TOTAL SEMINOLE	ST CLAIR		1008.3	0.0	0.0	37720.5			1008.3	0.0	0.0	37720.5		
			2021.3			75616.8			17263.7			644276.6		
TENASKA MARKETING	COURTRIGHT	GO-79-03	508.0	0.0	0.0	19552.9			122160.8	0.0	0.0	4654253.2		
	LOOMIS		16257.3	0.0	0.0	604934.1			115051.8	0.0	0.0	4275915.0		
TOTAL TENASKA MARKETING			16765.3			624487.0			237212.6			8930168.2		
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	18958.3	0.0	0.0	718140.4			254967.7	0.0	0.0	9658176.4		
	ST CLAIR		63460.8	0.0	0.0	2403895.2			389681.5	0.0	0.0	14761137.2		
TOTAL UNION GAS			82419.1			3122035.6			644649.2			24419313.5		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	CORUNNA	GO-87-02	0.0	0.0	0.0	0.0			105272.3	0.0	0.0	4013430.2		
	COURTRIGHT		0.0	0.0	0.0	0.0			70806.3	0.0	0.0	2701214.2		
TOTAL WPS ENERGY SERVICES			0.0			0.0			176078.6			6714644.5		
*TOTAL LENGTH	SHORT TERM		826978.7			31319808.8	219524692	7.01	6492970.6			245984173.4	1631991208	6.63
*TOTAL			826978.7			31319808.8	219524692	7.01	6492970.6			245984173.4	1631991208	6.63



National Energy  
BoardOffice national  
de l'énergie

# NATURAL GAS EXPORTS & IMPORTS

## EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

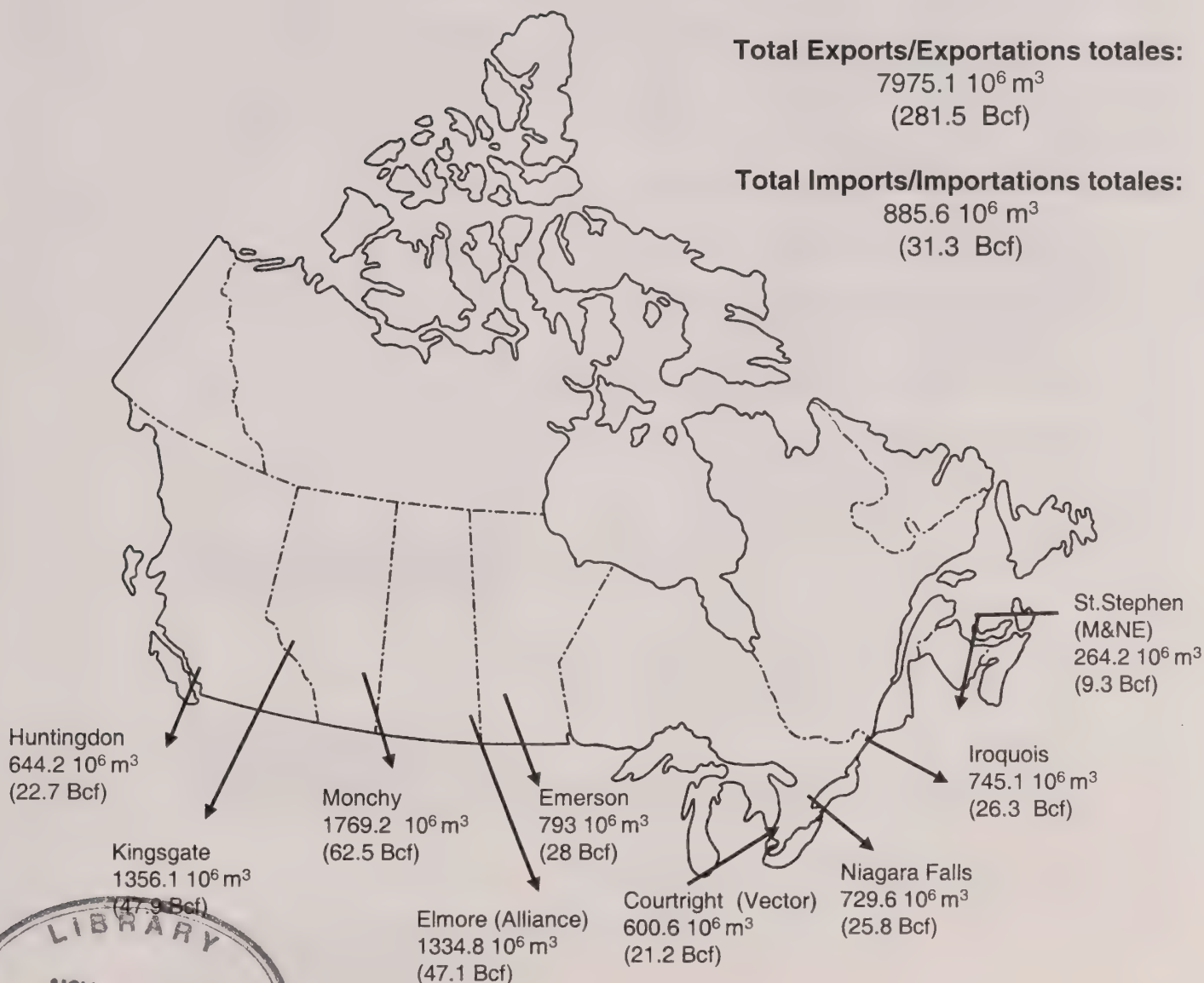
MAY/MAI 2004

**Total Exports/Exportations totales:**

7975.1  $10^6 \text{ m}^3$   
(281.5 Bcf)

**Total Imports/Importations totales:**

885.6  $10^6 \text{ m}^3$   
(31.3 Bcf)



## Table of Contents/Table des matières

*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).*

### Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S. ....	2

### Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire .....	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn .....	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US .....	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation.....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total) .....	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) .....	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien .....	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta.....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. ....	15
9	Top 15 Purchasers / 15 plus gros acheteurs .....	16
10	Gas Exports By Term, Region, and Customer - <b>Calendar Year to Date</b> - SI & Imperial Units Exportations de gaz par terme, région, et client .....	17

### Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	32

#### Conversion Factors / Facteurs de conversion

1 cubic metre (m <sup>3</sup> ) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:  
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

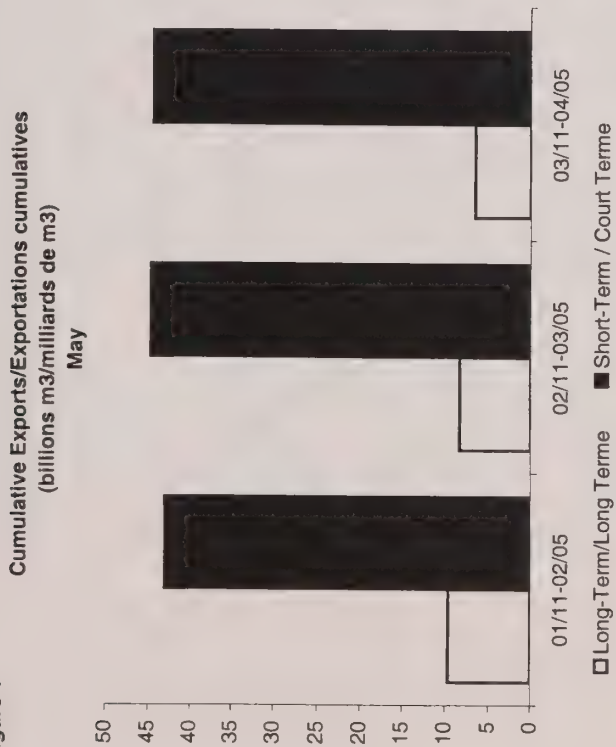


Figure 2

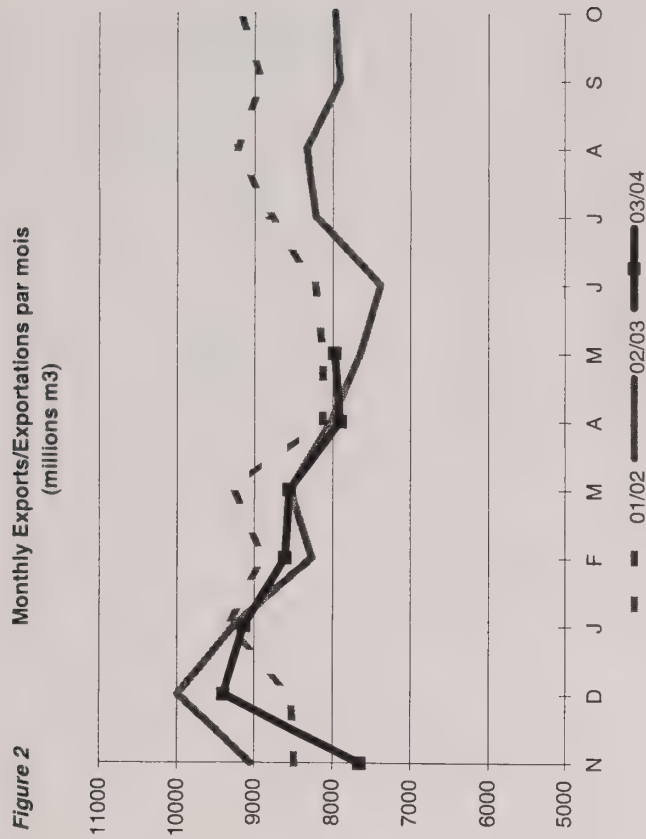


Figure 3

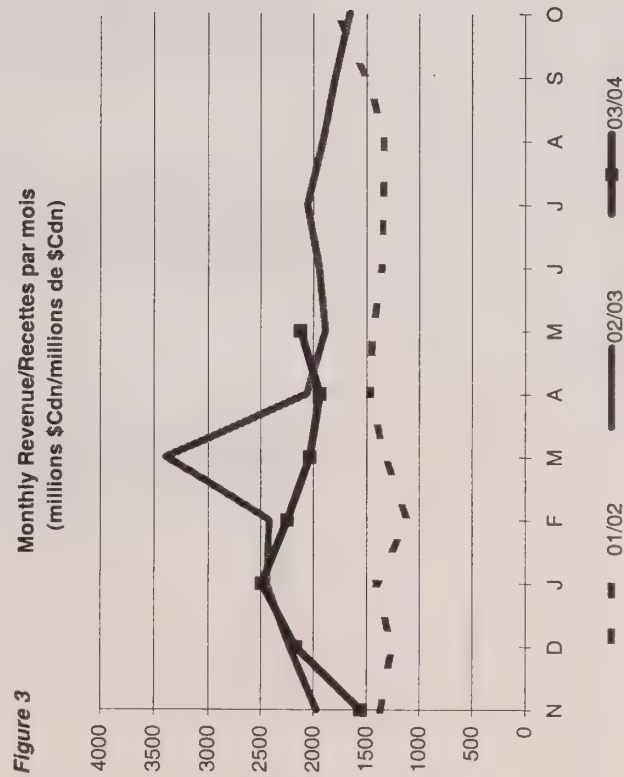
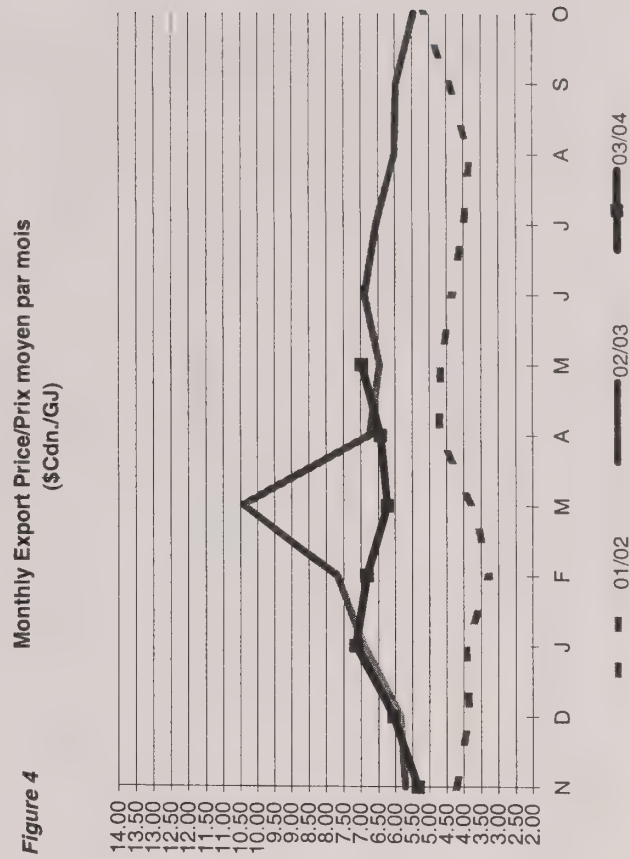


Figure 4



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2004/mai 2004

Imperial Units & \$US /Unités impériales \$US

Figure 5

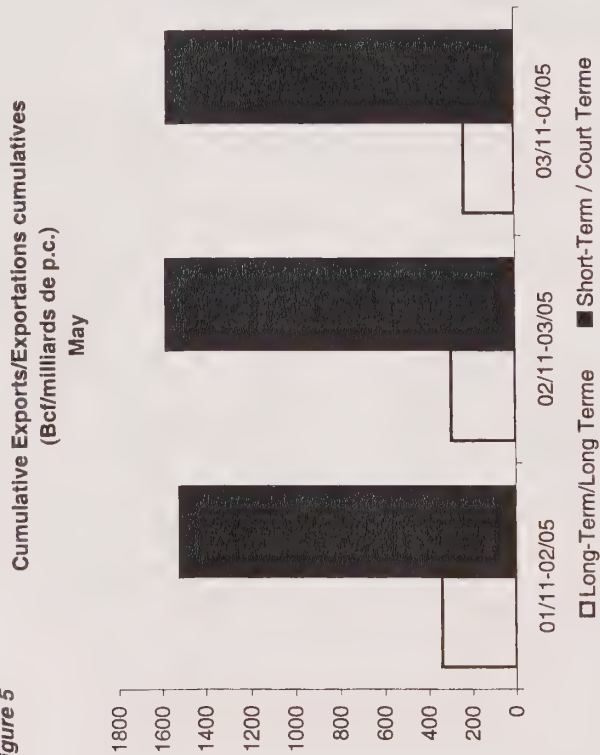


Figure 6

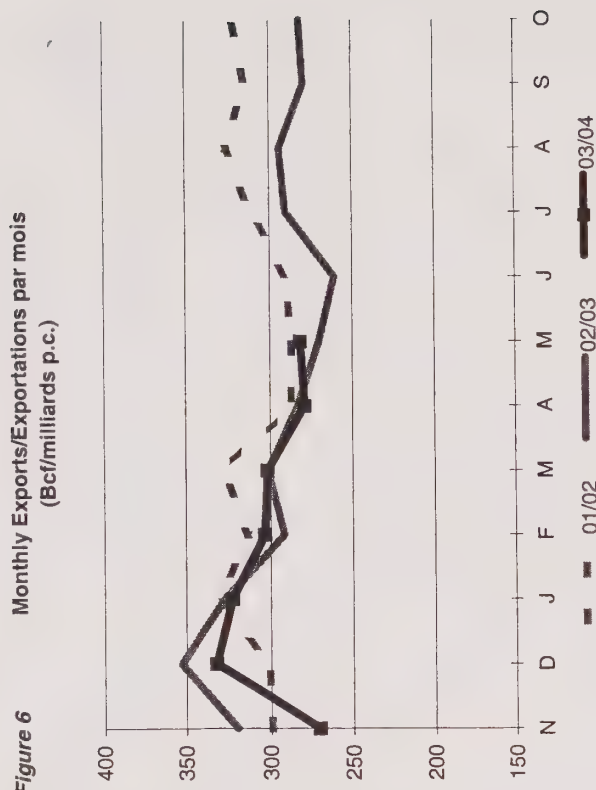


Figure 7

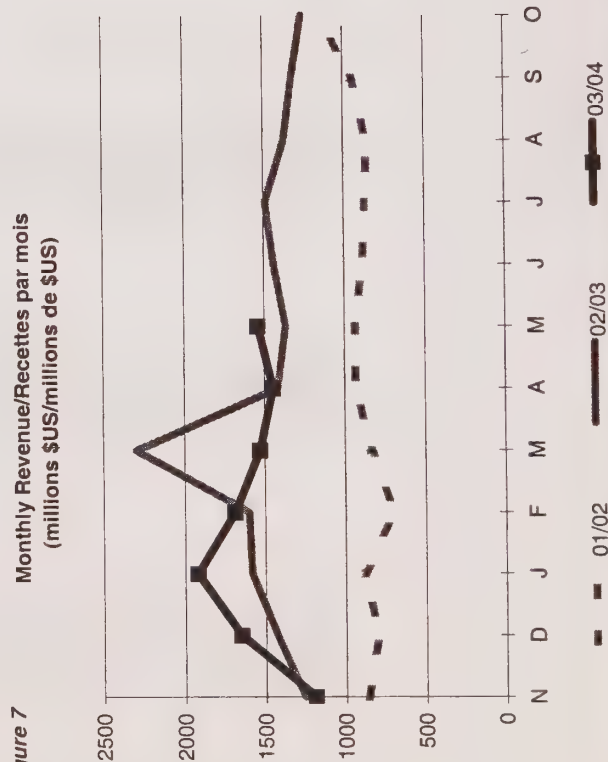
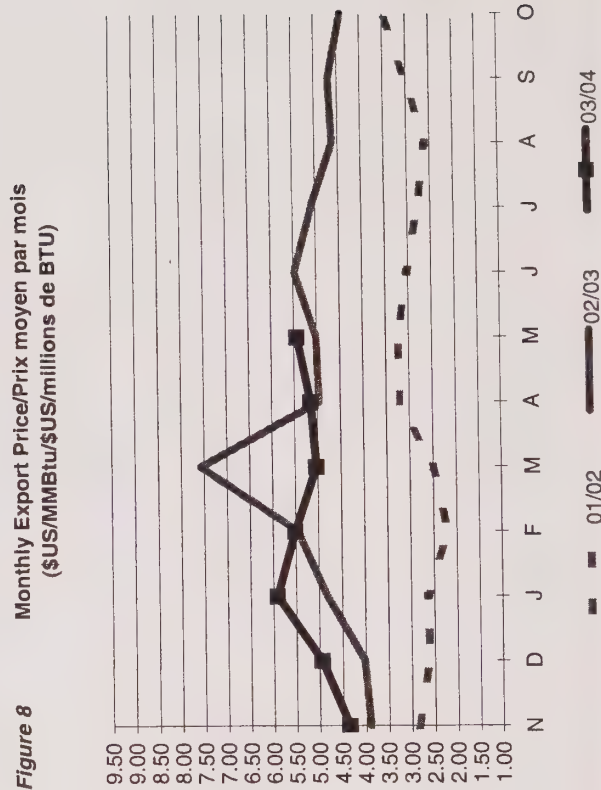


Figure 8



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----			Variation
	2003-05	2004-05	% Change		2002-11-2003-05	2003-11-2004-05	% Change	
Volume (Millions M3)								
Long-term / Long terme	1365.1	1090.4	-20.1%		9749.8	7728.0	-20.7%	
Short-term / Court terme	6285.0	6884.7	9.5%		51026.8	51498.3	0.9%	
Total	7650.1	7975.1	4.2%		60776.6	59226.3	-2.6%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	314.9	280.4	-11.0%		2394.9	1817.6	-24.1%	
Short-term / Court terme	1,572.7	1840.4	17.0%		14002.8	12737.2	-9.0%	
Total	1887.6	2120.8	12.4%		16397.8	14554.9	-11.2%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	6.11	6.80	11.3%		6.51	6.23	-4.3%	
Short-term / Court terme	6.54	7.00	7.0%		7.18	6.47	-9.9%	
Total	6.46	6.97	7.9%		7.07	6.44	-9.0%	
Volume (BCF)								
Long-term / Long terme	48.2	38.5	-20.1%		344.2	272.8	-20.7%	
Short-term / Court terme	221.9	243.0	9.5%		1801.3	1817.9	0.9%	
Total	270.1	281.5	4.2%		2145.5	2090.7	-2.6%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	227.5	203.4	-10.6%		1599.0	1368.4	-14.4%	
Short-term / Court terme	1135.9	1335.2	17.5%		9341.3	9594.9	2.7%	
Total	1363.4	1538.7	12.9%		10940.3	10963.3	0.2%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	4.74	5.30	11.8%		4.66	5.03	7.9%	
Short-term / Court terme	5.07	5.45	7.5%		5.14	5.23	1.7%	
Total	5.01	5.43	8.3%		5.06	5.20	2.8%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2003-05	2004-05	% CHANGE VARIATION EN %	2003-05	2004-05	% CHANGE VARIATION EN %	2002-11 2003-05	2003-11 2004-05	% CHANGE VARIATION EN %	2002-11 2003-05	2003-11 2004-05	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1365.1	1090.4	-20.1	6.11	6.80	11.3	9749.8	7728.0	-20.7	6.51	6.23	-4.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3167.9	4275.8	35.0	6.66	6.95	4.3	24947.8	32621.5	30.8	7.28	6.46	-11.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3117.1	2608.9	-16.3	6.42	7.04	9.7	26079.0	18876.8	-27.6	7.09	6.47	-8.7
TOTAL - TERM/TERME	7650.1	7975.1	4.2	6.47	6.96	7.6	60776.6	59226.3	-2.6	7.08	6.44	-9.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	944.8	1069.0	13.1	6.23	6.71	7.7	7575.8	7446.4	-1.7	6.23	6.17	-1.1
MIDWEST/MIDWEST	3514.5	3552.3	1.1	6.48	6.97	7.6	26870.0	27113.5	0.9	7.13	6.39	-10.4
MOUNTAIN/ROCHEUSES	0.5	18.8	3777.3	5.61	6.82	21.6	3.1	80.9	2495.6	6.36	6.21	-2.5
NORTHEAST/NORD-EST	2381.7	2456.8	3.2	6.68	7.39	10.7	19651.8	17639.0	-10.2	7.59	6.94	-8.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	808.6	878.1	8.6	6.03	5.99	-0.7	6675.9	6946.5	4.1	6.30	5.63	-10.6
TOTAL - REGION/RÉGION	7650.1	7975.1	4.2	6.47	6.96	7.6	60776.6	59226.3	-2.6	7.08	6.44	-9.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	680.0	806.2	18.6	6.22	6.27	0.8	5854.7	6495.8	11.0	6.69	6.08	-9.2
LDC/SDL	1292.1	1634.1	26.5	6.55	6.94	5.9	9985.9	11340.9	13.6	6.82	6.31	-7.5
MARKETING CO./COMMERCIALISATEURS	5353.8	5472.7	2.2	6.49	7.07	9.0	42782.8	40221.4	-6.0	7.22	6.51	-9.8
PIPELINE/PIPELINES	324.2	62.1	-80.8	6.23	6.37	2.3	2153.3	1168.2	-45.7	6.32	6.93	9.6
TOTAL - CUSTOMER TYPE/CLIENT	7650.1	7975.1	4.2	6.47	6.96	7.62	60776.6	59226.3	-2.6	7.08	6.44	-9.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
	2003-05	2004-05		% CHANGE VARIATION EN %	2003-05	2004-05	2002-11 2003-05	2003-11 2004-05		2002-11 2003-05	2003-11 2004-05			
LONG-TERM (FIRM)/LONG TERME (GARANTI)	48.2	38.5	-20.1		4.74	5.30	344.2	272.8	-20.7	4.66	5.03	7.9		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	111.8	150.9	35.0	4.8	5.16	5.41	880.7	1151.6	30.8	5.21	5.22	0.2		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	110.0	92.1	-16.3	10.2	4.97	5.48	920.6	666.4	-27.6	5.07	5.23	3.1		
TOTAL - TERM/TERME	270.1	281.5	4.2	8.1	5.01	5.42	2145.5	2090.7	-2.6	5.06	5.20	2.7		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	33.4	37.7	13.1	8.2	4.83	5.22	267.4	262.9	-1.7	4.46	4.98	11.7		
MIDWEST/MIDWEST	124.1	125.4	1.1	8.0	5.03	5.43	948.5	957.1	0.9	5.11	5.16	1.0		
MOUNTAIN/ROCHEUSES	0.0	0.7	3777.3	22.2	4.35	5.31	0.1	2.9	2495.6	4.58	4.99	9.0		
NORTHEAST/NORD-EST	84.1	86.7	3.2	11.2	5.18	5.76	693.7	622.7	-10.2	5.43	5.61	3.4		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	28.5	31.0	8.6	-0.3	4.67	4.66	235.7	245.2	4.1	4.51	4.55	1.0		
TOTAL - REGION/RÉGION	270.1	281.5	4.2	8.1	5.01	5.42	2145.5	2090.7	-2.6	5.06	5.20	2.7		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	24.0	28.5	18.6	1.23	4.82	4.88	206.7	229.3	11.0	4.78	4.91	2.7		
LDC/SDL	45.6	57.7	26.5	6.35	5.08	5.40	352.5	400.3	13.6	4.89	5.10	4.3		
MARKETING CO./COMMERCIALISATEURS	189.0	193.2	2.2	9.45	5.03	5.50	1510.3	1419.9	-6.0	5.17	5.26	1.8		
PIPELINE/PIPELINES	11.4	2.2	-80.8	2.77	4.83	4.96	76.0	41.2	-45.7	4.54	5.64	24.4		
TOTAL - CUSTOMER TYPE/CLIENT	270.1	281.5	4.2	8.1	5.01	5.42	2145.5	2090.7	-2.6	5.06	5.20	2.7		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-05	2004-05	2003-05	2004-05	2003-05	2004-05	2003-05	2004-05	2003-05	2004-05	2003-05	2004-05	2003-05	2004-05
ADEN														
	SHORT-TERM/COURT TERME	28.9	28.0	-2.9			218.0	202.8	-7.0					
TOTAL	ADEN	28.9	28.0	-2.9			218.0	202.8	-7.0					
CARDSTON														
	SHORT-TERM/COURT TERME	0.6	5.8	935.9			4.1	13.4	230.4					
TOTAL	CARDSTON	0.6	5.8	935.9			4.1	13.4	230.4					
CHIPPAWA														
	LONG-TERM/LONG TERME	8.7	0.0	-100.0	8.33	0.00	56.4	8.5	-85.0	8.52	7.17	-15.9		
	SHORT-TERM/COURT TERME	80.3	105.2	30.9	7.43	8.59	1830.8	1471.5	-19.6	8.38	7.53	-10.1		
TOTAL	CHIPPAWA	89.0	105.2	18.1	7.52	8.59	1887.2	1479.9	-21.6	8.38	7.53	-10.2		
CORNWALL														
	LONG-TERM/LONG TERME	0.8	0.8	0.7	7.41	8.22	5.0	5.4	8.6	8.72	8.95	2.6		
	SHORT-TERM/COURT TERME	8.6	11.9	39.3	7.06	8.12	145.5	160.0	9.9	8.17	8.22	0.7		
TOTAL	CORNWALL	9.4	12.7	36.1	7.09	8.12	150.6	165.5	9.9	8.19	8.25	0.7		
EAST HEREFORD														
	LONG-TERM/LONG TERME	25.5	23.7	-7.0	4.00	5.09	454.8	392.6	-13.7	7.10	5.59	-21.3		
	SHORT-TERM/COURT TERME	59.9	65.1	8.7			403.2	273.3	-32.2					
TOTAL	EAST HEREFORD	85.4	88.8	4.0			858.0	665.9	-22.4					
ELMORE														
	SHORT-TERM/COURT TERME	1306.7	1334.8	2.2	6.77	7.18	9473.8	9671.8	2.1	7.44	6.49	-12.8		
TOTAL	ELMORE	1306.7	1334.8	2.2	6.77	7.18	9473.8	9671.8	2.1	7.44	6.49	-12.8		
EMERSON														
	LONG-TERM/LONG TERME	140.1	112.9	-19.4	5.87	5.47	875.8	641.3	-26.8	6.37	5.04	-20.9		
	SHORT-TERM/COURT TERME	572.6	680.1	18.8	6.43	7.00	6126.2	6549.1	6.9	6.99	6.44	-7.9		
TOTAL	EMERSON	712.7	793.0	11.3	6.32	6.79	7002.0	7190.4	2.7	6.91	6.31	-8.7		
HUNTINGDON														
	LONG-TERM/LONG TERME	106.3	39.5	-62.8	5.69	3.98	832.2	274.0	-67.1	6.18	4.25	-31.3		
	SHORT-TERM/COURT TERME	622.3	604.7	-2.8	6.12	6.59	4655.9	4218.5	-9.4	6.30	5.84	-7.3		
TOTAL	HUNTINGDON	728.6	644.2	-11.6	6.06	6.43	5488.1	4492.6	-18.1	6.29	5.75	-8.6		
IROQUOIS														
	LONG-TERM/LONG TERME	499.8	467.9	-6.4	6.71	7.73	3441.7	3189.7	-7.3	6.61	7.03	6.3		
	SHORT-TERM/COURT TERME	176.2	277.1	57.3	6.90	8.41	2285.0	1986.8	-13.0	8.77	7.92	-9.6		
TOTAL	IROQUOIS	675.9	745.1	10.2	6.76	7.98	5726.7	5176.5	-9.6	7.47	7.37	-1.3		
KINGSGATE														
	LONG-TERM/LONG TERME	172.7	76.8	-55.5	4.33	4.05	1031.8	695.3	-32.6	4.95	4.64	-6.3		
	SHORT-TERM/COURT TERME	860.7	1279.3	48.6	6.49	6.38	8068.1	9604.8	19.0	6.31	5.99	-4.9		

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %
	2003-05	2004-05	2003-05	2004-05		2002-11- 2003-05	2003-11- 2004-05		2002-11- 2003-05	2003-11- 2004-05	
TOTAL KINGSGATE	1033.4	1356.1	31.2	6.13	6.25	1.8	9099.9	10300.2	6.15	5.90	-4.0
MONCHY	LONG-TERM/LONG TERME	136.8	132.6	-3.1	6.64	5.1	935.9	911.2	6.55	5.73	-12.6
		1727.7	1636.5	-5.3	7.06	10.9	11789.0	11636.4	7.10	6.41	-9.7
TOTAL MONCHY		1864.5	1769.2	-5.1	7.03	10.5	12724.9	12547.6	7.06	6.36	-9.9
NAPIERVILLE	LONG-TERM/LONG TERME	45.3	42.0	-7.2	5.91	5.75	322.7	296.8	6.40	5.81	-9.3
		0.9	0.1	-93.0			9.8	6.3			
TOTAL NAPIERVILLE		46.2	42.1	-8.9			332.5	303.0			
NIAGARA FALLS	LONG-TERM/LONG TERME	183.3	153.0	-16.5	6.39	7.34	1450.2	973.4	7.01	6.53	-6.8
		478.7	576.6	20.5	7.15	7.44	3837.3	3747.9	8.07	6.92	-14.2
TOTAL NIAGARA FALLS		662.0	729.6	10.2	6.94	7.42	5287.5	4721.4	7.78	6.84	-12.0
NORTH PORTAL	LONG-TERM/LONG TERME	0.1	1.0	563.6	4.59	3.09	1.0	3.9	4.17	3.04	-27.2
		0.1	1.0	563.6	4.59	3.09	1.0	3.9	4.17	3.04	-27.2
OUIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	3.5	0.0			3.8	6.0			
		0.0	3.5	0.0			3.8	6.0			
PHILIPSBURG	LONG-TERM/LONG TERME	10.5	8.3	-20.5	7.88	9.29	106.5	105.2	7.75	7.45	-3.9
		1.2	0.0	-100.0			16.9	2.0			
TOTAL PHILIPSBURG		11.7	8.3	-28.9			123.4	107.2			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.2	1.1	-7.6			5.7	9.0			
		1.2	1.1	-7.6			5.7	9.0			
SIERRA	SHORT-TERM/COURT TERME	0.0	8.3	0.0			0.0	40.2			
		0.0	8.3	0.0			0.0	40.2			
SPRAGUE	SHORT-TERM/COURT TERME	7.9	10.8	35.6			77.1	77.6			
		7.9	10.8	35.6			77.1	77.6			
ST CLAIR	SHORT-TERM/COURT TERME	25.4	23.4	-7.8			60.2	50.8			-15.7

## NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-05	2004-05	2003-05	2004-05	2003-05	2004-05	2002-11- 2003-05	2003-11- 2004-05	2002-11- 2003-05	2003-11- 2004-05	2002-11- 2003-05	2003-11- 2004-05	2002-11- 2003-05	2003-11- 2004-05	2002-11- 2003-05	2003-11- 2004-05
TOTAL ST CLAIR	25.4	23.4	-7.8				60.2	50.8			-15.7					
ST STEPHEN																
LONG-TERM/LONG TERME	35.4	31.7	-10.3				235.8	230.6	8.13	7.33	-2.2					-9.8
SHORT-TERM/COURT TERME	325.4	232.4	-28.6				2016.3	1770.1	7.86	7.44	-12.2					-5.4
TOTAL ST STEPHEN	360.7	264.2	-26.8				2252.1	2000.7	7.89	7.43	-11.2					-5.9
TOTAL	7650.1	7975.1	4.2				60776.6	59226.3	7.07	6.44	-2.6					-9.0

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	28010.9	0.0	0.0	0.0	0.0	0.0	202757.9
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	5778.5	0.0	0.0	0.0	0.0	0.0	13430.3
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	105154.2	0.0	0.0	0.0	0.0	0.0	1479943.9
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	12731.5	0.0	0.0	0.0	0.0	0.0	165473.4
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	88818.9	0.0	0.0	0.0	0.0	0.0	665917.6
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	1334818.5	0.0	0.0	0.0	0.0	0.0	9671803.5
EMERSON	856726.3	1263263.8	1155916.4	1039556.1	1120660.6	961263.6	793010.7	0.0	0.0	0.0	0.0	0.0	7190397.4
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	644239.9	0.0	0.0	0.0	0.0	0.0	4492559.4
IROQUOIS	660195.1	844040.6	760077.7	746815.6	760595.4	659723.9	745060.0	0.0	0.0	0.0	0.0	0.0	5176508.2
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	1375261.7	1362671.3	1356131.4	0.0	0.0	0.0	0.0	0.0	10300159.7
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	1769159.9	0.0	0.0	0.0	0.0	0.0	12547584.2
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	42062.7	0.0	0.0	0.0	0.0	0.0	303021.2
NIAGARA FALLS	507511.1	838137.4	704129.7	702849.2	595541.3	643544.4	729649.0	0.0	0.0	0.0	0.0	0.0	4721362.1
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	953.6	0.0	0.0	0.0	0.0	0.0	3921.5
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	3466.3	0.0	0.0	0.0	0.0	0.0	5982.1
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	8343.7	0.0	0.0	0.0	0.0	0.0	107193.4
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	1074.3	0.0	0.0	0.0	0.0	0.0	8994.6
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	8338.8	0.0	0.0	0.0	0.0	0.0	40179.7
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	10750.2	0.0	0.0	0.0	0.0	0.0	77610.3
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	23397.5	0.0	0.0	0.0	0.0	0.0	50777.5
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	302454.0	264152.7	0.0	0.0	0.0	0.0	0.0	2000709.3
TOTAL	7657833.2	9404738.1	9136355.2	8599535.4	8545617.9	7907104.3	7975103.1	0.0	0.0	0.0	0.0	0.0	59226287.1



# TOP 15 EXPORTERS: 2003-11 AND 2004-05 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-05

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0311 0405	0211 0305	% CHANGE VARIATION EN %	0311 0405	0211 0305	% CHANGE VARIATION EN %	0311 0405	0211 0305	% CHANGE VARIATION EN %	0311 0405	0211 0305	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1858.3	2128.6	-12.7	6.49	5.88	10.3	65599.5	75141.1	-12.7	5.29	4.26	24.0
PROGAS	1218.6	1489.3	-18.2	6.83	7.07	-3.4	43018.3	52573.7	-18.2	5.58	5.11	9.1
ENCANA CORPOR	1185.7	1306.3	-9.2	5.75	6.28	-8.4	41855.5	46113.2	-9.2	4.70	4.55	3.2
CARGILL GAS MK	720.8	923.4	-21.9	6.39	6.95	-8.0	25446.0	32597.7	-21.9	5.21	4.99	4.3
CANWEST	58.0	617.8	-90.6	3.13	6.62	-52.8	2049.0	21809.4	-90.6	2.56	4.79	-46.6
PAN-ALBERTA	0.0	318.9	-100.0	0.00	4.51	-100.0	0.0	11256.6	-100.0	0.00	3.36	-100.0
SHELL CANADA	270.2	286.2	-5.6	5.56	6.03	-7.8	9539.7	10104.3	-5.6	4.53	4.35	4.0
COENERGY II	225.1	286.1	-21.3	6.16	8.39	-26.5	7946.9	10100.5	-21.3	5.08	5.97	-14.9
HUSKY	222.0	273.4	-18.8	5.38	7.44	-27.7	7837.8	9651.4	-18.8	4.39	5.37	-18.2
IMPERIAL/BOSTO	230.6	235.8	-2.2	7.33	8.13	-9.8	8141.0	8323.9	-2.2	5.98	5.89	1.5
ATCOR	225.1	229.3	-1.8	6.88	6.88	0.0	7944.7	8093.9	-1.8	5.61	4.97	12.7
BROOKLYN NAVY	156.4	155.4	0.6	7.57	8.64	-12.3	5519.7	5487.4	0.6	6.18	6.27	-1.5
AMOCO/CON ED	85.7	147.3	-41.8	7.16	7.37	-2.9	3024.6	5200.9	-41.8	5.78	5.34	8.3
ANDROSCOGGIN	132.0	132.9	-0.7	4.16	4.32	-3.5	4658.1	4691.0	-0.7	3.40	3.13	8.6
ENCO GAS	130.5	116.8	11.7	5.02	5.24	-4.2	4606.1	4123.2	11.7	4.09	3.74	9.3
OTHERS	1009.0	1102.2	-8.5	5.74	6.33	-9.2	35620.2	38908.3	-8.5	4.69	4.58	2.4
TOTAL LONG-TERM	7728.0	9749.8	-20.7	6.23	6.51	-4.3	272807.0	344176.3	-20.7	4.71	5.08	7.9

# TOP 15 EXPORTERS: 2003-11 AND 2004-05 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)			
	0311 0405	0211 0305	% CHANGE VARIATION EN %		0311 0405	0211 0305	% CHANGE VARIATION EN %		0311 0405	0211 0305	% CHANGE VARIATION EN %		0311 0405	0211 0305	% CHANGE VARIATION EN %	
***** SHORT- TERM *****																
BP CANADA	7388.1	6079.3	21.5						260807.6	214605.0	21.5					
MIRANT CDA ENE	111.4	4289.1	-97.4						3931.5	151408.8	-97.4					
DUKE ENERGY	1771.3	4095.6	-56.8						62528.9	144579.7	-56.8					
PACIFIC GAS & EL	3366.4	3183.3	5.7						118836.3	112375.2	5.7					
PAN-ALBERTA	0.0	2750.7	-100.0						0.0	97101.9	-100.0					
NEXEN CANADA L	3325.6	2463.8	35.0						117397.3	86974.8	35.0					
EL PASO MERCHA	1663.5	1818.7	-8.5						58722.9	64202.0	-8.5					
CORAL ENERGY	1766.7	1556.1	13.5						62367.8	54931.7	13.5					
BURLINGTON MA	1332.4	1458.7	-8.7						47033.9	51494.0	-8.7					
ENGAGE ENERGY	695.5	1329.8	-47.7						24552.7	46943.5	-47.7					
ENCANA CORPOR	2759.0	1294.9	113.1						97396.3	45710.5	113.1					
HUSKY	1327.1	1251.3	6.1						46846.3	44173.4	6.1					
IGH RESOURCES	1326.8	1164.6	13.9						46838.8	41113.1	13.9					
PETRO-CANADA	1173.6	1128.3	4.0						41427.9	39829.3	4.0					
SETC	945.1	1127.5	-16.2						33364.6	39803.3	-16.2					
OTHERS	22545.7	16035.0	40.6						795885.1	566049.4	40.6					
TOTAL SHORT-TERM	51498.3	51026.8	0.9		6.47	7.18	-10.0		1817937.9	1801295.7	0.9		5.28	5.19	1.7	

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)	
2003-11	5218.8	5.34	0.37	4.97		2439.0	5.31	0.28	5.03		7657.8	5.33	0.34	4.99	
2003-12	6389.5	6.00	0.36	5.64		3015.2	6.15	0.27	5.87		9404.7	6.05	0.33	5.72	
2004-01	6246.5	7.14	0.36	6.78		2889.9	7.11	0.27	6.83		9136.4	7.13	0.34	6.80	
2004-02	5850.2	6.80	0.38	6.42		2749.3	6.91	0.28	6.63		8599.5	6.83	0.35	6.48	
2004-03	5763.5	6.23	0.37	5.86		2782.1	6.21	0.27	5.93		8545.6	6.22	0.34	5.89	
2004-04	5514.8	6.40	0.39	6.01		2392.3	6.50	0.32	6.18		7907.1	6.43	0.37	6.06	
2004-05	5366.2	6.92	0.37	6.55		2608.9	7.04	0.33	6.71		7975.1	6.96	0.35	6.60	
2003-11	5218.8	5.34	0.37	4.97		2439.0	5.31	0.28	5.03		7657.8	5.33	0.34	4.99	
2003-11	11608.3	5.70	0.36	5.35		5454.3	5.77	0.28	5.50		17062.6	5.73	0.33	5.39	
2003-11	17854.8	6.21	0.36	5.84		8344.1	6.23	0.28	5.96		26198.9	6.22	0.34	5.88	
2003-11	23705.1	6.35	0.38	5.97		11093.4	6.40	0.28	6.12		34798.5	6.37	0.34	6.03	
2003-11	29468.6	6.33	0.37	5.96		13875.5	6.36	0.28	6.09		43344.1	6.34	0.34	6.00	
2003-11	34983.4	6.34	0.39	5.95		16267.8	6.38	0.28	6.10		51251.2	6.35	0.34	6.01	
2003-11	40349.5	6.42	0.37	6.05		18876.8	6.47	0.29	6.18		59226.3	6.44	0.34	6.09	

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.  
INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.  
LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS \*

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

## FIRM SALES

### VENTES - SERVICE GARANTI

PERIOD/ PÉRIODE	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
--------------------	--------------------------------------	---	---	---

## INTERRUPTIBLE SALES

### VENTES - SERVICE INTERRUPTIBLE

VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
--------------------------------------	---	---	---

## TOTAL SALES

VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
--------------------------------------	---	---	---

2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5227.2	7.18	0.37	6.81	2375.1	7.21	0.29	6.92	7602.3	7.19	0.34	6.84
2004-02	4720.6	6.78	0.40	6.38	2247.2	6.93	0.29	6.64	6967.8	6.83	0.37	6.46
2004-03	4669.0	6.27	0.39	5.89	2194.9	6.29	0.29	6.00	6864.0	6.28	0.35	5.92
2004-04	4442.1	6.42	0.40	6.02	1864.0	6.59	0.33	6.26	6306.1	6.47	0.38	6.09
2004-05	4290.6	6.96	0.39	6.57	2113.6	7.03	0.35	6.69	6404.2	6.98	0.37	6.61
2003-11 2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-11 2003-12	9751.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14090.4	5.74	0.34	5.40
2003-11 2004-01	14979.0	6.21	0.37	5.85	6713.8	6.33	0.29	6.03	21692.7	6.25	0.34	5.90
2003-11 2004-02	19699.6	6.35	0.37	5.97	8961.0	6.48	0.29	6.18	28660.6	6.39	0.35	6.04
2003-11 2004-03	24368.6	6.33	0.38	5.96	11155.9	6.44	0.29	6.15	35524.5	6.37	0.35	6.02
2003-11 2004-04	28810.7	6.35	0.38	5.97	13019.9	6.46	0.30	6.16	41830.6	6.38	0.36	6.03
2003-11 2004-05	33101.3	6.43	0.38	6.04	15133.5	6.54	0.30	6.24	48234.8	6.46	0.36	6.11

NOTE: \*AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.\*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-12	770.9	5.75	0.27	5.48		521.9	5.77	0.20	5.57		1292.8	5.76	0.24	5.52	
2004-01	784.3	6.62	0.26	6.36		464.8	6.39	0.22	6.17		1249.1	6.54	0.24	6.29	
2004-02	891.4	6.32	0.25	6.08		461.9	6.47	0.24	6.23		1353.3	6.37	0.25	6.13	
2004-03	847.1	5.83	0.26	5.57		539.7	5.85	0.23	5.62		1386.8	5.84	0.25	5.59	
2004-04	816.8	6.02	0.27	5.75		480.7	6.16	0.27	5.89		1297.6	6.07	0.27	5.80	
2004-05	848.0	6.52	0.25	6.27		457.8	7.01	0.28	6.73		1305.8	6.69	0.26	6.43	
2003-11 2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-11 2003-12	1388.4	5.51	0.26	5.25		1030.2	5.40	0.21	5.19		2418.6	5.46	0.24	5.23	
2003-11 2004-01	2172.7	5.91	0.26	5.65		1495.0	5.71	0.21	5.50		3667.7	5.83	0.24	5.59	
2003-11 2004-02	3064.1	6.03	0.26	5.78		1957.0	5.89	0.22	5.67		5021.1	5.98	0.24	5.74	
2003-11 2004-03	3911.2	5.99	0.26	5.73		2496.6	5.88	0.22	5.66		6407.9	5.95	0.24	5.70	
2003-11 2004-04	4728.1	5.99	0.26	5.73		2977.3	5.93	0.23	5.70		7705.4	5.97	0.25	5.72	
2003-11 2004-05	5576.1	6.07	0.26	5.82		3435.2	6.07	0.24	5.83		9011.3	6.07	0.25	5.82	

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: \* IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE ILS ONT ÉTÉ ARRONDIS.

\*\* LES DONNÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-05 COMPARISONS

## 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-05

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0311 0405	0211 0305	% CHANGE VARIATION EN %	0405	0311 0405	0211 0305	% CHANGE VARIATION EN %	0405
DUKE ENERGY	3282.6	5493.3	-40.2	485.7	115877.2	193918.6	-40.2	17145.6
MIRANT AMERIC	142.9	3967.0	-96.4	2.1	5046.2	140037.2	-96.4	75.7
NEXEN	4286.3	3338.7	28.4	589.4	151311.2	117859.5	28.4	20807.1
PACIFIC GAS & E	3382.0	3189.7	6.0	459.0	119387.2	112598.7	6.0	16202.3
PAN ALBERTA	18.2	3069.6	-99.4	0.0	641.3	108358.5	-99.4	0.0
ENCANA ENERGY	3982.5	2505.6	58.9	540.1	140586.0	88450.7	58.9	19065.8
CORAL ENERGY	2180.1	2001.5	8.9	284.2	76959.0	70656.1	8.9	10034.2
EL PASO	6.4	1828.9	-99.6	0.0	227.2	64561.5	-99.6	0.0
TCPL	805.2	1719.6	-53.2	0.0	28423.9	60703.7	-53.2	0.0
BP CANADA ENER	1598.3	1686.9	-5.3	174.3	56421.2	59549.3	-5.3	6151.7
CONOCO INC.	2345.1	1529.9	53.3	367.5	82782.7	54006.8	53.3	12972.0
SEMPRA ENERGY	1193.7	1356.9	-12.0	177.5	42140.2	47899.4	-12.0	6266.5
TENASKA	1804.3	1261.9	43.0	225.9	63692.6	44545.4	43.0	7972.8
HUSKY GAS MRK	1451.5	1251.3	16.0	212.6	51238.7	44173.4	16.0	7504.7
INTERMOUNTAIN	1326.8	1205.4	10.1	204.9	46838.8	42553.4	10.1	7231.8
OTHERS	31017.1	24070.2	28.9	4252.0	1094932.0	849701.8	28.9	150098.6
TOTAL	58822.9	59476.4	-1.1	7975.1	2076505.5	2095974.1	-1.1	281528.8
								270057.2
								4.2
								13.6
								-99.5
								13.6
								-3.1
								56.5
								17.6
								0.0
								0.0
								-5.3
								54.8
								-12.2
								77.7
								28.1
								27.5
								40.7
								4.2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/USMMBTU)		
	2003-01 2003-05	2004-01 2004-05		% CHANGE VARIATION EN %	2003-01 2003-05	2004-01 2004-05	% CHANGE VARIATION EN %	2003-01 2003-05	2004-01 2004-05	% CHANGE VARIATION EN %	2003-01 2003-05	2004-01 2004-05
LONG-TERM (FIRM)/LONG TERME (GARANTI)	6719.3	5335.0		-20.6	6.85	6.57	-4.1	237.2	188.3	-20.6	4.99	5.28
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	17209.1	23406.2		36.0	7.88	6.74	-14.5	607.5	826.3	36.0	5.73	5.43
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	17801.4	13422.5		-24.6	7.76	6.76	-13.0	628.4	473.8	-24.6	5.63	5.44
TOTAL - TERM/TERME	41729.8	42163.7		1.0	7.67	6.72	-12.3	1473.1	1488.4	1.0	5.57	5.41
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	4598.1	5271.5		14.6	7.05	6.44	-8.5	162.3	186.1	14.6	5.13	5.18
MIDWEST/MIDWEST	18986.0	19165.1		0.9	7.69	6.68	-13.2	670.2	676.5	0.9	5.59	5.38
MOUNTAIN/ROCHEUSES	2.6	58.8		2167.0	7.09	6.36	-10.2	0.1	2.1	2167.0	5.13	5.09
NORTHEAST/NORD-EST	13551.4	12736.4		-6.0	8.17	7.25	-11.3	478.4	449.6	-6.0	5.93	5.84
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4591.8	4931.9		7.4	6.68	5.82	-12.9	162.1	174.1	7.4	4.86	4.69
TOTAL - REGION/RÉGION	41729.8	42163.7		1.0	6.72	7.67	-12.3	1473.1	1488.4	1.0	5.57	5.41
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4017.9	4611.1		14.8	7.06	6.32	-10.6	141.8	162.8	14.8	5.13	5.09
LDC/SDL	6777.9	8042.7		18.7	7.31	6.61	-9.5	239.3	283.9	18.7	5.32	5.32
MARKETING CO./DISTRIBUTEURS	29391.1	28827.9		-1.9	7.89	6.80	-13.8	1037.5	1017.7	-1.9	5.72	5.47
PIPELINE/PIPELINES	1542.9	682.0		-55.8	6.59	7.53	14.4	54.5	24.1	-55.8	4.80	6.13
TOTAL - CUSTOMER TYPE/CLIENT	41729.8	42163.7		1.0	7.67	6.72	-12.3	1473.1	1488.4	1.0	5.57	5.41

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: May 2004 MOIS: Mai 2004		MONTH: November 2003 MOIS: Novembre 2003		TO À		May 2004 Mai 2004					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
LONG TERM														
*****														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25904.6	27063.0	95.7	979193.9	7502195	7.66	85681.8	158886.0	53.9	3238772.0	23185194	7.16
ANDROSCOGGIN	EAST HEREFORD	GL-283	18425.4	38502.0	47.9	693900.6	2939149	4.24	131953.2	264546.0	49.9	4950885.0	20617798	4.16
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4781636	7.69	113443.8	113529.0	99.9	4274562.4	29875282	6.99
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	9312173	7.55	225055.8	225141.0	100.0	8480102.6	58346790	6.88
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	60382039	8.11	1357055.2	1598991.0	84.9	51133840.4	369951394	7.23
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	16934591	7.75	398224.8	398310.0	100.0	15005110.6	104927442	6.99
BEAR PAW	NORTH PORTAL	GO-59-96	953.6	930.0	102.5	48729.0	150641	3.09	3921.5	6390.0	61.4	201118.6	610641	3.04
BROOKLYN NAVY	IROQUOIS	GL-232	22242.5	23250.0	95.7	835650.7	7090487	8.48	156360.9	159750.0	97.9	5849435.0	44305777	7.57
BURLINGTON	EMERSON	GL-118	12234.5	13171.9	92.9	498555.9	1993738	4.00	89686.2	115997.7	77.3	3541947.9	13963132	3.94
CANWEST	HUNTINGDON	GL-218	8510.7	8469.2	100.5	326810.9	531887	1.63	58042.6	58191.6	99.7	2222198.3	6949322	3.13
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	1012024	2.04	91568.7	181007.4	50.6	3410018.5	6611377	1.94
IROQUOIS	NIAGARA FALLS	GL-141	13342.4	13171.9	101.3	496871.0	2692885	5.42	91675.2	90503.7	101.3	3413984.6	21324434	6.25
		GL-175	45309.6	89590.0	50.6	1707265.7	13992652	8.20	310728.7	615570.0	50.5	11708257.5	84545340	7.22
PHILIPSBURG	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6147999	7.42	131190.8	130308.8	100.7	4952452.7	33492791	6.76
		GL-163	8900.1	8773.0	101.4	335978.8	2352905	7.00	35600.4	43016.0	82.8	1343915.1	11062665	8.23
TOTAL CARGILL GAS MKT LTD		GL-172	4561.6	28086.0	16.2	171881.1	1605420	9.34	60066.8	192978.0	31.1	2263317.0	16087342	7.11
CHEVRON CAN.	KINGSGATE	GL-250	12708.9	18159.8	70.0	481667.3	2099235	4.36	102047.4	124775.4	81.8	3872889.9	16016070	4.14
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	225119.4	344462.4	65.4	8496005.8	52368219	6.16
DARTMOUTH	IROQUOIS	GL-164	12275.0	12427.9	98.8	460926.2	3620129	7.85	83547.2	85391.7	97.8	3201852.5	22883386	7.15
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	207534.2	1648468	7.94	35568.0	36423.0	97.7	1375763.4	9858343	7.17
ENCANA CORPORATION	KINGSGATE	GL-285	22545.0	84537.0	26.7	853779.1	3592681	4.21	274462.6	580851.0	47.3	10422874.3	60790445	5.83
TOTAL ENCANA CORPORATION	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	33026713	6.64	911214.0	911107.5	100.0	34157477.3	195719224	5.73
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	722486.4	3617151	5.01	130480.0	128076.9	101.9	5040815.1	25285395	5.02
ENCOGEN NW	HUNTINGDON	GL-190	7915.0	8419.6	94.0	304173.5	1192092	3.92	54553.4	57850.8	94.3	2088923.8	7889222	3.78

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: May 2004 MOIS: Mai 2004		MONTH: November 2003 MOIS: Novembre 2003		TO May 2004 À Mai 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
HUSKY ENERGY	EMERSON	GL-114	13171.9	100.0	496053.8	3693668	7.45	
	NIAGARA FALLS	GL-252	5579.1	5580.0	100.0	210108.9	1821427	8.67
		GL-253	858.9	868.0	99.0	32346.2	280438	8.67
		GL-255	2431.7	2458.3	98.9	91577.8	817937	8.93
		GL-292	0.0	0.0	0.0	0.0	0	0.00
TOTAL HUSKY ENERGY		22041.6			830086.7	6613470	7.97	
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31729.9	84.9	1250158.1	10384116	8.31	
MEAD CORPORATION	CORNWALL	GO-16-00	795.9	0.0	29894.0	245868	8.22	
NEXEN/ROCK	PHILIPSBURG	GL-290	929.7	1897.2	34863.8	264966	7.60	
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0	0.00	
	IROQUOIS	GL-195	4125.6	59.1	155452.6	1033525	6.65	
	NAPIERVILLE		2757.2	39.5	103891.3	580500	5.59	
	NIAGARA FALLS		173.4	2.5	6545.9	43225	6.60	
TOTAL NYSEG		7056.2			265889.8	1657250	6.23	
PROGAS	EMERSON	GL-270	6730.7	96.5	253612.8	1948726	7.68	
		GL-271	1709.1	2077.0	64398.9	443723	6.89	
		GL-295	5302.2	5313.4	99.8	199839.9	1109917	5.55
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	6691208	8.09
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	12496075	7.54
		GL-109	21953.9	21954.2	100.0	828759.7	6067901	7.32
		GL-129	10836.4	78154.1	13.9	409074.1	2371023	5.80
		GL-178	10519.9	10536.9	99.8	397126.2	2493324	6.28
TOTAL PROGAS		122914.2			4637565.3	33621897	7.25	
SARANAC/SHELL	NAPIERVILLE	GL-197	39244.5	44795.0	87.6	1479910.1	8523587	5.76
SELKIRK	IROQUOIS	GL-157	12851.0	14399.5	89.2	483968.7	3762658	7.77
SELKIRK/TM OIL	IROQUOIS	GL-193	15383.3	16684.2	92.2	579335.1	3029418	5.23
SELKIRK/PANCDN	IROQUOIS	GL-194	15389.1	16684.2	92.2	579553.5	3062067	5.28
SELKIRK/PROMARK	IROQUOIS	GL-192	13689.5	14849.0	92.2	515546.6	2644745	5.13
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88992.4	374359	4.21
			15911.1	15911.1	100.0			
			230615.6	230615.6	89.9	256665.0	2306156	8.31
			5448.5	5448.5	0.0			
			10451.2	10451.2	80.2	13035.6	104512	7.60
			8477.0	8477.0	99.7	8499.0	84770	7.17
			12372.5	12372.5	45.1	27450.0	123725	7.14
			26528.6	26528.6	64.4	41175.0	265286	8.38
			9564.5	9564.5	23.2	41175.0	95645	6.43
			56942.6	56942.6				
			44369.0	44369.0	92.6	47925.0	443690	6.97
			14427.2	14427.2	101.1	14271.0	144272	6.36
			36636.4	36636.4	100.4	36508.2	366364	5.41
			145069.4	145069.4	96.2	150846.6	1450694	7.87
			260614.6	261280.0	99.7	260614.6	2612800	6.93
			129589.7	130308.8	99.4	129589.7	1303088	6.75
			117358.3	536994.3	21.9	117358.3	5369943	5.72
			72325.2	72398.7	99.9	72325.2	723987	6.21
			820389.8	820389.8				
			270240.1	307785.0	87.8	270240.1	3077850	5.56
			89251.2	98938.5	90.2	89251.2	989385	7.57
			103295.5	114636.6	90.1	103295.5	1146366	5.14
			103307.0	114636.6	90.1	103307.0	1146366	5.21
			91949.7	102027.0	90.1	91949.7	1020270	5.08
			15911.1	15911.1	100.0			

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			May 2004 Mai 2004	May 2004 Mai 2004	November 2003 Novembre 2003	November 2003 Novembre 2003												
TALISMAN	HUNTINGDON	GL-266					2162.9	2445.9	88.4	83120.2	349656	4.21	15033.9	16805.7	89.5	575409.0	2251924	3.91
TOTAL TALISMAN							4478.6			172112.6	724015	4.21	30945.0			1184397.8	4635785	3.91
TCPL	EMERSON	GL-187					47094.8	86335.0	54.5	1772648.2	10513575	5.93	182435.4	593205.0	30.8	6831268.1	39077957	5.72
TRANSCANADA ENGY LTD	KINGSGATE	GL-248					28491.8	26086.5	109.2	1076990.0	4646505	4.31	229193.4	179239.5	127.9	8663510.3	35625646	4.11
TOTAL TRANSCANADA ENGY LTD							13041.7	13041.7	100.0	492976.3	1442719	2.93	89609.1	89609.1	100.0	3387223.9	9698194	2.86
							41533.5			1569966.3	6089224	3.88	318802.5			12050734.3	45323840	3.76
VERMONT GAS	PHILPSBURG	GL-289					2852.4	7024.6	40.6	106965.0	1045528	9.77	34678.1	48265.8	71.8	1297660.4	10371991	7.99
*TOTAL LENGTH	LONG TERM						1090382.0			41214288.4	280401369	6.80	7728034.3			291897678.3	1817603755	6.23
*****																		
SHORT TERM																		
*****																		
ALCOA	CORNWALL	GO-33-02					4030.0	0.0	0.0	151004.1			40622.3	0.0	0.0	1520786.8		
	MONCHY						0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA							4030.0			151004.1			71491.4			2677663.4		
ALLIANCE CANADA	ELMORE	GO-88-02					83354.8	0.0	0.0	3625100.4			606282.4	0.0	0.0	28065756.0		
ALTAGAS	CARDSTON	GO-124-02					683.1	0.0	0.0	24892.2			3471.4	0.0	0.0	127184.2		
AMERICAN CRYSTAL	EMERSON	GO-55-03					3594.0	0.0	0.0	135997.0			48500.3	0.0	0.0	1820223.9		
ANADARKO CDA	ELMORE	GO-4-04					11092.5	0.0	0.0	432496.6			79512.0	0.0	0.0	3100173.0		
	EMERSON						8689.7	0.0	0.0	327080.3			60045.6	0.0	0.0	2249258.1		
HUNTINGDON							2687.8	0.0	0.0	103292.2			2687.8	0.0	0.0	103292.2		
MONCHY							35385.2	0.0	0.0	1326945.0			244710.8	0.0	0.0	9176655.0		
TOTAL ANADARKO CDA							57855.2			2189814.1			386956.2			14629378.2		
ANE	CHIPPAWA	GO-32-03					8782.3	0.0	0.0	331707.5			60342.9	0.0	0.0	2279151.4		
APACHE	ELMORE	GO-49-03					5205.3	0.0	0.0	217321.3			37082.5	0.0	0.0	1540895.8		
	KINGSGATE						5266.6	0.0	0.0	199604.1			56074.2	0.0	0.0	2129950.6		
MONCHY							30367.4	0.0	0.0	1138777.5			210868.2	0.0	0.0	7902992.0		
TOTAL APACHE							40839.3			1555702.9			304024.9			11573838.4		
AVISTA CORP	KINGSGATE	GO-75-02					59088.7	0.0	0.0	2239461.8			676433.5	0.0	0.0	25665047.1		
AVISTA ENERGY	HUNTINGDON	GO-75-03					43308.5	0.0	0.0	1640143.0			476667.5	0.0	0.0	17961365.0		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2004 MOIS: Mai 2004		MONTH: November 2003 MOIS: Novembre 2003		TO		May 2004 Mai 2004						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AVISTA ENERGY	KINGSGATE	GO-75-03	22826.3	0.0	0.0	867399.4			165574.8	0.0	0.0	6291842.4		
TOTAL AVISTA ENERGY			66224.8			2516542.4			638242.3			24253207.4		
BOISE CASCADE	SPRAGUE	GO-67-02	10750.2	0.0	0.0	404206.8			77610.3	0.0	0.0	2904672.4		
BP CANADA	CARDSTON	GO-93-03	3851.8	0.0	0.0	145598.0			3851.8	0.0	0.0	145598.0		
	CHIPPAWA		1082.4	0.0	0.0	40914.7			115040.1	0.0	0.0	4348515.7		
	ELMORE		109067.6	0.0	0.0	4122755.2			821254.9	0.0	0.0	31043434.6		
	EMERSON		207796.4	0.0	0.0	7854692.8			2477205.5	0.0	0.0	93638355.1		
	HUNTINGDON		21630.8	0.0	0.0	817644.2			239515.8	0.0	0.0	9053697.1		
	IROQUOIS		41669.8	0.0	0.0	1575118.4			252146.0	0.0	0.0	9531118.6		
	KINGSGATE		1914.2	0.0	0.0	72356.8			184949.5	0.0	0.0	6991092.1		
	MONCHY		364670.3	0.0	0.0	13784537.1			2582606.2	0.0	0.0	97622512.4		
	NIAGARA FALLS		33832.8	0.0	0.0	1278879.8			475767.9	0.0	0.0	17984026.3		
	ST STEPHEN		8463.5	0.0	0.0	319920.3			235778.2	0.0	0.0	8912415.8		
TOTAL BP CANADA			793979.6			30012417.3			7388115.9			279270765.6		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8			243714.1	0.0	0.0	9212392.8		
BURLINGTON MARKETING	ELMORE	GO-118-02	78862.7	0.0	0.0	3191573.6			572465.7	0.0	0.0	22831488.4		
	EMERSON		4069.1	0.0	0.0	165815.8			20136.4	0.0	0.0	804744.9		
	KINGSGATE		47716.5	0.0	0.0	1944447.4			368198.9	0.0	0.0	14558395.5		
	MONCHY		45824.2	0.0	0.0	1867336.2			320119.9	0.0	0.0	12676897.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			51448.7	0.0	0.0	2045634.4		
TOTAL BURLINGTON MARKETING			176472.5			7169172.9			1332369.6			52917160.4		
CALPINE CANADA	ELMORE	GO-48-03	20799.2	0.0	0.0	840079.7			150081.1	0.0	0.0	6064113.5		
	KINGSGATE		133853.1	0.0	0.0	5073032.7			786681.8	0.0	0.0	29837482.3		
TOTAL CALPINE CANADA			154652.3			5913112.4			936762.9			35901595.8		
CANADA IMP OIL	ST STEPHEN	GO-46-02	24581.9	0.0	0.0	968526.9			156393.5	0.0	0.0	6140955.4		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61669.4		
	EMERSON		2613.3	0.0	0.0	97319.3			21924.6	0.0	0.0	816472.1		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			241052.1	0.0	0.0	8991221.1		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2004		MONTH: November 2003		TO								
		MOIS: Mai 2004		MOIS: Novembre 2003		À Mai 2004								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CARGILL GAS MKT		37696.0			1403799.1			264632.7			9869362.6		
CARGILL, INC.	CHIPPAWA	GO-50-03		0.0	0.0	0.0			59.0	0.0	0.0	2228.4		
	EMERSON		8807.8	0.0	0.0	328002.5			124624.3	0.0	0.0	4641009.1		
	HUNTINGDON		42094.3	0.0	0.0	1567591.8			209086.8	0.0	0.0	7790776.4		
	IROQUOIS		3659.3	0.0	0.0	137882.4			25015.8	0.0	0.0	939119.2		
	KINGSGATE		33250.7	0.0	0.0	1260201.6			274918.0	0.0	0.0	10411307.9		
	MONCHY		183661.0	0.0	0.0	6839535.9			1213191.1	0.0	0.0	45219592.7		
	NIAGARA FALLS		30585.6	0.0	0.0	1154606.4			97952.2	0.0	0.0	3697695.6		
TOTAL	CARGILL, INC.		302058.7			11287820.6			1944847.2			72701729.4		
CHEHALIS POWER	HUNTINGDON	GO-98-02	50672.9	0.0	0.0	1947359.6			281640.7	0.0	0.0	10784996.3		
CHEVRON CAN.	ELMORE	GO-123-03	31050.0	0.0	0.0	1300374.0			159441.4	0.0	0.0	6682576.3		
	KINGSGATE		18672.4	0.0	0.0	707684.0			171478.0	0.0	0.0	6506934.5		
TOTAL	CHEVRON CAN.		49722.4			2008058.0			330919.4			13189510.8		
CNR LTD.	ELMORE	GO-1-04	46744.9	0.0	0.0	1898310.4			180653.5	0.0	0.0	7336338.7		
		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
	KINGSGATE	GO-1-04	11134.7	0.0	0.0	417551.3			27123.9	0.0	0.0	1023260.4		
		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
	MONCHY	GO-1-04	52554.5	0.0	0.0	1991815.6			207055.3	0.0	0.0	7786019.4		
		GO-4-02	0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		
TOTAL	CNR LTD.		110434.1			4307677.3			748539.4			29136092.6		
COENERGY II	NIAGARA FALLS	GO-103-02	0.0	0.0	0.0	0.0			2055.7	0.0	0.0	77582.1		
CONCORD ENERGY	HUNTINGDON	GO-76-02	8278.3	0.0	0.0	317886.7			58842.4	0.0	0.0	2259548.2		
	IROQUOIS		3836.6	0.0	0.0	143488.8			10151.0	0.0	0.0	379703.5		
	KINGSGATE		0.0	0.0	0.0	0.0			10159.6	0.0	0.0	385943.4		
TOTAL	CONCORD ENERGY		12114.9			461375.6			79153.0			3025195.2		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	9697.4	0.0	0.0	366949.6			83077.0	0.0	0.0	3117596.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
	EMERSON		86224.6	0.0	0.0	3262738.9			509413.7	0.0	0.0	19124234.2		
	IROQUOIS		21188.2	0.0	0.0	801761.5			78230.1	0.0	0.0	2937821.1		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2004 Mai 2004		MONTH: MOIS:				November 2003 Novembre 2003		TO À		May 2004 Mai 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
CONOCOPHILLIPS	MONCHY	GO-51-02	25930.3	0.0	0.0	981202.6			148949.0	0.0	0.0	5593396.7			
	NIAGARA FALLS		24007.2	0.0	0.0	908432.5			186305.4	0.0	0.0	6991378.7			
	ST CLAIR		22946.9	0.0	0.0	868310.7			43997.5	0.0	0.0	1659602.8			
TOTAL	CONOCOPHILLIPS		189994.6			7189395.7			1050254.7			39434579.1			
CONOCOPHILLIPS	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			198654.0	0.0	0.0	8042175.7			
CANAD															
		GO-18-04	49526.9	0.0	0.0	2003363.1			150477.2	0.0	0.0	6086802.9			
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			17001.4	0.0	0.0	638273.3			
		GO-18-04	0.0	0.0	0.0	0.0			4350.2	0.0	0.0	163524.0			
TOTAL	CONOCOPHILLIPS CANAD		49526.9			2003363.1			370482.8			14930775.8			
CONOCOPHILLIPS	ELMORE	GO-11-02	0.0	0.0	0.0	0.0			270373.9	0.0	0.0	10896068.0			
WSTN															
		GO-19-04	51753.7	0.0	0.0	2085674.1			102889.9	0.0	0.0	4146462.9			
	MONCHY	GO-11-02	0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7			
TOTAL	CONOCOPHILLIPS WSTN		51753.7			2085674.1			443585.1			17676063.6			
CONSTELLATION	EMERSON	GO-44-03	1765.0	0.0	0.0	66434.6			48252.1	0.0	0.0	1807393.6			
	IROQUOIS		29335.3	0.0	0.0	1102127.2			359447.7	0.0	0.0	13445910.2			
	NIAGARA FALLS		71075.1	0.0	0.0	2689481.8			281583.7	0.0	0.0	10657845.4			
TOTAL	CONSTELLATION		102175.4			3858043.6			689283.5			25911149.2			
CORAL ENERGY	CHIPPAWA	GO-117-02	5478.0	0.0	0.0	206684.9			64690.0	0.0	0.0	2440753.7			
	CORNWALL		831.6	0.0	0.0	31085.2			5862.0	0.0	0.0	219121.6			
	EAST HEREFORD		173.9	0.0	0.0	6533.4			9575.3	0.0	0.0	358337.6			
	ELMORE		206.1	0.0	0.0	7910.1			1641.0	0.0	0.0	62854.5			
	EMERSON		99942.5	0.0	0.0	3761835.6			996348.0	0.0	0.0	37288365.0			
	HUNTINGDON		5535.7	0.0	0.0	208363.7			91124.0	0.0	0.0	3409002.0			
	IROQUOIS		38225.9	0.0	0.0	1436147.1			194073.7	0.0	0.0	7263531.4			
	NAPIERVILLE		61.0	0.0	0.0	2290.5			6252.5	0.0	0.0	234137.0			
	NIAGARA FALLS		16418.5	0.0	0.0	621276.0			116126.9	0.0	0.0	4395967.2			
	PHILIPSBURG		0.0	0.0	0.0	0.0			1997.3	0.0	0.0	74798.9			
	ST STEPHEN		59307.3	0.0	0.0	2228175.2			279054.9	0.0	0.0	10449758.3			
TOTAL	CORAL ENERGY		226180.5			8510302.0			1766745.6			66196627.0			

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2004 Mai 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		May 2004 Mai 2004		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL RESOURCES	EMERSON	GO-116-02	13186.1	0.0	0.0	496324.8			91097.1	0.0	0.0	3410210.6		
TOTAL	MONCHY		30321.7	0.0	0.0	11137063.8			175037.8	0.0	0.0	6575849.6		
CORAL RESOURCES			43507.8			1633388.5			266134.9			9986060.1		
DEVON CANADA CORP.	KINGSGATE	GO-59-02	14581.8	0.0	0.0	552650.2			95270.8	0.0	0.0	3616907.3		
DOMINION ENERGY	ELMORE	GO-53-03	0.0	0.0	0.0	0.0			63966.9	0.0	0.0	2603500.9		
DOMINION EXPLORATION	ELMORE	GO-78-02	10188.2	0.0	0.0	396422.9			74287.0	0.0	0.0	2906688.6		
DUKE CANADA CORP	ELMORE	GO-57-03	68883.1	0.0	0.0	2760145.8			208389.7	0.0	0.0	8357364.3		
EMERSON			6294.0	0.0	0.0	237156.4			6294.0	0.0	0.0	237156.4		
KINGSGATE			168069.1	0.0	0.0	6383262.8			341416.5	0.0	0.0	12967000.0		
ST STEPHEN			32824.9	0.0	0.0	1291332.8			239334.5	0.0	0.0	9415420.4		
TOTAL DUKE CANADA CORP			276071.1			10671897.8			795434.8			30976941.2		
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0			293680.9	0.0	0.0	11747234.0		
EMERSON			0.0	0.0	0.0	0.0			157653.6	0.0	0.0	5940388.4		
HUNTINGDON			84425.1	0.0	0.0	3228416.0			400117.3	0.0	0.0	15300613.1		
IROQUOIS			0.0	0.0	0.0	0.0			13104.2	0.0	0.0	493765.9		
KINGSGATE			0.0	0.0	0.0	0.0			778687.9	0.0	0.0	29589576.6		
MONCHY			0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
NIAGARA FALLS			0.0	0.0	0.0	0.0			69000.1	0.0	0.0	2604751.9		
ST STEPHEN			898.4	0.0	0.0	35344.2			41537.9	0.0	0.0	1634100.2		
TOTAL DUKE ENERGY			85323.5			3263760.2			1771308.2			67975381.0		
DYNEGY	CHIPPAWA	GO-34-03	24673.5	0.0	0.0	918841.2			315030.5	0.0	0.0	11731736.3		
IROQUOIS			673.2	0.0	0.0	25070.0			1774.5	0.0	0.0	66082.4		
NIAGARA FALLS			595.2	0.0	0.0	22165.2			595.2	0.0	0.0	22165.2		
TOTAL DYNEGY			25941.9			966076.4			317400.2			11819984.0		
EL PASO MERCHANT EN	ELMORE	GO-98-03	150735.0	0.0	0.0	5902782.6			1097241.0	0.0	0.0	42993688.8		
NIAGARA FALLS			73472.0	0.0	0.0	2780180.5			566251.0	0.0	0.0	21420079.4		
TOTAL EL PASO MERCHANT EN			224207.0			8682963.1			1663492.0			64413768.2		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2004 Mai 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		May 2004 Mai 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	64178.1	0.0	0.0	2529258.9			513233.5	0.0	0.0	20275893.2		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	77645.9	0.0	0.0	3106612.3			557552.2	0.0	0.0	22277978.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31041.5	0.0	0.0	1260905.7			224284.5	0.0	0.0	9130525.8		
	EMERSON		803.5	0.0	0.0	30243.7			55124.7	0.0	0.0	2061800.5		
	IROQUOIS		280.8	0.0	0.0	10549.7			9275.7	0.0	0.0	347047.6		
	ST STEPHEN		0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
TOTAL	ENBRIDGE GAS SERVICE		32125.8			1301699.1			296421.3			11845291.1		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	27843.4	0.0	0.0	1021017.4			141056.1	0.0	0.0	5179612.1		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	64446.8	0.0	0.0	2617828.9			334118.3	0.0	0.0	13571885.0		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
	MONCHY		0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	280911.1	0.0	0.0	10533708.1			1426571.1	0.0	0.0	53494229.7		
	NIAGARA FALLS		10373.1	0.0	0.0	392518.1			20413.5	0.0	0.0	772346.5		
TOTAL	ENCANA CORPORATION		383574.4			14565072.6			2759028.2			104767222.0		
ENCO GAS	HUNTINGDON	GO-104-02	1466.0	0.0	0.0	56822.2			14895.0	0.0	0.0	575135.2		
ENERGETIX, INC	CHIPPAWA	GO-90-03	5692.7	0.0	0.0	215583.3			113423.1	0.0	0.0	4297257.7		
ENERGY TRUST	ELMORE	GO-73-03	2069.7	0.0	0.0	92350.0			10636.0	0.0	0.0	470369.1		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	49166.1	0.0	0.0	1860444.5			293170.1	0.0	0.0	11054514.5		
	IROQUOIS		21114.2	0.0	0.0	798960.2			129411.0	0.0	0.0	4879586.3		
	MONCHY		44250.8	0.0	0.0	1674448.8			272943.2	0.0	0.0	10351040.4		
TOTAL	ENGAGE ENERGY CANADA		114531.0			4333853.4			695524.3			26285141.2		
ENERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0			12631.2	0.0	0.0	470385.9		
	IROQUOIS		26840.7	0.0	0.0	999547.7			146452.2	0.0	0.0	5453880.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6856.2	0.0	0.0	255324.9		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2004 Mai 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		May 2004 Mai 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ENTERGY-KOCH CANADA		26840.7			999547.7			165939.6			6179591.0		
EPCOR	MERCHANT HUNTINGDON	GO-71-02	5225.8	0.0	0.0	200670.7			85460.1	0.0	0.0	3281668.4		
HUNT OIL	ELMORE	GO-40-03	8042.5	0.0	0.0	316713.7			57524.9	0.0	0.0	2266199.3		
HUSKY ENERGY	CHIPPAWA	GO-14-03	320.5	0.0	0.0	12066.8			62385.5	0.0	0.0	2338719.8		
	ELMORE		21256.2	0.0	0.0	850248.0			165300.0	0.0	0.0	6625426.9		
	EMERSON		21881.2	0.0	0.0	824046.0			120310.5	0.0	0.0	4518175.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		6521.3	0.0	0.0	245527.0			29859.4	0.0	0.0	1120811.0		
	KINGSGATE		7707.0	0.0	0.0	292172.4			20903.8	0.0	0.0	792880.1		
	MONCHY		134492.1	0.0	0.0	5043453.8			884301.5	0.0	0.0	33149415.7		
	NIAGARA FALLS		13032.8	0.0	0.0	490684.9			39405.2	0.0	0.0	1479900.0		
TOTAL	HUSKY ENERGY		205211.1			7758198.8			1327053.2			50204364.3		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38350.7	0.0	0.0	1515619.7			261172.8	0.0	0.0	10328014.9		
IGI RESOURCES	HUNTINGDON	GO-133-03	201085.6	0.0	0.0	7641252.8			1250071.1	0.0	0.0	47502701.8		
	KINGSGATE		3774.8	0.0	0.0	143064.9			76770.2	0.0	0.0	2915759.1		
TOTAL	IGI RESOURCES		204860.4			7784317.7			1326841.3			50418460.9		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			72633.0	0.0	0.0	2741895.8		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10230.0	0.0	0.0	386182.5			72292.0	0.0	0.0	2729023.0		
INTALCO	HUNTINGDON	GO-7-03	1914.9	0.0	0.0	73589.6			14861.0	0.0	0.0	568841.2		
LOUIS DREYFUS	IROQUOIS	GO-60-03	0.0	0.0	0.0	0.0			875.6	0.0	0.0	32791.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			3107.1	0.0	0.0	117821.2		
TOTAL	LOUIS DREYFUS		0.0			0.0			3982.7			150612.4		
MARKEDON	ADEN	GO-103-03	167.5	0.0	0.0	6579.4			1104.9	0.0	0.0	43046.3		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0			450.8	0.0	0.0	16905.0		
	EMERSON		0.0	0.0	0.0	0.0			98359.2	0.0	0.0	3688470.0		
	IROQUOIS		0.0	0.0	0.0	0.0			12562.2	0.0	0.0	471082.5		
TOTAL	MIRANT CDA ENERGY		0.0			0.0			111372.2			4176457.5		
MONTANA-DAKOTA	MONCHY	GO-27-03	3092.4	0.0	0.0	115965.0			27266.9	0.0	0.0	1022197.0		
AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0			226.4	0.0	0.0	8548.9		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2004		MONTH: November 2003		TO		
		MOIS: Mai 2004		Mois: Novembre 2003		À		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
N. AMERICAN	NIAGARA FALLS	GO-72-02	0.0	0.0	0.0	0.0	1373.1	51848.3
TOTAL N. AMERICAN			0.0				1599.5	60397.1
NATIONAL FUEL	CHIPPAWA	GO-5-04	1161.6	0.0	0.0	43699.4	3866.2	145315.0
NATIONAL STEEL	OJBWAY (WINDSOR)	GO-111-02	3466.3	0.0	0.0	130818.2	5982.1	225764.5
NEXEN CANADA LTD.	ELMORE	GO-96-02	93141.4	0.0	0.0	3725656.0	663795.5	26553730.3
EMERSON			81591.7	0.0	0.0	3071111.5	878136.5	32871393.0
HUNTINGDON			16917.1	0.0	0.0	650124.2	33445.4	1283158.0
IROQUOIS			0.0	0.0	0.0	0.0	31270.8	1169644.7
MONCHY			135533.4	0.0	0.0	5082502.5	1202982.5	45093522.8
NIAGARA FALLS			87542.8	0.0	0.0	3312619.6	510054.2	19296008.0
ST CLAIR			450.6	0.0	0.0	16969.6	5925.8	222549.7
TOTAL NEXEN CANADA LTD.			415177.0			15858983.4	3325610.7	126490006.6
NIR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0	27743.1	1041506.6
		GO-24-04	12128.7	0.0	0.0	458950.0	12128.7	458950.0
NIAGARA FALLS		GO-24-02	0.0	0.0	0.0	0.0	38738.2	1455335.9
		GO-24-04	7766.9	0.0	0.0	293899.5	7766.9	293899.5
ST CLAIR		GO-24-02	0.0	0.0	0.0	0.0	854.2	32066.7
TOTAL NIR ENERGY			19895.6			752849.5	87231.1	3281758.7
NW NATURAL GAS	KINGSGATE	GO-89-03	40391.4	0.0	0.0	1549818.0	459650.4	17636785.4
NYSEG	CHIPPAWA	GO-21-02	8685.1	0.0	0.0	327080.9	51608.5	1935377.4
OMIMEX CANADA	REAGAN FIELD	GO-105-03	510.2	0.0	0.0	23229.4	4039.2	181213.6
ONEOK ENERGY	MONCHY	GO-65-03	52602.1	0.0	0.0	1972578.8	363776.0	13636350.0
OXY ENERGY CANADA	MONCHY	GO-62-03	44662.5	0.0	0.0	1674843.8	307413.7	11533536.6
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	458877.7	0.0	0.0	17391465.5	3366376.3	127807076.4
PACIFICORP ENERGY	EMERSON	GO-7-04	1217.0	0.0	0.0	46124.3	1217.0	46124.3
	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0	268112.7	10188282.6
		GO-7-04	46152.8	0.0	0.0	1749191.2	159312.3	6040941.0
MONCHY		GO-7-02	0.0	0.0	0.0	0.0	4555.2	71411.9

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$		AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$		AVG. PRIX MOYEN
			May 2004 Mai 2004	May 2004 Mai 2004												
TOTAL	PACIFICORP ENERGY		47369.8			1795315.5		433197.2		16446759.7						
PETRO-CANADA	ELMORE	GO-84-03	87962.2	0.0	0.0	3544876.6		633877.1	0.0	25521016.7		0.0	0.0			
	KINGSGATE		24583.0	0.0	0.0	931695.7		171182.6	0.0	6494229.0		0.0	0.0			
	MONCHY		53411.4	0.0	0.0	2002927.5		368503.5	0.0	13813559.0		0.0	0.0			
TOTAL	PETRO-CANADA		165956.6			6479499.8		1173563.2		45828804.7						
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0		3130.0	0.0	118094.9		0.0	0.0			
		GO-118-03	8391.0	0.0	0.0	317515.4		56933.0	0.0	2155363.2		0.0	0.0			
TOTAL	PETROCOM		8391.0			317515.4		60063.0		2273458.1						
PIONEER	ELMORE	GO-90-02	81194.1	0.0	0.0	3297032.2		581329.4	0.0	23619816.5		0.0	0.0			
PITTSFIELD	NIAGARA FALLS	GO-83-02	27598.0	0.0	0.0	1044308.3		185837.0	0.0	6979197.0		0.0	0.0			
PORTLAND G.E.	KINGSGATE	GO-92-03	27990.1	0.0	0.0	1060824.8		194802.3	0.0	7389463.9		0.0	0.0			
PROGAS	ELMORE	GO-16-03	70878.0	0.0	0.0	2704704.5		512830.5	0.0	19569611.8		0.0	0.0			
	EMERSON		6382.8	0.0	0.0	240928.1		43312.3	0.0	1632821.8		0.0	0.0			
	NIAGARA FALLS		15607.4	0.0	0.0	589179.4		172342.3	0.0	6505921.8		0.0	0.0			
TOTAL	PROGAS		92868.2			3534812.0		728485.1		27708355.4						
PUGET SOUND	HUNTINGDON	GO-132-03	79323.9	0.0	0.0	3048417.5		22801.7.5	0.0	8739526.7		0.0	0.0			
		GO-15-02	0.0	0.0	0.0	0.0		425021.9	0.0	16257004.9		0.0	0.0			
TOTAL	PUGET SOUND		79323.9			3048417.5		653039.4		24996531.6						
REGENT RESOURCES	REAGAN FIELD	GO-60-02	564.1	0.0	0.0	21339.9		4955.4	0.0	187457.9		0.0	0.0			
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0		189.8	0.0	7284.5		0.0	0.0			
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	1370.4	0.0	0.0	51485.9		1370.4	0.0	51485.9		0.0	0.0			
	NIAGARA FALLS		532.6	0.0	0.0	20153.6		19745.0	0.0	747713.1		0.0	0.0			
TOTAL	RELIANT ENERGY INC.		1903.0			71639.5		21115.4		799199.1						
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1323.0	0.0	0.0	49572.8		11374.5	0.0	425814.9		0.0	0.0			
RG&E	CHIPPAWA	GO-106-03	12094.3	0.0	0.0	456801.7		327144.9	0.0	12356263.0		0.0	0.0			
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0		169472.6	0.0	6385727.6		0.0	0.0			
SDG&E	KINGSGATE	GO-44-02	44941.4	0.0	0.0	1702829.6		308625.2	0.0	11716213.7		0.0	0.0			
SEMINOLE	ELMORE	GO-1-03	944.4	0.0	0.0	38673.2		5315.5	0.0	214506.0		0.0	0.0			

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2004 Mai 2004	MONTH: MOIS:			November 2003 Novembre 2003	TO À	May 2004 Mai 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEMINOLE	EMERSON	GO-1-03	1638.2	0.0	0.0	61661.8			2689.6	0.0	0.0	100879.1		
TOTAL SEMINOLE			2582.6			100335.0			8005.1			315385.0		
SETC	EMERSON	GO-112-03	4372.0	0.0	0.0	164562.1			73070.0	0.0	0.0	2736771.5		
	HUNTINGDON		10689.0	0.0	0.0	404578.6			183563.0	0.0	0.0	6892468.9		
	IROQUOIS		15583.0	0.0	0.0	585453.3			259221.0	0.0	0.0	9696316.1		
	KINGSGATE		47740.0	0.0	0.0	1806958.9			231353.0	0.0	0.0	8695794.3		
	NIAGARA FALLS		38601.0	0.0	0.0	1460661.8			165257.0	0.0	0.0	6251716.2		
	ST STEPHEN		3818.0	0.0	0.0	150429.2			32683.0	0.0	0.0	1290643.3		
TOTAL SETC			120803.0			4572644.0			945147.0			35563710.3		
SIERRA PRODUCTION	SIERRA	GO-95-02	8338.8	0.0	0.0	298308.3			40179.7	0.0	0.0	1422752.4		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	0.0	0.0	0.0	0.0			101368.6	0.0	0.0	3828692.1		
		GO-2-04	20806.2	0.0	0.0	785850.2			109994.2	0.0	0.0	4154481.0		
TOTAL SITHE/INDEPEND			20806.2			785850.2			211362.8			7983173.1		
SMUD	KINGSGATE	GO-18-02	0.0	0.0	0.0	0.0			110052.3	0.0	0.0	4131293.9		
		GO-36-04	28131.3	0.0	0.0	1057455.6			28131.3	0.0	0.0	1057455.6		
TOTAL SMUD			28131.3			1057455.6			138183.6			5188749.4		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	4017.0	0.0	0.0	152123.8			37313.0	0.0	0.0	1412432.1		
	CORNWALL		1446.0	0.0	0.0	54181.6			8663.0	0.0	0.0	324246.6		
	EAST HEREFORD		55280.0	0.0	0.0	2076869.6			74866.0	0.0	0.0	2809728.6		
	IROQUOIS		19097.0	0.0	0.0	717474.3			87490.0	0.0	0.0	3273343.1		
	NIAGARA FALLS		21054.0	0.0	0.0	796683.4			120424.0	0.0	0.0	4556896.9		
TOTAL SPRAGUE ENERGY			100894.0			3797332.6			328756.0			12376647.3		
ST.LAWRENCE	CORNWALL	GO-105-02	4305.0	0.0	0.0	163245.6			93503.1	0.0	0.0	3501177.9		
	IROQUOIS		281.7	0.0	0.0	10580.7			5325.8	0.0	0.0	199457.4		
TOTAL ST.LAWRENCE			4586.7			173826.2			98828.9			3700635.3		
SUMMIT	ELMORE	GO-58-02	15530.6	0.0	0.0	624330.1			112032.6	0.0	0.0	4552361.0		
SUNCOR ENERGY	KINGSGATE	GO-25-03	22763.9	0.0	0.0	865028.2			74746.8	0.0	0.0	2840378.4		
TALISMAN	ELMORE	GO-47-03	32127.6	0.0	0.0	1204785.0			235450.8	0.0	0.0	9106868.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	58251.1		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		November 2003 Novembre 2003		TO À		May 2004 Mai 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL TALISMAN			32127.6			1204785.0			239593.5			9265119.2		
TENASKA MARKETING	CARDSTON	GO-78-03	1243.6	0.0	0.0	46597.7			6107.1	0.0	0.0	231264.8		
	CHIPPAWA		2229.5	0.0	0.0	84364.3			4400.4	0.0	0.0	166489.4		
	EAST HEREFORD		9638.6	0.0	0.0	362122.2			18630.3	0.0	0.0	697872.3		
	ELMORE		31067.6	0.0	0.0	1226548.8			223320.5	0.0	0.0	8855289.6		
	EMERSON		40724.0	0.0	0.0	1532851.3			297937.4	0.0	0.0	11155041.5		
	IROQUOIS		0.0	0.0	0.0	0.0			9824.4	0.0	0.0	367425.5		
	KINGSGATE		0.0	0.0	0.0	0.0			77428.3	0.0	0.0	2911349.4		
	MONCHY		112429.4	0.0	0.0	4255452.6			782187.7	0.0	0.0	29388759.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			27823.7	0.0	0.0	1053288.6		
	TOTAL TENASKA MARKETING		197332.7			7507937.0			1447659.8			54826780.7		
TERASEN GAS	HUNTINGDON	GO-66-03	1.3	0.0	0.0	49.9			21.2	0.0	0.0	814.1		
TRANSALTA	HUNTINGDON	GO-30-03	1924.0	0.0	0.0	73939.3			12572.1	0.0	0.0	480825.2		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		0.0	0.0	0.0	0.0			26263.2	0.0	0.0	994850.0		
	NIAGARA FALLS		21327.7	0.0	0.0	807893.3			61398.4	0.0	0.0	2325771.5		
TOTAL TXU ENERGY			21327.7			807893.3			87725.5			3323042.0		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	433.7	0.0	0.0	16367.8			4601.8	0.0	0.0	173671.9		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	11304.8	0.0	0.0	426643.2			66639.8	0.0	0.0	2514986.2		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	2891.7	0.0	0.0	109132.8			16864.8	0.0	0.0	636477.6		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	6567.0	0.0	0.0	248692.3			34234.5	0.0	0.0	1300018.9		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	11569.6	0.0	0.0	436636.7			62520.1	0.0	0.0	2359508.7		
TOTAL U.S. GYPSUM			32766.8			1237472.8			211866.9			8006018.1		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2004 Mai 2004	MONTH: MOIS:				November 2003 Novembre 2003	TO À	May 2004 Mai 2004				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0	0.0		1990.4	0.0	0.0	75376.4		
		GO-120-03	3349.5	0.0	0.0	126845.6			6109.4	0.0	0.0	231363.0		
TOTAL WESTERN GAS			3349.5			126845.6			8099.8			306739.4		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22465.1	0.0	0.0	863333.8			179935.0	0.0	0.0	6904050.8		
WGR CANADA	HUNTINGDON	GO-121-03	2067.8	0.0	0.0	78307.6			2067.8	0.0	0.0	78307.6		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		18034.4	0.0	0.0	682421.7			35202.3	0.0	0.0	1327616.2		
	IROQUOIS		223.0	0.0	0.0	8438.3			981.7	0.0	0.0	36920.7		
	MONCHY		6441.8	0.0	0.0	243757.7			38694.7	0.0	0.0	1456815.8		
TOTAL WPS ENERGY CANADA CO			24699.2			934617.7			74915.3			2822719.6		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH	SHORT TERM		6884721.1			263545352.1	1840366230	6.98	51498252.7			1969889133.3	12737249981	6.47
*TOTAL			7975103.1			304759640.5	2120767599	6.96	59226286.9			2261786811.6	14554853736	6.44

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)  
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2004 Mai 2004	MONTH: MOIS:		November 2003 Novembre 2003	TO À	May 2004 Mai 2004					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*****													
SHORT TERM													
*****													
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0		905.9	0.0	0.0	34424.2		
BP CANADA	CARDSTON	GO-94-03	3140.5	0.0	116512.5			3140.5	0.0	0.0	116512.5		
	COURTRIGHT		4438.4	0.0	167771.5			183952.7	0.0	0.0	6953411.9		
	LOOMIS		26744.4	0.0	976705.5			26744.4	0.0	0.0	976705.5		
	SAULT STE MARIE		3365.2	0.0	126598.8			3365.2	0.0	0.0	126598.8		
	ST CLAIR		48928.1	0.0	1842632.2			48928.1	0.0	0.0	1842632.2		
TOTAL BP CANADA			86616.6		3230220.6			266130.9			10015861.0		
CARGILL, INC.	ST CLAIR	GO-51-03	28972.9	0.0	1078950.8			287024.3	0.0	0.0	10688785.4		
COENERGY II	COURTRIGHT	GO-33-03	0.0	0.0	0.0			380846.9	0.0	0.0	14373162.6		
	ST CLAIR		0.0	0.0	0.0			156227.7	0.0	0.0	5896033.7		
TOTAL COENERGY II			0.0		0.0			537074.6			20269196.3		
CONOCOPHILLIPS	COURTRIGHT	GO-56-02	0.0	0.0	0.0			3647.4	0.0	0.0	137105.8		
	OJIBWAY (WINDSOR)		7378.4	0.0	279198.7			21276.3	0.0	0.0	800500.4		
	ST CLAIR		44379.9	0.0	1679335.4			176122.4	0.0	0.0	6619124.6		
TOTAL CONOCOPHILLIPS			51758.3		1958534.1			201046.1			7556730.7		
CONSTELLATION	ST CLAIR	GO-54-03	1694.9	0.0	63828.8			40180.5	0.0	0.0	1513155.5		
ENBRIDGE GAS	CORUNNA	GO-106-01	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
DIST													
	COURTRIGHT		8562.0	0.0	325270.4			53145.2	0.0	0.0	2016236.9		
			0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
			281277.6	0.0	10730740.9			1614413.9	0.0	0.0	61656828.7		
TOTAL ENBRIDGE GAS DIST			289839.6		11056011.3			1941765.1			74067594.7		
ENBRIDGE GAS	CORUNNA	GO-81-03	0.0	0.0	0.0			13882.0	0.0	0.0	526614.5		
SERVICE													
	COURTRIGHT		66405.4	0.0	2534030.1			487552.0	0.0	0.0	18349171.1		
	ST CLAIR		771.1	0.0	29039.6			52935.7	0.0	0.0	1989037.7		
TOTAL ENBRIDGE GAS SERVICE			67176.5		2563069.7			554369.7			20864823.3		
ENCANA	CARDSTON	GO-17-04	192.8	0.0	7152.9			14535.8	0.0	0.0	539080.0		
CORPORATION													

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2004		MONTH: November 2003		TO May 2004			
		MOIS: Mai 2004	MOIS: Novembre 2003	À	Mai 2004				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	CARDSTON	GO-8-02	0.0	0.0	0.0	16224.1	0.0	604949.6	
TOTAL ENCANA CORPORATION			192.8		7152.9	30759.9		1144029.7	
MICHCON	COURTRIGHT	GO-30-02	0.0	0.0	0.0	92314.9	0.0	3506970.4	
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	162164.5	0.0	6186575.9	1394277.0	0.0	53175270.5	
	OJIBWAY (WINDSOR)		10919.3	0.0	413950.7	10919.3	0.0	413950.7	
SARNIA			14713.8	0.0	554121.7	599749.0	0.0	22543104.0	
SAULT STE MARIE			9787.7	0.0	368213.3	84876.3	0.0	3178542.6	
ST CLAIR			0.0	0.0	0.0	58077.8	0.0	2190824.7	
TOTAL NEXEN CANADA LTD.			197585.3		7522861.6	2147899.4		81501692.5	
NIR ENERGY	ST CLAIR	GO-25-02	0.0	0.0	0.0	8712.5	0.0	327067.3	
ONEOK ENERGY	COURTRIGHT	GO-72-03	17561.6	0.0	669975.1	22493.0	0.0	859784.7	
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	1735.7	0.0	66217.0	6623.3	0.0	252892.8	
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	1189.2	0.0	44880.8	7445.1	0.0	280979.6	
PERC CANADA, INC.	COURTRIGHT	GO-127-03	56.6	0.0	2159.3	56.6	0.0	2159.3	
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2895.0	0.0	109083.6	19885.0	0.0	749266.8	
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	318.1	0.0	11935.1	
SEMINOLE	COURTRIGHT	GO-2-03	998.6	0.0	37567.3	5577.0	0.0	209564.7	
	LOOMIS		0.0	0.0	0.0	11677.0	0.0	434558.7	
	ST CLAIR		1572.5	0.0	59220.3	2580.8	0.0	96940.9	
TOTAL SEMINOLE			2571.1		96787.7	19834.8		741064.3	
TENASKA MARKETING	COURTRIGHT	GO-79-03	681.2	0.0	25987.8	122842.0	0.0	4680240.9	
	LOOMIS		21638.3	0.0	800617.1	136690.1	0.0	5076532.1	
TOTAL TENASKA MARKETING			22319.5		826604.9	259532.1		9756773.1	
UNION GAS	COURTRIGHT	GO-43-03	65346.4	0.0	2475321.7	65346.4	0.0	2475321.7	
	OJIBWAY (WINDSOR)		48072.1	0.0	1820971.2	303039.8	0.0	11479147.6	
	ST CLAIR		0.0	0.0	0.0	389681.5	0.0	14761137.2	
TOTAL UNION GAS			113418.5		4296292.9	758067.7		28715606.4	

**NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)**  
**IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

SHORT TERM		MONTH: MOIS:		May 2004 Mai 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		May 2004 Mai 2004		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0	0.0		36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	CORUNNA	GO-87-02	0.0	0.0	0.0	0.0	0.0		105272.3	0.0	0.0	4013430.2		
	COURTRIGHT		0.0	0.0	0.0	0.0	0.0		70806.3	0.0	0.0	2701214.2		
TOTAL WPS ENERGY SERVICES			0.0	0.0		0.0	0.0		176078.6			6714644.5		
*TOTAL LENGTH	SHORT TERM		885584.1			33592630.9	259196077	7.72	7378554.7			279576804.3	1891187285	6.76
*TOTAL			885584.1			33592630.9	259196077	7.72	7378554.7			279576804.3	1891187285	6.76

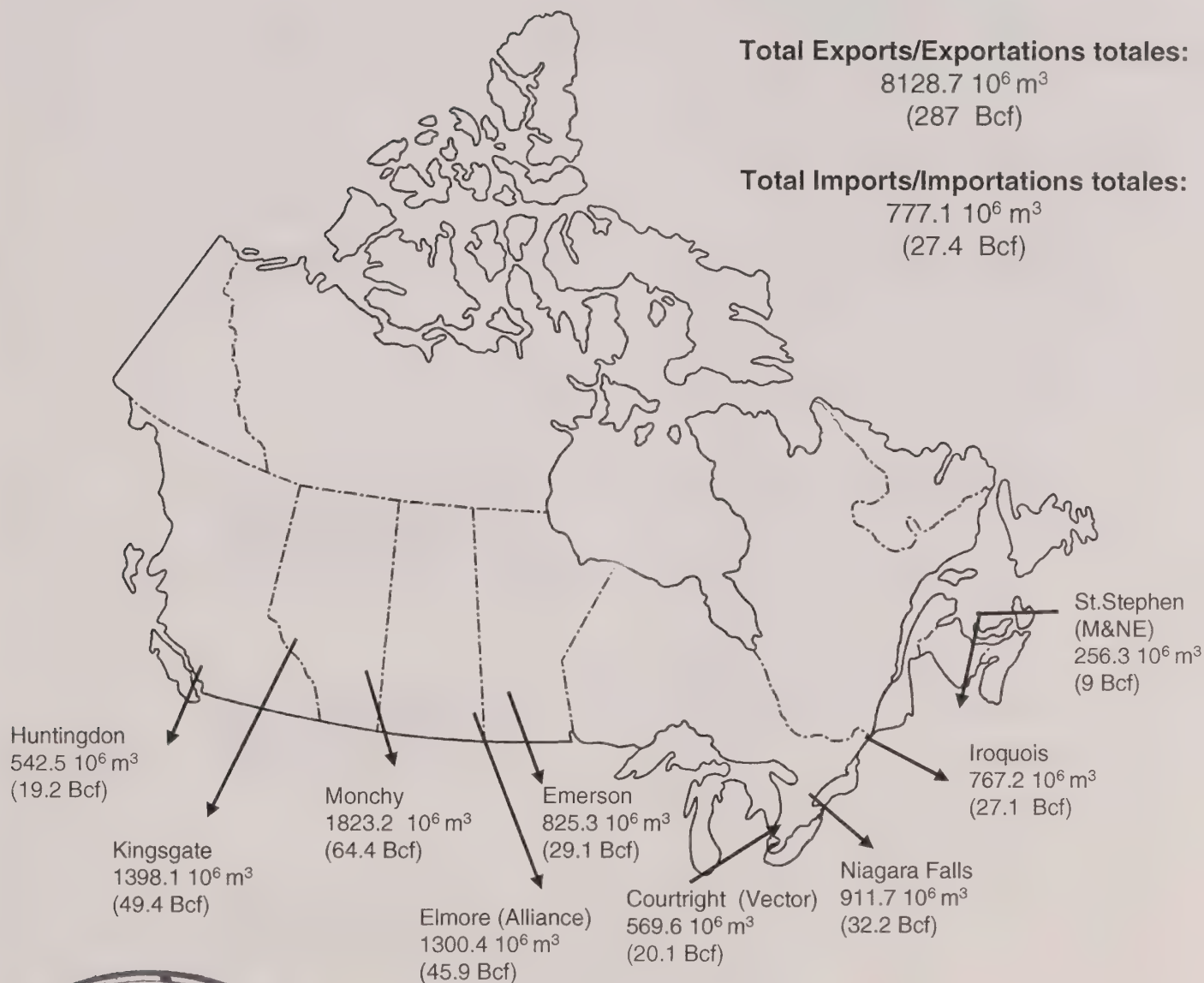


# NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## JUNE/JUIN 2004

**Total Exports/Exportations totales:**  
8128.7  $10^6 \text{ m}^3$   
(287 Bcf)

**Total Imports/Importations totales:**  
777.1  $10^6 \text{ m}^3$   
(27.4 Bcf)



## Table of Contents/Table des matières

*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).*

### Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn .....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S. ....	2

### Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire.....	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn .....	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US.....	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total).....	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) .....	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien.....	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta.....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. ....	15
9	Top 15 Purchasers / 15 plus gros acheteurs .....	17
10	Gas Exports By Term, Region, and Customer - <b>Calendar Year to Date</b> - SI & Imperial Units Exportations de gaz par terme, région, et client .....	18

### Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	19
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	32

#### Conversion Factors / Facteurs de conversion

1 cubic metre (m <sup>3</sup> ) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:  
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

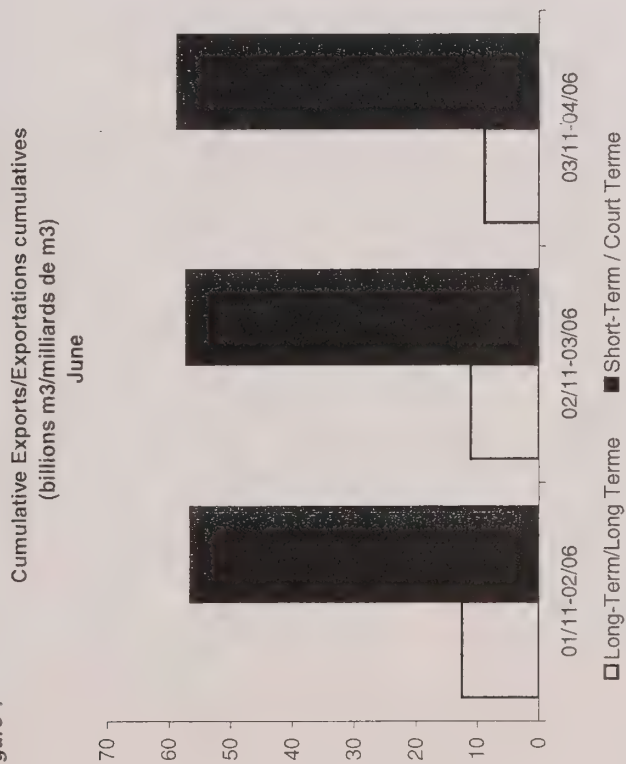


Figure 2

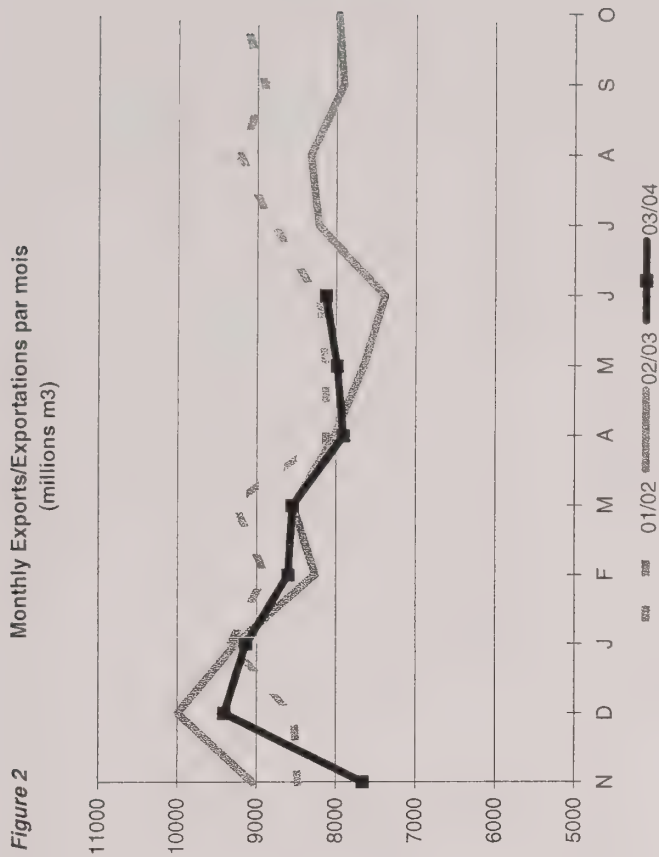


Figure 3

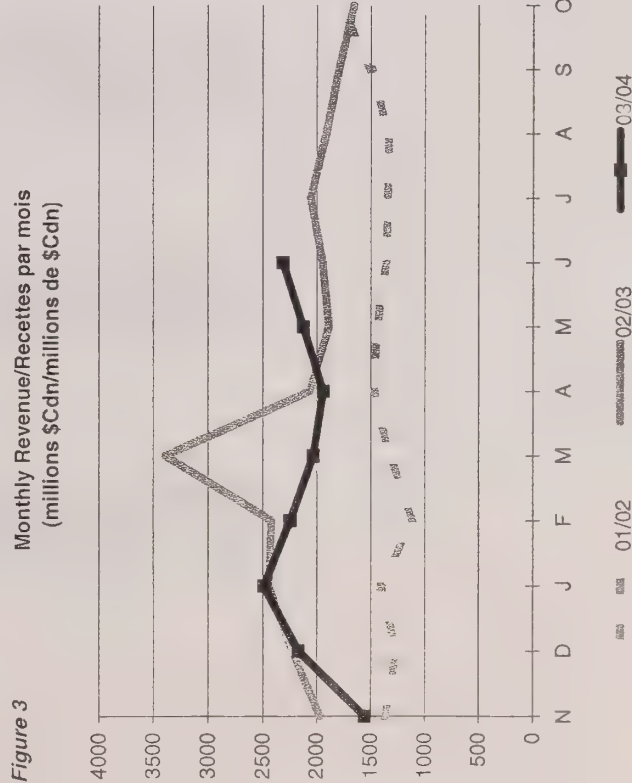
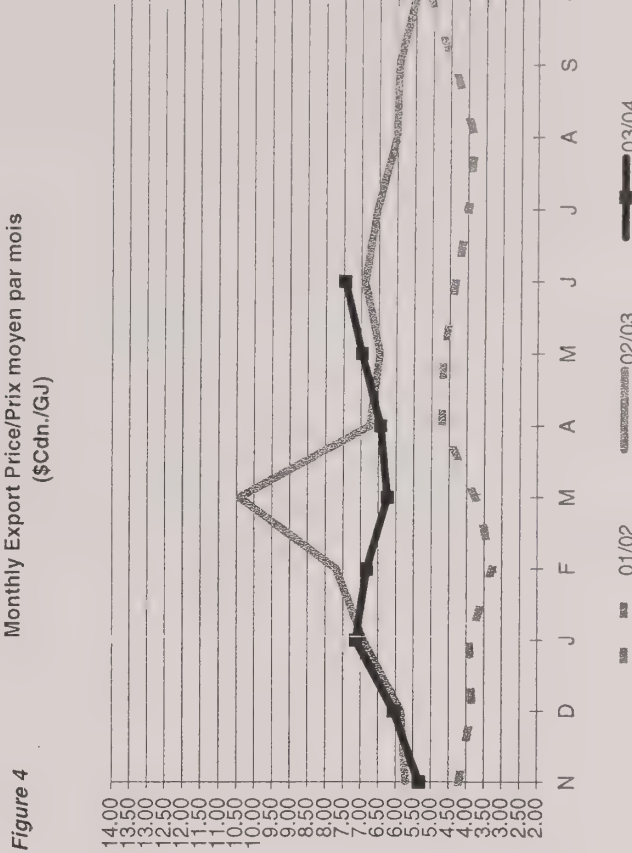


Figure 4



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2004/juin 2004

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives

(Bcf/milliards de p.c.)

June

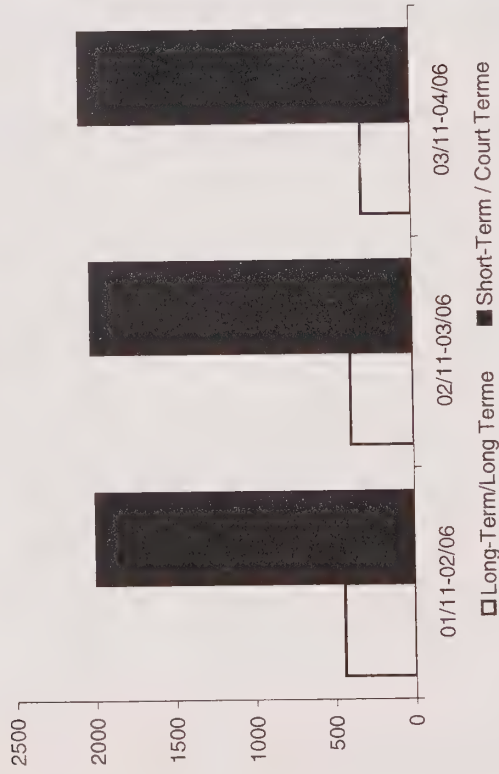


Figure 6

Monthly Exports/Exportations par mois

(Bcf/milliards p.c.)

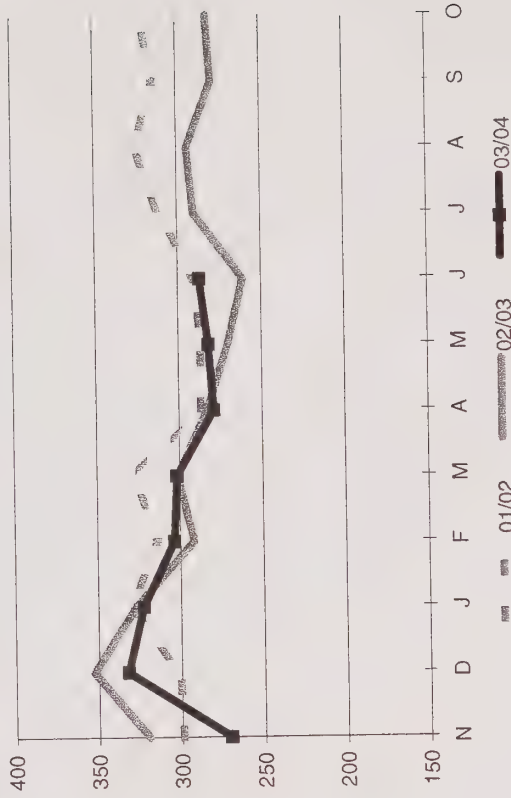


Figure 7

Monthly Revenue/Recettes par mois

(millions \$US/millions de \$US)

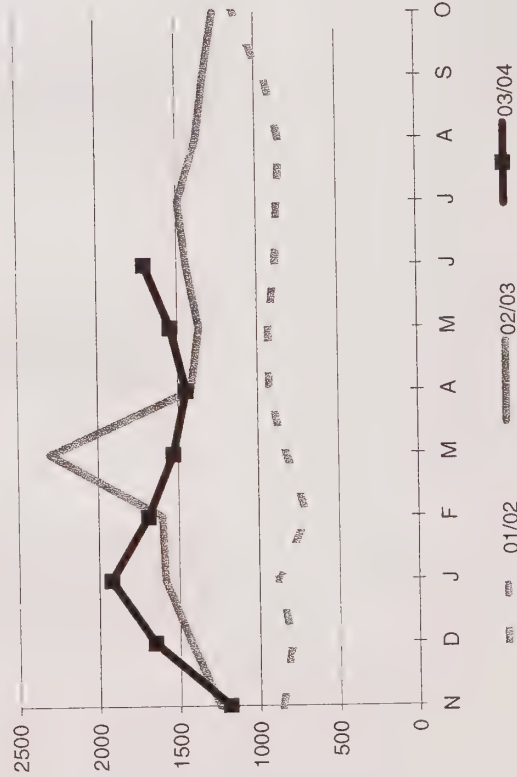
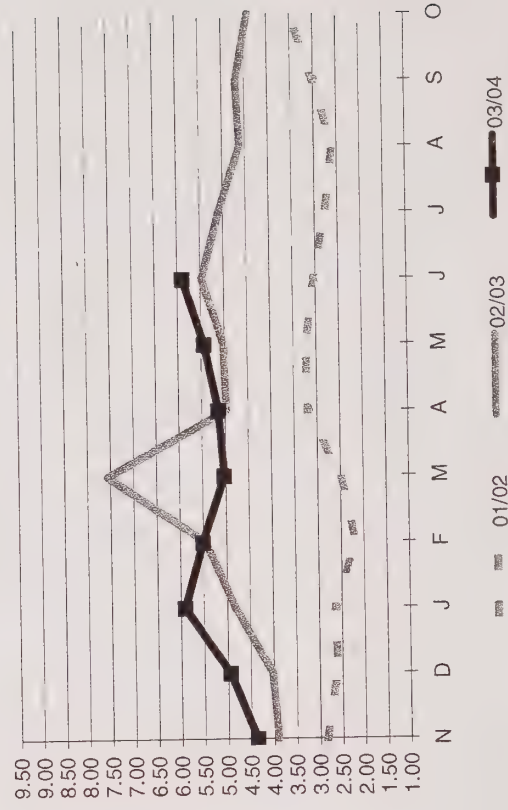


Figure 8

Monthly Export Price/Prix moyen par mois

(\$US/MMBtu/\$US/millions de BTU)



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2003-06	2004-06		% Change		2002-11-2003-06	2003-11-2004-06		% Change	
Volume (Millions M3)										
Long-term / Long terme	1336.7	1068.8		-20.0%		11086.5	8796.8		-20.7%	
Short-term / Court terme	6051.0	7059.9		16.7%		57077.8	58568.7		2.6%	
Total	7387.7	8128.7		10.0%		68164.3	67365.5		-1.2%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	329.2	299.2		-9.1%		2724.1	2116.8		-22.3%	
Short-term / Court terme	1,615.5	2010.5		24.4%		15618.4	14751.1		-5.6%	
Total	1944.7	2309.7		18.8%		18342.5	16867.9		-8.0%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	6.52	7.41		13.7%		6.51	6.37		-2.1%	
Short-term / Court terme	6.98	7.47		7.0%		7.16	6.59		-8.0%	
Total	6.89	7.46		8.2%		7.06	6.56		-7.0%	
Volume (BCF)										
Long-term / Long terme	47.2	37.7		-20.0%		391.4	310.5		-20.7%	
Short-term / Court terme	213.6	249.2		16.7%		2014.9	2067.5		2.6%	
Total	260.8	287.0		10.0%		2406.3	2378.1		-1.2%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	243.4	220.4		-9.5%		1842.4	1588.8		-13.8%	
Short-term / Court terme	1194.7	1480.8		24.0%		10535.9	11078.2		5.1%	
Total	1438.1	1701.2		18.3%		12378.4	12667.0		2.3%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	5.17	5.86		13.3%		4.72	5.13		8.6%	
Short-term / Court terme	5.54	5.90		6.6%		5.18	5.31		2.5%	
Total	5.47	5.89		7.8%		5.11	5.29		3.5%	

TABLE 2

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2003-06		2004-06		% CHANGE VARIATION EN %		2003-06		2003-06		2004-06		2003-06		2004-06	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	47.2		37.7		-20.0	5.17	5.86	13.3	391.4		310.5		4.72	5.13	8.6	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	113.8		154.5		35.8	5.58	5.81	4.2	994.4		1306.5		5.26	5.29	0.7	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	99.8		94.7		-5.1	5.47	6.01	9.8	1020.5		761.1		5.11	5.33	4.2	
TOTAL - TERM/TERME	260.8		287.0		10.0	5.47	5.88	7.6	2406.3		2378.1		5.11	5.28	3.4	
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	35.5		37.2		4.7	5.25	5.44	3.6	302.9		300.0		4.55	5.04	10.7	
MIDWEST/MIDWEST	123.1		130.7		6.1	5.50	5.95	8.2	1071.7		1087.8		5.15	5.26	2.0	
MOUNTAIN/ROCHEUSES	0.1		0.5		874.6	2.58	5.48	112.8	0.2		3.4		3.85	5.07	31.6	
NORTHEAST/NORD-EST	76.3		90.1		18.0	5.70	6.33	11.1	770.1		713.1		5.45	5.70	4.5	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	25.8		28.5		10.5	4.90	4.74	-3.2	261.4		273.7		4.55	4.57	0.5	
TOTAL - REGION/RÉGION	260.8		287.0		10.0	5.47	5.88	7.6	2406.3		2378.1		5.11	5.28	3.4	
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	27.3		29.1		6.5	5.19	5.02	-3.43	234.0		258.7		4.83	4.93	2.0	
LDC/SDL	39.3		51.7		31.6	5.48	5.93	8.32	391.8		452.1		4.95	5.19	5.0	
MARKETING CO./COMMERCIALISATEURS	183.4		204.0		11.2	5.51	6.00	8.79	1693.7		1623.8		5.21	5.36	2.8	
PIPELINE/PIPELINES	10.8		2.2		-79.5	5.27	5.37	1.99	86.8		43.5		4.63	5.63	21.6	
TOTAL - CUSTOMER TYPE/CLIENT	260.8		287.0		10.0	5.47	5.88	7.6	2406.3		2378.1		5.11	5.28	3.4	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	%CHANGE VARIATION EN %
		2003-06	2004-06	2003-06	2004-06		2002-11- 2003-06	2003-11- 2004-06	2002-11- 2003-06	2003-11- 2004-06		
ADEN	SHORT-TERM/COURT TERME	27.8	27.3	-1.7			245.8	230.1			-6.4	
	TOTAL ADEN	27.8	27.3	-1.7			245.8	230.1			-6.4	
CARDSTON	SHORT-TERM/COURT TERME	0.5	5.4	944.6			4.6	18.8			310.9	
	TOTAL CARDSTON	0.5	5.4	944.6			4.6	18.8			310.9	
CHIPPAWA	LONG-TERM/LONG TERME	7.9	0.0	-100.0			64.3	8.5			-86.8	-16.2
	SHORT-TERM/COURT TERME	80.5	100.3	24.6			1911.3	1571.8			-17.8	-8.9
	TOTAL CHIPPAWA	88.4	100.3	13.5			1975.6	1580.3			-20.0	-9.0
CORNWALL	LONG-TERM/LONG TERME	0.8	0.8	1.8			5.8	6.2			7.7	2.5
	SHORT-TERM/COURT TERME	9.3	9.9	6.6			154.8	169.9			9.7	0.8
	TOTAL CORNWALL	10.1	10.7	6.3			160.6	176.2			9.7	0.9
EAST HEREFORD	LONG-TERM/LONG TERME	24.8	25.2	1.6			479.5	417.8			-12.9	-20.5
	SHORT-TERM/COURT TERME	53.9	22.4	-58.4			457.1	295.7			-35.3	-
	TOTAL EAST HEREFORD	78.6	47.6	-39.5			936.6	713.5			-23.8	
ELMORE	SHORT-TERM/COURT TERME	1364.6	1300.4	-4.7			10838.4	10982.7			1.3	-10.4
	TOTAL ELMORE	1364.6	1300.4	-4.7			10838.4	10982.7			1.3	-10.4
EMERSON	LONG-TERM/LONG TERME	130.5	108.6	-16.8			1006.4	749.9			-25.5	-17.8
	SHORT-TERM/COURT TERME	516.8	716.7	38.7			6642.9	7265.8			9.4	-6.4
	TOTAL EMERSON	647.3	825.3	27.5			7649.3	8015.7			4.8	-7.1
HUNTINGDON	LONG-TERM/LONG TERME	97.5	24.4	-74.9			929.7	298.4			-67.9	-32.1
	SHORT-TERM/COURT TERME	560.5	518.1	-7.6			5216.4	4736.6			-9.2	-5.7
	TOTAL HUNTINGDON	658.0	542.5	-17.6			6146.1	5035.1			-18.1	-7.0
IROQUOIS	LONG-TERM/LONG TERME	496.7	457.7	-7.9			3938.4	3647.3			-7.4	8.1
	SHORT-TERM/COURT TERME	173.4	309.5	78.4			2458.5	2296.3			-6.6	-8.2
	TOTAL IROQUOIS	670.2	767.2	14.5			6396.9	5943.7			-7.1	0.8
KINGSGATE	LONG-TERM/LONG TERME	184.4	94.9	-48.6			1216.2	790.2			-35.0	-5.9
	SHORT-TERM/COURT TERME	904.4	1303.3	44.1			8972.5	10908.1			21.6	-4.5

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2003-06	2004-06	2003-06	2004-06	2003-06	2004-06	2003-06	2004-06	2003-06	2004-06	2003-11- 2004-06	2003-11- 2004-06	2003-11- 2004-06	2003-11- 2004-06
TOTAL	KINGSGATE	1088.8	1398.1	28.4	6.40	6.39	-0.2	10188.7	11698.3	14.8	6.18	5.96	3.5	
MONCHY	LONG-TERM/LONG TERME	130.7	128.3	-1.8	7.06	7.42	5.1	1066.6	1039.6	-2.5	6.61	5.94	-10.2	
	SHORT-TERM/COURT TERME	1627.7	1694.9	4.1	7.03	7.68	9.3	13416.7	13331.2	-0.6	7.10	6.57	-7.3	
	TOTAL MONCHY	1758.5	1823.2	3.7	7.03	7.66	9.0	14483.4	14370.8	-0.8	7.06	6.53	-7.5	
NAPIERVILLE	LONG-TERM/LONG TERME	41.8	42.3	1.3	5.78	5.74	-0.8	364.5	339.1	-7.0	6.33	5.80	-8.4	
	SHORT-TERM/COURT TERME	0.1	0.3	139.2				9.9	6.5	-34.2				
	TOTAL NAPIERVILLE	41.9	42.6	1.7				374.4	345.6	-7.7				
NIAGARA FALLS	LONG-TERM/LONG TERME	179.6	148.6	-17.2	6.55	7.65	16.8	1629.8	1122.1	-31.2	6.96	6.68	-4.0	
	SHORT-TERM/COURT TERME	407.4	763.1	87.3	7.86	8.24	4.8	4244.7	4511.0	6.3	8.05	7.15	-11.2	
	TOTAL NIAGARA FALLS	587.0	911.7	55.3	7.46	8.14	9.2	5874.5	5633.1	-4.1	7.75	7.05	-8.9	
NORTH PORTAL	LONG-TERM/LONG TERME	1.0	0.2	-81.4	2.68	4.40	64.3	2.0	4.1	104.3	3.41	3.10	-9.2	
	SHORT-TERM/COURT TERME	0.2	0.0	-100.0				0.2	0.0	-100.0				
	TOTAL NORTH PORTAL	1.2	0.2	-84.7				2.2	4.1	84.7				
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.8	3.7	366.4				4.6	9.7	109.4				
	TOTAL OJIBWAY (WINDSOR)	0.8	3.7	366.4				4.6	9.7	109.4				
PHILIPSBURG	LONG-TERM/LONG TERME	7.9	7.3	-7.4	8.99	9.90	10.1	114.3	112.5	-1.6	7.83	7.61	-2.9	
	SHORT-TERM/COURT TERME	1.2	0.0	-100.0				18.1	2.0	-89.0				
	TOTAL PHILIPSBURG	9.1	7.3	-19.6				132.4	114.5	-13.6				
REAGAN FIELD	SHORT-TERM/COURT TERME	1.0	1.0	-1.1				6.8	10.0	48.0				
	TOTAL REAGAN FIELD	1.0	1.0	-1.1				6.8	10.0	48.0				
SIERRA	SHORT-TERM/COURT TERME	0.0	8.0	0.0				0.0	48.1	0.0				
	TOTAL SIERRA	0.0	8.0	0.0				0.0	48.1	0.0				
SPRAGUE	SHORT-TERM/COURT TERME	7.6	8.9	17.3				84.7	86.5	2.1				
	TOTAL SPRAGUE	7.6	8.9	17.3				84.7	86.5	2.1				
ST CLAIR	SHORT-TERM/COURT TERME	19.8	41.0	106.8				80.1	91.8	14.6				

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

10

# NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	28010.9	27329.6	0.0	0.0	0.0	0.0	230087.5
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	5778.5	5391.3	0.0	0.0	0.0	0.0	18821.6
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	105154.2	100310.3	0.0	0.0	0.0	0.0	1580254.2
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	12731.5	10678.6	0.0	0.0	0.0	0.0	176152.0
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	88818.9	47568.9	0.0	0.0	0.0	0.0	713486.5
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	1345307.6	1300443.2	0.0	0.0	0.0	0.0	10982735.8
EMERSON	856726.3	1263263.8	1155916.4	1039556.1	1120660.6	961263.6	793010.7	825337.5	0.0	0.0	0.0	0.0	8015734.9
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	644239.9	542493.5	0.0	0.0	0.0	0.0	5035052.9
IROQUOIS	660195.1	844040.6	760077.7	746815.6	760595.4	659723.9	745060.0	767164.6	0.0	0.0	0.0	0.0	5943672.8
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	1375261.7	1362671.3	1356131.4	1398105.2	0.0	0.0	0.0	0.0	11698264.9
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	1769159.9	1823322.1	0.0	0.0	0.0	0.0	14370806.3
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	42062.7	42576.7	0.0	0.0	0.0	0.0	345597.9
NIAGARA FALLS	507511.1	838137.4	704129.7	702849.2	595541.3	643544.4	729649.0	911703.8	0.0	0.0	0.0	0.0	5633065.9
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	953.6	186.0	0.0	0.0	0.0	0.0	4107.5
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	3466.3	3690.0	0.0	0.0	0.0	0.0	9672.1
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	8343.7	7275.6	0.0	0.0	0.0	0.0	114469.0
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	1074.3	1017.9	0.0	0.0	0.0	0.0	10012.5
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	8338.8	7966.3	0.0	0.0	0.0	0.0	48145.9
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	10750.2	8929.5	0.0	0.0	0.0	0.0	86539.8
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	23397.5	41024.0	0.0	0.0	0.0	0.0	91801.5
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	302454.0	264152.7	256263.2	0.0	0.0	0.0	0.0	2256972.5
TOTAL	7657833.2	9404738.1	9136355.2	8599535.4	8545617.9	7907104.3	7985592.2	8128677.7	0.0	0.0	0.0	0.0	67365453.9

# TOP 15 EXPORTERS: 2003-11 AND 2004-06 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	
	2003-11 2004-06	2002-11 2003-06	% CHANGE VARIATION EN %	2004-06	2003-11 2004-06	2002-11 2003-06	% CHANGE VARIATION EN %	2004-06				
BP CANADA	8309.2	6871.5	20.9	921.1	792.2	16.3	293322.0	242571.7	20.9	32514.4	27966.7	16.3
ENCANA CORPOR	4489.4	2970.9	51.1	544.7	369.8	47.3	158481.6	104877.1	51.1	19229.8	13053.4	47.3
PACIFIC GAS & EL	3824.0	3587.7	6.6	457.6	404.4	13.2	134991.3	126649.9	6.6	16155.0	14274.8	13.2
NEXEN CANADA	3711.0	2820.0	31.6	385.4	356.1	8.2	131003.5	99547.3	31.6	13606.3	12572.4	8.2
CARGILL, INC.	2269.3	0.0	0.0	324.5	0.0	0.0	80108.6	0.0	0.0	11453.6	0.0	0.0
PROGAS	2213.9	2475.1	-10.6	266.8	301.5	-11.5	78153.6	87374.6	-10.6	9419.1	10643.8	-11.5
TCGS	2139.1	2450.5	-12.7	280.8	322.0	-12.8	75512.8	86506.7	-12.7	9913.2	11365.7	-12.8
CORAL ENERGY	2013.2	1694.3	18.8	246.4	138.2	78.3	71067.7	59810.6	18.8	8699.9	4878.9	78.3
EL PASO MERCHA	1880.6	2056.3	-8.5	217.1	237.5	-8.6	66386.7	72587.7	-8.5	7663.9	8385.7	-8.6
DUKE ENERGY	1828.9	4443.2	-58.8	57.6	347.5	-83.4	64561.2	156847.5	-58.8	2032.3	12267.8	-83.4
HUSKY	1772.3	1718.4	3.1	223.2	193.6	15.3	62564.0	60660.6	3.1	7880.0	6835.8	15.3
TENASKA MARKE	1696.9	949.5	78.7	249.2	82.4	202.4	59901.0	33519.2	78.7	8797.3	2909.5	202.4
IGI RESOURCES	1534.6	1340.8	14.5	207.8	176.2	17.9	54173.2	47332.0	14.5	7334.4	6218.9	17.9
BURLINGTON MA	1520.7	1635.7	-7.0	188.3	177.0	6.4	53681.1	57742.0	-7.0	6647.1	6248.0	6.4
PETRO-CANADA	1334.2	1299.5	2.7	160.7	158.7	1.3	47100.3	45873.0	2.7	5672.4	5600.6	1.3
OTHERS (AUTRES)	26828.1	31850.9	-15.8	3397.4	3330.6	2.0	947056.6	1124366.1	-15.8	119931.5	117572.0	2.0
TOTAL	67365.5	68164.3	-1.2	8128.7	7387.7	10.0	2378065.3	2406266.0	-1.2	286950.1	260794.0	10.0

# TOP 15 EXPORTERS: 2003-11 AND 2004-06 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0311 0406	0211 0306	% CHANGE VARIATION EN %	0311 0406	0211 0306	% CHANGE VARIATION EN %	0311 0406	0211 0306	% CHANGE VARIATION EN %	0311 0406	0211 0306	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	2139.1	2450.5	-12.7	6.67	5.94	12.4	75512.8	86506.7	-12.7	5.42	4.37	24.1
PROGAS	1391.5	1704.4	-18.4	6.93	7.03	-1.3	49120.2	60165.7	-18.4	5.64	5.15	9.6
ENCANA CORP	1355.5	1487.4	-8.9	5.93	6.33	-6.2	47850.0	52508.4	-8.9	4.83	4.64	3.9
CARGILL GAS MK	824.6	1028.8	-19.8	6.55	6.93	-5.5	29110.6	36318.7	-19.8	5.33	5.04	5.7
CANWEST	66.3	705.6	-90.6	2.94	6.56	-55.2	2340.4	24908.3	-90.6	2.40	4.81	-50.1
PAN-ALBERTA	0.0	402.6	-100.0	0.00	4.74	-100.0	0.0	14211.6	-100.0	0.00	3.60	-100.0
SHELL CANADA	310.5	326.1	-4.8	5.57	5.95	-6.4	10960.7	11510.9	-4.8	4.53	4.35	4.0
HUSKY	243.4	297.1	-18.1	5.68	7.47	-24.0	8591.4	10489.0	18.1	4.62	5.44	-15.1
COENERGY II	226.0	286.1	-21.0	6.16	8.39	-26.6	7979.3	10100.5	-21.0	5.08	5.97	-15.0
IMPERIAL/BOSTO	261.1	269.0	-2.9	7.55	8.13	-7.2	9217.1	9496.9	-2.9	6.13	5.97	2.7
ATCOR	257.8	262.0	-1.6	7.06	6.91	2.3	9101.0	9250.2	-1.6	5.74	5.06	13.3
BROOKLYN NAVY	178.5	177.6	0.5	7.79	8.60	-9.4	6301.4	6270.7	0.5	6.33	6.32	0.2
AMOCO/CON ED	111.7	173.3	-35.6	7.50	7.35	2.1	3941.4	6117.7	-35.6	6.04	5.40	11.8
ANDROSCOGGIN	150.9	152.5	-1.1	4.17	4.31	-3.2	5326.9	5384.0	-1.1	3.40	3.17	7.2
AEC OIL & GAS	130.0	132.1	-1.6	7.18	7.11	1.0	4587.5	4662.7	-1.6	5.83	5.21	11.9
OTHERS	1150.0	1231.2	-6.6	5.55	6.16	-9.8	40594.8	43462.8	-6.6	4.52	4.50	0.3
TOTAL LONG-TERM	8796.8	11086.5	-20.7	6.37	6.51	-2.1	310535.5	391364.8	-20.7	4.77	5.18	8.6

# TOP 15 EXPORTERS: 2003-11 AND 2004-06 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/MMBTU) Prix Moyen (\$/US/MMBTU)			
	0311	0211	% CHANGE VARIATION		0311	0211	% CHANGE VARIATION		0311	0211	% CHANGE VARIATION		0311	0211	% CHANGE VARIATION	
			EN %	EN %			EN %	EN %			EN %	EN %			EN %	EN %
***** SHORT- TERM *****																
BP CANADA	8309.2	6871.5	20.9						293322.0	242571.7	20.9					
MIRANT CDA ENE	111.4	4739.9	-97.7						3931.5	167324.0	-97.7					
DUKE ENERGY	1828.9	4443.2	58.8						64561.2	156847.5	-58.8					
PACIFIC GAS & EL	3824.0	3587.7	6.6						134991.3	126649.9	6.6					
PAN-ALBERTA	0.0	3131.2	-100.0						0.0	110533.1	-100.0					
NEXEN CANADA	3711.0	2820.0	31.6						131003.5	99547.3	31.6					
EL PASO MERCHA	1880.6	2056.3	-8.5						66386.7	72587.7	-8.5					
CORAL ENERGY	2013.2	1694.3	18.8						71067.7	59810.6	18.8					
BURLINGTON MA	1520.7	1635.7	-7.0						53681.1	57742.0	-7.0					
ENCANA CORPOR	3134.0	1483.5	111.3						110631.6	52368.7	111.3					
ENGAGE ENERGY	798.0	1477.4	-46.0						28171.1	52152.9	-46.0					
HUSKY	1528.9	1421.3	7.6						53972.6	50171.7	7.6					
IGI RESOURCES	1534.6	1340.8	14.5						54173.2	47332.0	14.5					
SETC	1120.1	1301.6	-13.9						39540.9	45946.0	-13.9					
PETRO-CANADA	1334.2	1286.9	3.7						47100.3	45429.9	3.7					
OTHERS	25919.8	17786.7	45.7						914995.0	627886.4	45.7					
TOTAL SHORT-TERM	58568.7	57077.8	2.6		6.58	7.16	-8.0		2067529.8	2014901.2	2.6		5.36	5.23	2.4	

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS \*

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

FIRM SALES VENTES - SERVICE GARANTI										INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE						TOTAL SALES TOTAL DES VENTES					
PERIOD/ PÉRIODE	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/DN/GJ)	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/DN/GJ)	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/DN/GJ)	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/DN/GJ)					
2003-11	5218.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7657.8	5.33	0.34	4.99									
2003-12	6389.5	6.00	0.36	5.64	3015.2	6.15	0.27	5.87	9404.7	6.05	0.33	5.72									
2004-01	6246.5	7.14	0.36	6.78	2889.9	7.11	0.27	6.83	9136.4	7.13	0.34	6.80									
2004-02	5850.2	6.80	0.38	6.42	2749.3	6.91	0.28	6.63	8599.5	6.83	0.35	6.48									
2004-03	5763.5	6.23	0.37	5.86	2782.1	6.21	0.27	5.93	8545.6	6.22	0.34	5.89									
2004-04	5514.8	6.40	0.39	6.01	2392.3	6.50	0.32	6.18	7907.1	6.43	0.37	6.06									
2004-05	5376.6	6.92	0.37	6.56	2608.9	7.04	0.33	6.71	7985.6	6.96	0.35	6.61									
2004-06	5445.7	7.37	0.38	6.99	2683.0	7.61	0.37	7.24	8128.7	7.44	0.38	7.07									
2003-11	5218.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7657.8	5.33	0.34	4.99									
2003-11	11608.3	5.70	0.36	5.35	5454.3	5.77	0.28	5.50	17062.6	5.73	0.33	5.39									
2003-11	17854.8	6.21	0.36	5.84	8344.1	6.23	0.28	5.96	26198.9	6.22	0.34	5.88									
2003-11	23705.1	6.35	0.38	5.97	11093.4	6.40	0.28	6.12	34798.5	6.37	0.34	6.03									
2003-11	29468.6	6.33	0.37	5.96	13875.5	6.36	0.28	6.09	43344.1	6.34	0.34	6.00									
2003-11	34983.4	6.34	0.39	5.95	16267.8	6.38	0.28	6.10	51251.2	6.35	0.34	6.01									
2003-11	40360.0	6.42	0.37	6.05	18876.8	6.47	0.29	6.18	59236.8	6.44	0.34	6.09									
2003-11	45805.7	6.53	0.38	6.15	21559.7	6.61	0.30	6.32	67365.5	6.56	0.35	6.21									
NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.																					
FIGURES MAY NOT TOTAL DUE TO ROUNDING.																					
INCLUDES EAST COAST GAS																					
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.																					
LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE																					

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTE: \* LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME/ MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME/ MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME/ MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5227.2	7.18	0.37	6.81	2375.1	7.21	0.29	6.92	7602.3	7.19	0.34	6.84
2004-02	4720.6	6.78	0.40	6.38	2247.2	6.93	0.29	6.64	6967.8	6.83	0.37	6.46
2004-03	4669.0	6.27	0.39	5.89	2194.9	6.29	0.29	6.00	6864.0	6.28	0.35	5.92
2004-04	4442.1	6.42	0.40	6.02	1864.0	6.59	0.33	6.26	6306.1	6.47	0.38	6.09
2004-05	4292.6	6.96	0.39	6.57	2111.6	7.03	0.35	6.69	6404.2	6.99	0.37	6.61
2004-06	4378.4	7.41	0.40	7.01	2257.0	7.65	0.38	7.27	6635.4	7.49	0.39	7.10
2003-11 2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-11 2003-12	9751.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14090.4	5.74	0.34	5.40
2003-11 2004-01	14979.0	6.21	0.37	5.85	6713.8	6.33	0.29	6.03	21692.7	6.25	0.34	5.90
2003-11 2004-02	19699.6	6.35	0.37	5.97	8961.0	6.48	0.29	6.18	28660.6	6.39	0.35	6.04
2003-11 2004-03	24368.6	6.33	0.38	5.96	11155.9	6.44	0.29	6.15	35524.5	6.37	0.35	6.02
2003-11 2004-04	28810.7	6.35	0.38	5.97	13019.9	6.46	0.30	6.16	41830.6	6.38	0.36	6.03
2003-11 2004-05	33103.3	6.43	0.38	6.05	15131.5	6.54	0.30	6.24	48234.8	6.46	0.36	6.11
2003-11 2004-06	37481.7	6.54	0.38	6.16	17388.5	6.68	0.31	6.37	54870.2	6.59	0.36	6.23

NOTE: \* AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.\*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)	
2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-12	770.9	5.75	0.27	5.48		521.9	5.77	0.20	5.57		1292.8	5.76	0.24	5.52	
2004-01	784.3	6.62	0.26	6.36		464.8	6.39	0.22	6.17		1249.1	6.54	0.24	6.29	
2004-02	891.4	6.32	0.25	6.08		461.9	6.47	0.24	6.23		1353.3	6.37	0.25	6.13	
2004-03	847.1	5.83	0.26	5.57		539.7	5.85	0.23	5.62		1386.8	5.84	0.25	5.59	
2004-04	816.8	6.02	0.27	5.75		480.7	6.16	0.27	5.89		1297.6	6.07	0.27	5.80	
2004-05	856.5	6.53	0.25	6.28		459.8	7.01	0.28	6.73		1316.3	6.70	0.26	6.43	
2004-06	845.0	6.90	0.25	6.65		390.4	7.31	0.33	6.98		1235.4	7.03	0.28	6.75	
2003-11 2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-11 2003-12	1388.4	5.51	0.26	5.25		1030.2	5.40	0.21	5.19		2418.6	5.46	0.24	5.23	
2003-11 2004-01	2172.7	5.91	0.26	5.65		1495.0	5.71	0.21	5.50		3667.7	5.83	0.24	5.59	
2003-11 2004-02	3064.1	6.03	0.26	5.78		1957.0	5.89	0.22	5.67		5021.1	5.98	0.24	5.74	
2003-11 2004-03	3911.2	5.99	0.26	5.73		2496.6	5.88	0.22	5.66		6407.9	5.95	0.24	5.70	
2003-11 2004-04	4728.1	5.99	0.26	5.73		2977.3	5.93	0.23	5.70		7705.4	5.97	0.25	5.72	
2003-11 2004-05	5584.6	6.08	0.26	5.82		3437.2	6.07	0.24	5.84		9021.7	6.07	0.25	5.82	
2003-11 2004-06	6429.6	6.18	0.26	5.93		3827.6	6.20	0.25	5.95		10257.2	6.19	0.25	5.94	

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: \* IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

\*\* LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-06 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-06

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0311 0406	0211 0306	% CHANGE VARIATION EN %	0406	0311 0406	0211 0306	% CHANGE VARIATION EN %	0406
DUKE ENERGY	3734.6	5998.4	-37.7	452.1	131836.4	211748.9	-37.7	15959.2
MIRANT AMERIC	150.5	4369.6	-96.6	7.6	5313.8	154250.3	-96.6	267.5
NEXEN	4831.2	3793.6	27.4	544.8	170544.6	133916.8	27.4	19233.5
PACIFIC GAS & E	3840.9	3596.2	6.8	458.9	135586.1	126948.9	6.8	16198.8
PAN ALBERTA	18.2	3533.7	-99.5	0.0	641.3	124744.7	-99.5	0.0
ENCANA ENERGY	4530.5	2875.6	57.6	548.0	159931.5	101511.1	57.6	19345.5
CORAL ENERGY	2483.2	2182.8	13.8	303.1	87659.7	77056.4	13.8	10700.7
EL PASO	6.9	2066.4	-99.7	0.5	243.2	72947.2	-99.7	16.0
TCPL	805.2	1961.1	-58.9	0.0	28423.9	69228.7	-58.9	0.0
BP CANADA ENER	1826.7	1954.6	-6.5	228.4	64485.0	68999.6	-6.5	8063.9
CONOCO INC.	2728.8	1744.5	56.4	383.7	96327.8	61583.2	56.4	13545.0
SEMPRA ENERGY	1404.2	1570.9	-10.6	210.5	49570.4	55454.7	-10.6	7430.2
HUSKY GAS MRK	1663.7	1421.3	17.1	212.2	58730.2	50171.7	17.1	7491.5
TENASKA	2089.4	1392.9	50.0	285.1	73757.3	49171.5	50.0	10064.7
INTERMOUNTAIN	1534.6	1381.6	11.1	207.8	54173.2	48772.2	11.1	7334.4
OTHERS	35114.3	25773.2	36.2	4286.0	1239568.5	909820.1	36.2	151299.3
TOTAL	66762.9	65616.5	1.7	8128.7	2356792.8	2316325.8	1.7	286950.1
								260794.0
								10.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2003-01 2003-06	2004-01 2004-06	2004-06	% CHANGE VARIATION EN %	2003-01 2003-06	2004-01 2004-06	2003-01 2003-06	2004-01 2004-06	2004-06	2003-01 2003-06	2004-01 2004-06	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	8056.1	6403.7		-20.5	6.79	6.71				5.02	5.38	7.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	20431.8	27793.7		36.0	7.75	6.83				5.70	5.49	-3.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	20629.7	16105.5		-21.9	7.64	6.90				5.61	5.53	-1.4
TOTAL - TERM/TERME	49117.6	50302.9		2.4	7.55	6.84				5.55	5.49	-1.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	5604.1	6324.5		12.9	6.97	6.52				5.15	5.22	1.4
MIDWEST/MIDWEST	22473.9	22867.1		1.7	7.58	6.82				5.57	5.47	-1.9
MOUNTAIN/ROCHEUSES	4.1	73.4		1694.2	5.49	6.48				4.07	5.17	27.0
NORTHEAST/NORD-EST	15713.6	15299.1		-2.6	8.04	7.38				5.90	5.92	0.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5321.9	5738.8		7.8	6.61	5.85				4.86	4.69	-3.5
TOTAL - REGION/RÉGION	49117.6	50302.9		2.4	6.84	7.55				5.55	5.49	-1.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4790.8	5444.7		13.6	6.98	6.32				5.14	5.08	-1.2
LDC/SDL	7891.1	9507.8		20.5	7.25	6.75				5.34	5.41	1.4
MARKETING CO./DISTRIBUTEURS	34585.9	34605.6		0.1	7.74	6.93				5.69	5.56	-2.3
PIPELINE/PIPELINES	1849.8	744.8		-59.7	6.60	7.47				4.88	6.06	24.3
TOTAL - CUSTOMER TYPE/CLIENT	49117.6	50302.9		2.4	7.55	6.84				5.55	5.49	-1.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/G.J)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: June 2004 MOIS: Juin 2004	MONTH: November 2003 MOIS: Novembre 2003		TO June 2004 A: Juin 2004									
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
LONG TERM														
*****														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25969.4	26190.0	99.2	981643.3	8479341	8.64	111651.2	185076.0	60.3	4220415.3	31664535	7.50
ANDROSCOGGIN	EAST HEREFORD	GL-283	18945.9	37260.0	50.8	710850.2	3011915	4.24	150899.1	301806.0	50.0	5661735.2	23629713	4.1
ANE & AEC	IROQUOIS	GL-105	16510.6	15990.0	103.3	622119.4	5275354	8.48	129954.4	129519.0	100.3	4896681.8	35150635	7.18
ANE & ATCOR	IROQUOIS	GL-104	32754.6	31710.0	103.3	1234193.3	10255524	8.31	257810.4	256851.0	100.4	9714296.0	68602314	7.06
ANE & CARGILL GAS	IROQUOIS	GL-102	191134.5	225210.0	84.9	7201948.0	65618991	9.11	1548189.7	1824201.0	84.9	58335788.4	435570385	7.47
ANE & PROGAS	IROQUOIS	GL-103	57957.6	56100.0	103.3	2183842.4	18167168	8.32	456182.4	454410.0	100.4	17188953.0	123094610	7.16
BEAR PAW	NORTH PORTAL	GO-59-96	186.0	900.0	20.7	9681.3	42550	4.40	4107.5	7290.0	56.3	210799.9	653191	3.10
BROOKLYN NAVY	IROQUOIS	GL-232	22143.3	22500.0	98.4	835688.2	7789566	9.32	178504.2	182250.0	97.9	6685123.2	52095343	7.79
BURLINGTON	EMERSON	GL-118	11864.4	12747.0	93.1	480508.2	1576517	3.28	101550.6	128744.7	78.9	4022456.1	15539649	3.86
28 HUNTINGDON	HUNTINGDON	GL-218	8255.5	8196.0	100.7	316185.6	503857	1.59	66298.1	66387.6	99.9	2538384.0	7453179	2.94
CARGILL GAS MKT LTD	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	975340	2.03	104465.7	206501.4	50.6	3890302.8	7586717	1.95
		GL-141	12912.0	12747.0	101.3	480842.9	4035277	8.39	104587.2	103250.7	101.3	3894827.5	25359711	6.51
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	15091216	9.13	354576.7	702270.0	50.5	13360450.2	99636556	7.46
	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	6021289	7.51	152436.8	151554.8	100.6	5754489.2	39514080	6.87
		GL-163	8488.2	8490.0	100.0	320429.6	2401550	7.49	44088.6	51506.0	85.6	1664344.7	13464215	8.09
	PHILIPSBURG	GL-172	4418.0	27180.0	16.3	166470.2	1499190	9.01	64484.8	220158.0	29.3	2429787.3	17586532	7.24
TOTAL	CARGILL GAS MKT LTD		103809.2			3902256.1	30023862	7.69	824639.8			30994201.6	203147811	6.55
CHEVRON CAN.	KINGSGATE	GL-250	12572.4	17574.0	71.5	476494.0	2051761	4.31	114619.8	142349.4	80.5	4349383.9	18067831	4.15
COENERGY II	EAST HEREFORD	GL-276	917.1	67986.0	1.3	34611.0	166755	4.82	226036.5	412448.4	54.8	8530616.8	52534974	6.16
DARTMOUTH	IROQUOIS	GL-164	11879.0	12027.0	98.8	446412.8	3558488	7.97	95426.2	97418.7	98.0	3648265.4	26441874	7.25
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5130.0	103.3	207534.2	1746612	8.42	40869.0	41553.0	98.4	1583297.6	11604955	7.33
ENCANA CORPORATION	KINGSGATE	GL-285	41471.9	81810.0	50.7	1571785.1	10250845	6.52	315934.5	662661.0	47.7	11994659.4	71041290	5.92
	MONCHY	GL-284	128340.0	128325.0	100.0	4832001.2	35751472	7.40	1039554.0	1039432.5	100.0	38989478.5	231470696	5.94
TOTAL	ENCANA CORPORATION		169811.9			6403786.3	46002317	7.18	1355488.5			50984137.9	302511986	5.93
ENCO GAS	HUNTINGDON	GL-203	4164.0	18039.0	23.1	160105.8	820730	5.13	134644.0	146115.9	92.1	5200920.9	26106125	5.02
ENCOGEN NW	HUNTINGDON	GL-190	7667.6	8148.0	94.1	294282.5	1136361	3.86	62221.0	65998.8	94.3	2383206.3	9025583	3.79

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS \$/SCAN)

LONG TERM		MONTH: June 2004		MONTH: November 2003		TO		
		MOIS: Juin 2004		MOIS: Novembre 2003		A		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	479032.3	3859975	8.06
	NIAGARA FALLS	GL-252	5410.6	5400.0	100.2	203330.4	1993692	9.81
		GL-253	833.0	840.0	99.2	31304.1	306888	9.80
		GL-255	2358.3	2379.0	99.1	88624.9	884420	9.98
		GL-292	0.0	0.0	0.0	0.0	0	0.00
TOTAL HUSKY ENERGY			21348.9			802291.7	7044975	8.78
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	30486.2	36150.0	84.3	1203290.4	11005511	9.15
MEAD CORPORATION	CORNWALL	GO-16-00	774.6	0.0	0.0	28931.3	260392	9.00
NEXEN/ROCK	PHILIPSBURG	GL-290	1567.3	1836.0	85.4	58617.0	522406	8.91
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0	0	0.00
IROQUOIS	NAPIERVILLE	GL-195	4758.9	6750.0	70.5	179315.4	1331806	7.43
			2070.0	6750.0	30.7	77997.6	545134	6.99
			0.0	0.0	0.0	0	0	0.00
TOTAL NYSEG			6828.9			257313.0	1876940	7.29
PROGAS	EMERSON	GL-270	2848.3	6750.0	42.2	107323.9	1051785	9.80
	NIAGARA FALLS	GL-271	1263.6	2010.0	62.9	47612.4	323676	6.80
		GL-295	5204.2	5142.0	101.2	196146.3	1141039	5.82
		GL-161	21245.9	21246.0	100.0	800545.5	6249143	7.81
		GL-101	42491.5	42600.0	99.7	1604054.1	12091431	7.54
TOTAL PROGAS	NAPIERVILLE	GL-109	21245.7	21246.0	100.0	802025.2	6024498	7.51
		GL-129	10486.8	75633.0	13.9	395876.7	2281405	5.76
		GL-178	10111.9	10197.0	99.2	381724.2	2415859	6.33
			114897.9			4335308.4	31578836	7.28
		GL-197	40252.4	43350.0	92.9	1517918.0	8611558	5.67
SELKIRK	IROQUOIS	GL-157	12344.4	13935.0	88.6	463902.6	3820152	8.23
SELKIRK/IM.OIL	IROQUOIS	GL-193	14926.5	16146.0	92.4	560937.9	3102565	5.53
SELKIRK/PANCDN	IROQUOIS	GL-194	14901.0	16146.0	92.3	559979.6	3129689	5.59
SELKRK/PROMARK	IROQUOIS	GL-192	13283.8	14370.0	92.4	499205.2	2710140	5.43
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	86121.6	375061	4.36

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX A

LONG TERM		MONTH: MOIS:		June 2004 Juin 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		June 2004 Juin 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2093.1	2367.0	88.4	80437.8	35031.0	4.36	17127.0	19172.7	89.3	655846.8	2602234	3.97
TOTAL TALISMAN			4334.1			166559.5	725371	4.36	35279.1			1350957.2	5361156	3.97
TCPL	EMERSON	GL-187	48878.7	83550.0	58.5	1827085.9	11951198	6.54	231314.1	676755.0	34.2	8658353.9	51029155	5.89
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	28185.9	25245.0	111.6	1065427.0	4541310	4.26	257379.3	204484.5	125.9	9728937.3	40166957	4.13
TOTAL TRANSCANADA ENGY LTD			12621.0	12621.0	100.0	477073.8	1421040	2.98	102230.1	102230.1	100.0	3864297.7	11119234	2.88
VERMONT GAS	PHILIPSBURG	GL-289	1290.3	6798.0	19.0	48257.2	5962350	3.87	359609.4			13593235.0	51286190	3.77
*TOTAL LENGTH	LONG TERM		1068766.0			40374244.3	299213013	7.41	8796800.2			332271922.6	2116816769	6.37
*****														
SHORT TERM														
*****														
ALCOA	CORNWALL	GO-33-02	3885.4	0.0	0.0	145003.1			44507.7	0.0	0.0	1665789.9		
	MONCHY		0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			3885.4			145003.1			75376.8			2822666.6		
ALLIANCE CANADA	ELMORE	GO-88-02	80240.9	0.0	0.0	3614852.5			686523.3	0.0	0.0	31680608.5		
ALTAGAS	CARDSTON	GO-124-02	740.1	0.0	0.0	26821.2			4211.5	0.0	0.0	154005.4		
	KINGSGATE		416.3	0.0	0.0	15827.7			416.3	0.0	0.0	15827.7		
TOTAL ALTAGAS			1156.4			42649.0			4627.8			169833.2		
AMERICAN CRYSTAL	EMERSON	GO-55-03	0.0	0.0	0.0	0.0			48500.3	0.0	0.0	1820223.9		
ANADARKO CDA	ELMORE	GO-4-04	10705.6	0.0	0.0	417411.4			90217.6	0.0	0.0	3517584.4		
	EMERSON		8467.9	0.0	0.0	316530.1			68513.5	0.0	0.0	2565788.2		
HUNTINGDON			1925.9	0.0	0.0	73839.0			4613.7	0.0	0.0	177131.2		
MONCHY			34492.2	0.0	0.0	1295182.1			279203.0	0.0	0.0	10471837.1		
TOTAL ANADARKO CDA			55591.6			2102962.6			442547.8			16732340.8		
ANE	CHIPPAWA	GO-32-03	8499.0	0.0	0.0	321007.2			68841.9	0.0	0.0	2600158.6		
APACHE	ELMORE	GO-49-03	4969.2	0.0	0.0	207464.1			42051.7	0.0	0.0	1748359.9		
	KINGSGATE		8294.4	0.0	0.0	314357.8			64368.6	0.0	0.0	2444308.4		
MONCHY			29733.8	0.0	0.0	1116504.2			240602.0	0.0	0.0	9019496.2		
TOTAL APACHE			42997.4			1638326.0			347022.3			13212164.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	June 2004	MONTH:		November 2003	TO	June 2004
		MOIS:	Juin 2004			Novembre 2003	À	Juin 2004
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AVISTA CORP	KINGSGATE	GO-75-02	57141.2	0.0	0.0	2165651.6	733574.7	0.0
AVISTA ENERGY	HUNTINGDON	GO-75-03	30942.3	0.0	0.0	1175807.4	503609.8	0.0
	KINGSGATE		23916.0	0.0	0.0	908808.0	189490.8	0.0
TOTAL	AVISTA ENERGY		54858.3			2084615.4	693100.6	26337822.8
BOISE CASCADE	SPRAGUE	GO-67-02	8929.5	0.0	0.0	334053.7	86539.8	0.0
BP CANADA	CARDSTON	GO-93-03	4651.2	0.0	0.0	175815.4	8503.0	0.0
	CHIPPAWA		12972.7	0.0	0.0	490368.1	128012.8	0.0
	ELMORE		105244.2	0.0	0.0	3978230.7	926499.1	0.0
	EMERSON		210251.8	0.0	0.0	7947517.9	2687457.3	0.0
	HUNTINGDON		29304.7	0.0	0.0	1107717.6	268820.5	0.0
	IROQUOIS		50456.5	0.0	0.0	1907255.7	302602.5	0.0
	KINGSGATE		15066.5	0.0	0.0	569513.7	200016.0	0.0
	MONCHY		400248.4	0.0	0.0	15129389.2	2982854.6	0.0
	NIAGARA FALLS		84477.1	0.0	0.0	3193234.3	560245.0	0.0
	ST STEPHEN		8391.0	0.0	0.0	317179.8	244169.2	0.0
TOTAL	BP CANADA		921064.1			34816222.3	8309180.0	314086987.8
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	41075.4	0.0	0.0	1552650.1	284789.5	0.0
BURLINGTON MARKETING	ELMORE	GO-118-02	76713.7	0.0	0.0	3077753.6	649179.4	0.0
	EMERSON		3962.3	0.0	0.0	160473.2	24098.7	0.0
	KINGSGATE		50383.8	0.0	0.0	2040543.9	418582.7	0.0
	MONCHY		44918.0	0.0	0.0	1819179.0	365037.9	0.0
	NIAGARA FALLS		12321.3	0.0	0.0	499012.7	63770.0	0.0
TOTAL	BURLINGTON MARKETING		188299.1			7596962.3	1520668.7	60514122.6
CALPINE CANADA	ELMORE	GO-48-03	20071.6	0.0	0.0	810491.2	170152.7	0.0
	KINGSGATE		113934.1	0.0	0.0	4318102.6	900615.9	0.0
TOTAL	CALPINE CANADA		134005.7			5128593.8	1070768.6	41030189.6
CANADA IMP.OIL	ST STEPHEN	GO-46-02	24369.0	0.0	0.0	960138.6	180762.5	0.0
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0	1656.0	0.0
	EMERSON		2529.0	0.0	0.0	94180.0	24453.6	0.0

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2004		MONTH: November 2003		TO		
		MOIS: Juin 2004		MOIS: Novembre 2003		À		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL GAS MKT	IROQUOIS	GO-83-03	33951.0	0.0	0.0	1264335.3	275003.1	0.0
TOTAL CARGILL GAS MKT			36480.0			1358515.3	301112.7	10255556.4
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0	59.0	0.0
EMERSON			9578.1	0.0	0.0	356688.5	134202.4	0.0
HUNTINGDON			35027.5	0.0	0.0	1304424.2	244114.3	0.0
IROQUOIS			2109.5	0.0	0.0	79486.0	27125.3	0.0
KINGSGATE			58701.0	0.0	0.0	2222408.0	333619.0	0.0
MONCHY			190713.2	0.0	0.0	7102159.9	1403904.3	0.0
NIAGARA FALLS			28326.6	0.0	0.0	1069329.2	126278.8	0.0
TOTAL CARGILL, INC.			324455.9			12134495.6	2269303.1	84836224.9
CHEHALIS POWER	HUNTINGDON	GO-98-02	4401.1	0.0	0.0	168738.2	286041.8	0.0
CHEVRON CAN.	ELMORE	GO-123-03	30006.2	0.0	0.0	1257259.8	189447.6	0.0
KINGSGATE			22976.8	0.0	0.0	870820.8	194454.8	0.0
TOTAL CHEVRON CAN.			52983.0			2128080.6	383902.4	15317591.4
CNR LTD.	ELMORE	GO-1-04	46087.8	0.0	0.0	1871625.6	226741.3	0.0
		GO-4-02	0.0	0.0	0.0	0.0	150911.6	0.0
KINGSGATE		GO-1-04	11673.1	0.0	0.0	442410.5	38797.0	0.0
		GO-4-02	0.0	0.0	0.0	0.0	24749.5	0.0
MONCHY		GO-1-04	51555.6	0.0	0.0	1935397.3	258610.9	0.0
		GO-4-02	0.0	0.0	0.0	0.0	158045.6	0.0
TOTAL CNR LTD.			109316.5			4249433.4	857855.9	33385526.0
COENERGY II	NIAGARA FALLS	GO-103-02	1314.0	0.0	0.0	49589.6	3369.7	0.0
CONCORD ENERGY	HUNTINGDON	GO-76-02	28532.9	0.0	0.0	1095663.4	87375.3	0.0
IROQUOIS			6490.9	0.0	0.0	242759.7	16641.9	0.0
KINGSGATE			1705.0	0.0	0.0	64704.8	11864.6	0.0
TOTAL CONCORD ENERGY			36728.8			1403127.8	115881.8	4428323.0
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	8528.7	0.0	0.0	319996.8	91605.7	0.0
EAST HEREFORD			0.0	0.0	0.0	0.0	282.0	0.0
EMERSON			120889.7	0.0	0.0	4535781.6	630303.4	0.0

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	June 2004	MONTH:		November 2003	TO	June 2004
		MOIS:	Juin 2004			Novembre 2003	À	Juin 2004
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS	IROQUOIS	GO-51-02	1876.8	0.0	0.0	70417.5	80106.9	0.0
	MONCHY		25307.8	0.0	0.0	949548.7	174256.8	0.0
	NIAGARA FALLS		51307.3	0.0	0.0	1925049.9	237612.7	0.0
	ST CLAIR		25904.9	0.0	0.0	971951.9	69902.4	0.0
	TOTAL CONOCOPHILLIPS		233815.2			8772746.4	1284069.9	48207325.5
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	0.0	0.0	0.0	0.0	198654.0	0.0
		GO-18-04	47891.1	0.0	0.0	1937195.0	198368.3	0.0
		GO-10-02	0.0	0.0	0.0	0.0	17001.4	0.0
		GO-18-04	0.0	0.0	0.0	0.0	4350.2	0.0
	TOTAL CONOCOPHILLIPS CANAD		47891.1			1937195.0	418373.9	0.0
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	0.0	0.0	0.0	0.0	270373.9	0.0
		GO-19-04	50046.9	0.0	0.0	2016890.0	152936.8	0.0
		GO-11-02	0.0	0.0	0.0	0.0	70321.3	0.0
			50046.9			2016890.0	493632.0	19692953.6
	TOTAL CONOCOPHILLIPS WSTRN		5271.6	0.0	0.0	197052.4	53523.7	0.0
CONSTELLATION	EMERSON		64672.5	0.0	0.0	2417458.1	424120.2	0.0
			119726.1	0.0	0.0	4518463.2	401309.8	0.0
			189670.2			7132973.7	878953.7	33044123.0
		GO-11-02	4909.0	0.0	0.0	185216.6	69599.0	0.0
	TOTAL CONSTELLATION		1052.7	0.0	0.0	39349.9	6914.7	0.0
CORAL ENERGY	CHIPPAWA		569.7	0.0	0.0	21306.8	10145.0	0.0
	CORNWALL		194.6	0.0	0.0	7468.7	1835.6	0.0
	EAST HIEREFORD		76493.9	0.0	0.0	2859342.1	1072841.9	0.0
			4798.5	0.0	0.0	179367.9	95922.5	0.0
	ELMORE		65925.7	0.0	0.0	2464302.7	259999.4	0.0
EMERSON	HUNTINGDON		59.3	0.0	0.0	2216.6	6311.8	0.0
			30602.4	0.0	0.0	1154934.6	146729.3	0.0
	IROQUOIS		0.0	0.0	0.0	0.0	1997.3	0.0
	NAPIERVILLE		61843.7	0.0	0.0	2312954.5	340898.6	0.0
	TOTAL EMERSON							
HUNTINGDON	NIAGARA FALLS							
	TOTAL HUNTINGDON							
IROQUOIS	PHILPSBURG							
	TOTAL IROQUOIS							
NAPIERVILLE								
	TOTAL NAPIERVILLE							
NIAGARA FALLS								
	TOTAL NIAGARA FALLS							
PHILPSBURG								
	TOTAL PHILPSBURG							
ST STEPHEN								
	TOTAL ST STEPHEN							

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2004 Juin 2004		MONTH: MOIS:	November 2003 Novembre 2003		TO À	June 2004 Juin 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
26														
TOTAL	CORAL ENERGY		246449.5			9226460.5			2013195.1			75423087.5		
CORAL RESOURCES	EMERSON	GO-116-02	12849.5	0.0	0.0	480314.3			103946.6	0.0	0.0	3890524.9		
	MONCHY		25931.4	0.0	0.0	971390.2			200969.2	0.0	0.0	7547239.8		
TOTAL	CORAL RESOURCES		38780.9			1451704.5			304915.8			11437764.7		
DEVON CANADA CORP.	KINGSGATE	GO-59-02	14218.2	0.0	0.0	538869.8			109489.0	0.0	0.0	4155777.1		
DOMINION ENERGY	ELMORE	GO-53-03	10152.6	0.0	0.0	410063.5			84608.6	0.0	0.0	3434701.8		
DOMINION EXPLORATION	ELMORE	GO-78-02	9852.3	0.0	0.0	382072.2			84139.3	0.0	0.0	3288760.8		
DUKE CANADA CORP	ELMORE	GO-57-03	66476.1	0.0	0.0	2663695.7			274865.8	0.0	0.0	11021060.0		
	EMERSON		0.0	0.0	0.0	0.0			6294.0	0.0	0.0	237156.4		
	KINGSGATE		189585.0	0.0	0.0	7200436.7			531001.5	0.0	0.0	20167436.7		
	ST STEPHEN		32540.7	0.0	0.0	1280152.3			271875.3	0.0	0.0	10695572.8		
TOTAL	DUKE CANADA CORP		288601.8			11144284.7			1084036.5			42121225.9		
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0			293680.9	0.0	0.0	11747234.0		
	EMERSON		6099.3	0.0	0.0	229822.8			163753.0	0.0	0.0	6170211.2		
	HUNTINGDON		50841.7	0.0	0.0	1944186.7			450959.0	0.0	0.0	17244799.8		
	IROQUOIS		0.0	0.0	0.0	0.0			13104.2	0.0	0.0	493765.9		
	KINGSGATE		0.0	0.0	0.0	0.0			778687.9	0.0	0.0	29589576.6		
	MONCHY		0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			69000.1	0.0	0.0	2604751.9		
	ST STEPHEN		630.2	0.0	0.0	24793.6			42168.1	0.0	0.0	1658893.8		
TOTAL	DUKE ENERGY		57571.3			2198803.1			1828879.4			70174184.1		
DYNEGY	CHIPPAWA	GO-34-03	22662.3	0.0	0.0	843944.1			337692.8	0.0	0.0	12575680.4		
	IROQUOIS		311.6	0.0	0.0	11604.0			2086.1	0.0	0.0	77686.4		
	NIAGARA FALLS		20.1	0.0	0.0	748.5			615.3	0.0	0.0	22913.8		
TOTAL	DYNEGY		22994.0			856296.6			340394.2			12676280.6		
EL PASO MERCHANT EN	ELMORE	GO-98-03	145919.0	0.0	0.0	5720024.9			1243160.0	0.0	0.0	48713713.7		
	NIAGARA FALLS		71182.0	0.0	0.0	2686408.8			637433.0	0.0	0.0	24106488.2		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2004 Juin 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		June 2004 Juin 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
TOTAL	EL PASO MERCHANT EN		217101.0			8406433.7			1880593.0			72820201.9		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	58601.7	0.0	0.0	2313595.1			571835.2	0.0	0.0	22589488.3		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	75076.7	0.0	0.0	3003068.0			632628.9	0.0	0.0	25281046.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	30022.8	0.0	0.0	1218925.6			254307.3	0.0	0.0	10349451.5		
EMERSON			796.1	0.0	0.0	29758.2			55920.8	0.0	0.0	2091558.7		
IROQUOIS			0.0	0.0	0.0	0.0			9275.7	0.0	0.0	347047.6		
NIAGARA FALLS			4269.4	0.0	0.0	161127.2			4269.4	0.0	0.0	161127.2		
ST STEPHEN			0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
TOTAL	ENBRIDGE GAS SERVICE		35088.3			1409811.0			331509.6			13255102.1		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	27179.8	0.0	0.0	996955.1			168235.9	0.0	0.0	6176567.2		
ELMORE		GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	63070.3	0.0	0.0	2561915.5			397188.6	0.0	0.0	16133800.5		
EMERSON		GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
KINGSGATE			0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
MONCHY			0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	284675.3	0.0	0.0	10689037.5			1711246.4	0.0	0.0	64183267.2		
NIAGARA FALLS			0.0	0.0	0.0	0.0			20413.5	0.0	0.0	772346.5		
TOTAL	ENCANA CORPORATION		374925.4			14247908.1			3133953.6			119015130.2		
ENCO GAS	HUNTINGDON	GO-104-02	13632.0	0.0	0.0	524150.4			28527.0	0.0	0.0	1099285.6		
ENERGETIX, INC	CHIPPAWA	GO-90-03	2952.1	0.0	0.0	111531.5			116375.2	0.0	0.0	4408789.1		
ENERGY TRUST	ELMORE	GO-73-03	1984.2	0.0	0.0	88554.8			12620.2	0.0	0.0	558923.9		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	47468.8	0.0	0.0	1796220.2			340638.9	0.0	0.0	12850734.7		
IROQUOIS			11967.3	0.0	0.0	452840.7			141378.3	0.0	0.0	5332427.0		
MONCHY			43066.1	0.0	0.0	1629622.7			316009.4	0.0	0.0	11980663.1		
TOTAL	ENGAGE ENERGY CANADA		102502.2			3878683.6			798026.5			30163824.8		
ENERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0			12631.2	0.0	0.0	470385.9		
IROQUOIS			23306.3	0.0	0.0	867926.7			169758.5	0.0	0.0	6321806.8		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2004 MOIS: Juin 2004		MONTH: November 2003 MOIS: Novembre 2003		TO June 2004 À Juin 2004								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENTERGY-KOCH CANADA	NIAGARA FALLS	GO-101-02	5153.9	0.0	0.0	191931.2			12010.1	0.0	0.0	447256.1		
TOTAL	ENTERGY-KOCH CANADA		28460.2			1059857.9			194399.8			7239448.9		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	219.8	0.0	0.0	8440.3			85679.9	0.0	0.0	3290108.7		
HUNT OIL	ELMORE	GO-40-03	7806.2	0.0	0.0	307408.2			65331.1	0.0	0.0	2573607.5		
HUSKY ENERGY	CHIPPAWA	GO-14-03	206.4	0.0	0.0	7754.4			62591.9	0.0	0.0	2346474.2		
	ELMORE		20732.8	0.0	0.0	829312.0			186032.8	0.0	0.0	7454738.9		
	EMERSON		21220.4	0.0	0.0	797462.7			141530.9	0.0	0.0	5315638.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		6178.3	0.0	0.0	232180.5			36037.7	0.0	0.0	1352991.5		
	KINGSGATE		9962.3	0.0	0.0	377571.2			30866.1	0.0	0.0	1170451.2		
	MONCHY		131253.7	0.0	0.0	4928576.3			1015555.2	0.0	0.0	38077992.0		
	NIAGARA FALLS		12320.7	0.0	0.0	463011.9			51725.9	0.0	0.0	1942911.9		
TOTAL	HUSKY ENERGY		201874.6			7635869.1			1528927.8			57840233.4		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	37048.7	0.0	0.0	1462312.2			298221.5	0.0	0.0	11790327.1		
IGI RESOURCES	HUNTINGDON	GO-133-03	207738.7	0.0	0.0	7894070.6			1457809.8	0.0	0.0	55396772.4		
	KINGSGATE		28.6	0.0	0.0	1081.1			76798.8	0.0	0.0	2916840.2		
TOTAL	IGI RESOURCES		207767.3			7895151.7			1534608.6			58313612.6		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10230.0	0.0	0.0	386182.5			82863.0	0.0	0.0	3128078.3		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10230.0	0.0	0.0	386182.5			82522.0	0.0	0.0	3115205.5		
INTALCO	HUNTINGDON	GO-7-03	2476.7	0.0	0.0	94956.7			17337.7	0.0	0.0	663797.8		
LOUIS DREYFUS	EMERSON	GO-60-03	930.0	0.0	0.0	34735.5			930.0	0.0	0.0	34735.5		
	HUNTINGDON		109.5	0.0	0.0	4174.1			109.5	0.0	0.0	4174.1		
	IROQUOIS		0.0	0.0	0.0	0.0			875.6	0.0	0.0	32791.2		
	NIAGARA FALLS		13028.2	0.0	0.0	494029.3			16135.3	0.0	0.0	611850.5		
TOTAL	LOUIS DREYFUS		14067.7			532939.0			18050.4			683551.4		
MARKEDON	ADEN	GO-103-03	149.8	0.0	0.0	5851.2			1254.7	0.0	0.0	48897.5		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0			450.8	0.0	0.0	16905.0		
	EMERSON		0.0	0.0	0.0	0.0			98359.2	0.0	0.0	3688470.0		
	IROQUOIS		0.0	0.0	0.0	0.0			12562.2	0.0	0.0	471082.5		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2004 Juin 2004	MONTH: MOIS:		November 2003 Novembre 2003	TO À	June 2004 Juin 2004
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	MIRANT CDA ENERGY			0.0				
						111372.2	4176457.5	
MONTANA- DAKOTA	MONCHY	GO-27-03	8418.3	0.0	0.0	316107.2		
						35685.2	0.0	1338304.1
N. AMERICAN	CHIPPAWA	GO-72-02		0.0	0.0	0.0		8548.9
	NIAGARA FALLS			0.0	0.0	0.0		51848.3
						1373.1	0.0	
TOTAL	N. AMERICAN			0.0		1599.5		60397.1
						5035.8	0.0	189104.8
NATIONAL FUEL	CHIPPAWA	GO-5-04	1169.6	0.0	0.0	43789.8		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	3690.0	0.0	0.0	139260.6		365025.1
NEXEN CANADA LTD.	ELMORE	GO-96-02	88032.1	0.0	0.0	3521284.0		30075014.3
	EMERSON		58539.9	0.0	0.0	2188221.5		35059614.6
	HUNTINGDON		16373.4	0.0	0.0	627756.2		1910914.2
	IROQUOIS		0.0	0.0	0.0	0.0		1169644.7
	MONCHY		129739.7	0.0	0.0	4870428.5		49963951.2
	NIAGARA FALLS		77631.5	0.0	0.0	2929812.9		22225820.9
	ST CLAIR		15119.1	0.0	0.0	565907.9		788457.7
TOTAL	NEXEN CANADA LTD.		385435.7			14703411.0		141193417.6
NJR ENERGY	IROQUOIS	GO-24-02		0.0	0.0	0.0		1041506.6
		GO-24-04	254.1	0.0	0.0	9533.8		468483.8
	NIAGARA FALLS		0.0	0.0	0.0	0.0		1455335.9
		GO-24-04	23318.7	0.0	0.0	874917.6		1168817.1
	ST CLAIR			0.0	0.0	0.0		32066.7
		GO-24-02	0.0	0.0	0.0	854.2		
TOTAL	NJR ENERGY		23572.8			110803.9		4166210.1
NW NATURAL GAS	KINGSGATE	GO-89-03	54619.4	0.0	0.0	2095746.3		19732531.7
NYSEG	CHIPPAWA	GO-21-02	8436.3	0.0	0.0	316530.0		2251907.4
OMIMEX CANADA	REAGAN FIELD	GO-105-03	433.1	0.0	0.0	20152.1		201365.7
ONEOK ENERGY	MONCHY	GO-65-03	51768.9	0.0	0.0	1943404.6		15579754.5
OXY ENERGY CANADA	MONCHY	GO-62-03	43590.0	0.0	0.0	1636804.5		13170341.1
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	457636.2	0.0	0.0	17344412.7		145151489.0
PACIFICORP ENERGY	EMERSON	GO-7-04	4666.1	0.0	0.0	176845.2		222969.5

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2004 Juin 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		June 2004 Juin 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PACIFICORP ENERGY	KINGSGATE	GO-7-02		0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6		
		GO-7-04	65977.0	0.0	0.0	2500528.4			225289.3	0.0	0.0	8541469.4		
	MONCHY	GO-7-02		0.0	0.0	0.0			4555.2	0.0	0.0	171411.9		
TOTAL PACIFICORP ENERGY			70643.1			2677373.6			503840.3			19124133.3		
PETRO-CANADA	ELMORE	GO-84-03	85080.3	0.0	0.0	3439796.6			718957.4	0.0	0.0	28960813.2		
	KINGSGATE		23886.6	0.0	0.0	905302.2			195069.2	0.0	0.0	7399531.2		
	MONCHY		51719.8	0.0	0.0	1942078.5			420223.3	0.0	0.0	15755637.4		
TOTAL PETRO-CANADA			160686.7			6287177.2			1334249.9			52115981.9		
PETROCOM	NIAGARA FALLS	GO-113-01		0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	921.0	0.0	0.0	34758.5			57854.0	0.0	0.0	2190121.7		
TOTAL PETROCOM			921.0			34758.5			60984.0			2308216.6		
PIONEER	ELMORE	GO-90-02	78563.8	0.0	0.0	3199840.0			659893.2	0.0	0.0	26819656.4		
PITTSFIELD	NIAGARA FALLS	GO-83-02	26208.0	0.0	0.0	983324.2			212045.0	0.0	0.0	7962521.2		
PORTLAND G.E.	KINGSGATE	GO-92-03	18077.2	0.0	0.0	685125.9			212879.5	0.0	0.0	8074589.8		
PROGAS	ELMORE	GO-16-03	68537.1	0.0	0.0	2615375.7			581367.6	0.0	0.0	22184987.5		
	EMERSON		10220.5	0.0	0.0	385896.2			53532.8	0.0	0.0	2018718.0		
	NIAGARA FALLS		15209.4	0.0	0.0	574154.9			187551.7	0.0	0.0	7080076.7		
TOTAL PROGAS			93967.0			3575426.8			822452.1			31283782.2		
PUGET SOUND	HUNTINGDON	GO-132-03	43584.0	0.0	0.0	1671446.3			271601.5	0.0	0.0	10410973.1		
		GO-15-02		0.0	0.0	0.0			425021.9	0.0	0.0	16257004.9		
TOTAL PUGET SOUND			43584.0			1671446.3			696623.4			26667977.9		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	584.8	0.0	0.0	21444.6			5540.2	0.0	0.0	208902.5		
RELIANT	HUNTINGDON	GO-22-03		0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY IROQUOIS INC.		GO-124-03	4549.9	0.0	0.0	170075.3			5920.3	0.0	0.0	221561.2		
	NIAGARA FALLS			0.0	0.0	0.0			19745.0	0.0	0.0	747713.1		
TOTAL RELIANT ENERGY INC.			4549.9			170075.3			25665.3			969274.3		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1053.8	0.0	0.0	39327.8			12428.3	0.0	0.0	465142.7		
RG&E	CHIPPAWA	GO-106-03	8196.0	0.0	0.0	309562.9			335340.9	0.0	0.0	12665825.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2004	MONTH: November 2003	TO	June 2004									
		MOIS: Juin 2004	Mois: Novembre 2003	À	Jun 2004									
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0	0.0		169472.6	0.0	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	0.0	0.0	0.0	0.0	0.0		308625.2	0.0	0.0	11716213.7		
SEMINOLE	ELMORE	GO-1-03	916.1	0.0	0.0	37560.1			6231.6	0.0	0.0	252066.1		
	EMERSON		3556.3	0.0	0.0	132934.5			6245.9	0.0	0.0	233813.6		
TOTAL SEMINOLE			4472.4			170494.6			12477.5			485879.6		
SETC	EMERSON	GO-112-03	20348.0	0.0	0.0	760608.3			93418.0	0.0	0.0	3497379.8		
	HUNTINGDON		18594.5	0.0	0.0	697665.6			202157.5	0.0	0.0	7590134.5		
	IROQUOIS		25112.0	0.0	0.0	938686.6			284333.0	0.0	0.0	10635002.7		
	KINGSGATE		43507.0	0.0	0.0	1632382.7			274860.0	0.0	0.0	10328177.0		
	NIAGARA FALLS		65048.0	0.0	0.0	2454911.6			230305.0	0.0	0.0	8706627.8		
	ST STEPHEN		2352.0	0.0	0.0	92833.4			35035.0	0.0	0.0	1383476.7		
TOTAL SETC			174961.5			6577088.2			1120108.5			42140798.5		
SIERRA PRODUCTION	SIERRA	GO-95-02	7966.3	0.0	0.0	287024.0			48145.9	0.0	0.0	1709776.4		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	0.0	0.0	0.0	0.0			101368.6	0.0	0.0	3828692.1		
		GO-2-04	13122.1	0.0	0.0	495621.7			123116.3	0.0	0.0	4650102.7		
TOTAL SITHE/INDEPEND			13122.1			495621.7			224484.9			8478794.8		
SMUD	KINGSGATE	GO-18-02	0.0	0.0	0.0	0.0			110052.3	0.0	0.0	4131293.9		
		GO-36-04	27512.8	0.0	0.0	1035306.7			55644.1	0.0	0.0	2092762.3		
TOTAL SMUD			27512.8			1035306.7			165696.4			6224056.1		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	3945.0	0.0	0.0	149042.1			41258.0	0.0	0.0	1561474.2		
	CORNWALL		1405.0	0.0	0.0	52434.6			10068.0	0.0	0.0	376681.2		
	EAST HEREFORD		9733.0	0.0	0.0	364014.2			84599.0	0.0	0.0	3173742.8		
	IROQUOIS		8584.0	0.0	0.0	320869.9			96074.0	0.0	0.0	3594213.1		
	NAPIERVILLE		195.0	0.0	0.0	7289.1			195.0	0.0	0.0	7289.1		
	NIAGARA FALLS		18133.0	0.0	0.0	684339.5			138557.0	0.0	0.0	5241236.4		
TOTAL SPRAGUE ENERGY			41995.0			1577989.4			370751.0			13954636.7		
ST.LAWRENCE	CORNWALL	GO-105-02	2507.1	0.0	0.0	93640.2			96010.2	0.0	0.0	3594818.0		
	IROQUOIS		447.4	0.0	0.0	16723.8			5773.2	0.0	0.0	216181.2		
TOTAL ST.LAWRENCE			2954.5			110364.0			101783.4			3810999.3		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2004 MOIS: Juin 2004		MONTH: November 2003 MOIS: Novembre 2003		TO A		June 2004 Juin 2004						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUMMIT	ELMORE	GO-58-02	15013.8	0.0	0.0	609710.4	127046.4	0.0	0.0	5162071.4				
SUNCOR ENERGY	KINGSGATE	GO-25-03	23841.3	0.0	0.0	905969.4	98588.1	0.0	0.0	3746347.8				
TALISMAN	ELMORE	GO-47-03	30953.0	0.0	0.0	1160737.5	266403.8	0.0	0.0	10267605.6				
	HUNTINGDON		0.0	0.0	0.0	0.0	4142.7	0.0	0.0	158251.1				
TOTAL TALISMAN			30953.0			1160737.5	270546.5			10425856.7				
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0	6107.1	0.0	0.0	231264.8				
	CHIPPAWA		2167.4	0.0	0.0	81797.7	6567.8	0.0	0.0	248287.1				
	EAST HEREFORD		12102.2	0.0	0.0	452622.3	30732.5	0.0	0.0	1150494.6				
	ELMORE		30082.2	0.0	0.0	1187645.2	253402.7	0.0	0.0	10042934.9				
	EMERSON		59472.0	0.0	0.0	2223063.4	357409.4	0.0	0.0	13378104.9				
	IROQUOIS		2967.3	0.0	0.0	110917.7	12791.7	0.0	0.0	478343.2				
	KINGSGATE		0.0	0.0	0.0	0.0	77428.3	0.0	0.0	2911349.4				
	MONCHY		141601.0	0.0	0.0	5298709.2	923788.7	0.0	0.0	34687468.8				
	NIAGARA FALLS		815.4	0.0	0.0	30773.2	28639.1	0.0	0.0	1084061.8				
TOTAL TENASKA MARKETING			249207.5			9385528.7	1696867.3			64212309.4				
TERASEN GAS	HUNTINGDON	GO-66-03	1.4	0.0	0.0	53.8	22.6	0.0	0.0	867.8				
TRANSALTA	HUNTINGDON	GO-30-03	1034.0	0.0	0.0	39643.6	13606.1	0.0	0.0	520468.8				
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0	63.9	0.0	0.0	2420.5				
	IROQUOIS		0.0	0.0	0.0	0.0	26263.2	0.0	0.0	994850.0				
	NIAGARA FALLS		31120.6	0.0	0.0	1178848.4	92519.0	0.0	0.0	3504619.8				
TOTAL TXU ENERGY			31120.6			1178848.4	118846.1			4501890.4				
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0	2543.7	0.0	0.0	95999.2				
		GO-116-03	2543.7	0.0	0.0	95999.2	7145.5	0.0	0.0	269671.2				
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0	7808.4	0.0	0.0	294689.0				
		GO-116-03	11407.8	0.0	0.0	430530.4	78047.6	0.0	0.0	2945516.6				
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0	2913.4	0.0	0.0	109951.7				
		GO-116-03	4713.0	0.0	0.0	177868.6	21577.8	0.0	0.0	814346.2				
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0	4678.4	0.0	0.0	178714.9				
		GO-116-03	6403.6	0.0	0.0	243977.2	40638.1	0.0	0.0	1543996.1				

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2004 Juin 2004	MONTH: MOIS:			November 2003 Novembre 2003	TO A	June 2004 Juin 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-116-03	9072.3	0.0	0.0	342388.6	71592.4	0.0	2701897.3	
TOTAL U.S. GYPSUM			34140.4			1290764.0	246007.3		9296782.1	
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0	444.7	0.0	16618.4	
WASATCH	HUNTINGDON	GO-23-04	0.0	0.0	0.0	0.0	4227.0	0.0	158301.2	
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0	1990.4	0.0	75376.4	
TOTAL WESTERN GAS		GO-120-03	3790.6	0.0	0.0	143550.0	9900.0	0.0	374913.0	
WEYERHAEUSER	HUNTINGDON	GO-64-03	22025.7	0.0	0.0	844465.3	11890.4	0.0	450289.4	
WGR CANADA	HUNTINGDON	GO-121-03	1795.0	0.0	0.0	67976.6	201960.7	0.0	7748516.1	
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0	36.6	0.0	1366.9	
EMERSON			21703.3	0.0	0.0	813005.6	56905.6	0.0	2140621.8	
IROQUOIS			315.5	0.0	0.0	11818.6	1297.2	0.0	48739.3	
MONCHY			6148.8	0.0	0.0	230334.0	44843.5	0.0	1687149.9	
TOTAL WPS ENERGY CANADA CO			28167.6			1055158.3	103082.9		3877877.9	
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0	3169.1	0.0	125528.9	
*TOTAL LENGTH	SHORT TERM		7059911.9			269858164.1	58568653.7	2240168434.8	14751122911	6.58
TOTAL			8128677.9			310232408.4	67365453.9	2572440357.4	16867939679	6.56

## APPENDIX B

SHORT TERM		MONTH: MOIS:	June 2004 Juin 2004	MONTH: MOIS:	November 2003 Novembre 2003	TO À	June 2004 Juin 2004
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*****							
SHORT TERM							
*****							
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	905.9	34424.2
BP CANADA	CARDSTON	GO-94-03	1884.4	0.0	69986.6	5024.9	186499.2
	COURTRIGHT		9433.1	0.0	356571.2	193385.8	7309983.1
	LOOMIS		27800.6	0.0	1036128.4	54545.0	2012833.9
	SAULT STE MARIE		4654.5	0.0	174078.3	8019.7	300677.1
	ST CLAIR		4338.0	0.0	162371.3	53266.1	2005003.6
TOTAL BP CANADA							
			48110.6		1799135.8	314241.5	11814996.8
CARGILL, INC.	ST CLAIR	GO-51-03	18284.3	0.0	680907.4	305308.6	11369692.8
COENERGY II	COURTRIGHT	GO-33-03	0.0	0.0	0.0	380846.9	14373162.6
	ST CLAIR		0.0	0.0	0.0	156227.7	5896033.7
TOTAL COENERGY II							
			0.0		0.0	537074.6	20269196.3
CONOCOPHILLIPS	COURTRIGHT	GO-56-02	0.0	0.0	0.0	3647.4	137105.8
	LOOMIS		1557.3	0.0	58429.9	1557.3	58429.9
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	21276.3	800500.4
	ST CLAIR		46794.7	0.0	1755737.2	222917.1	8374861.7
TOTAL CONOCOPHILLIPS							
			48352.0		1814167.1	249398.1	9370897.8
CONSTELLATION	ST CLAIR	GO-54-03	5050.7	0.0	189048.8	45231.2	1702204.3
ENBRIDGE GAS	CORUNNA	GO-106-01	0.0	0.0	0.0	15152.6	576404.9
TOTAL ENBRIDGE GAS DIST							
			270526.5		10300077.4	2212291.6	84367672.1
ENBRIDGE GAS	CORUNNA	GO-81-03	0.0	0.0	0.0	13882.0	526614.5
TOTAL ENBRIDGE GAS SERVICE							
			61971.6		2359878.6	549523.6	20709049.8
COURTRIGHT			504.0	0.0	18864.7	53439.7	2007902.4
ST CLAIR			62475.6		2378743.4	616845.3	23243566.7
TOTAL ENBRIDGE GAS SERVICE							
			0.0	0.0	0.0	14535.8	0.0
CARDSTON		GO-17-04	0.0	0.0	0.0	14535.8	0.0
TOTAL ENBRIDGE GAS SERVICE							
			0.0	0.0	0.0	14535.8	0.0

**NATIONAL GAS AND OIL SHORTI LENSENCE/ORDERS (SI UNIT 3 / \$CDIN/03)**

**NATIONAL GAS AND OIL SHORTI LENSENCE/ORDERS (SI UNIT 3 / \$CDIN/03)**

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM	June 2004 Juin 2004		November 2003 Novembre 2003		June 2004 Juin 2004						
		MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	TO À						
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN				
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0	36.6	0.0	1366.9			
WPS ENERGY SERVICES	CORUNNA	GO-87-02	0.0	0.0	0.0	0.0	105272.3	0.0	4013430.2			
	COURTRIGHT		0.0	0.0	0.0	0.0	70806.3	0.0	2701214.2			
TOTAL WPS ENERGY SERVICES			0.0	0.0	0.0	0.0	176078.6		6714644.5			
*TOTAL LENGTH	SHORT TERM		777075.5			29460008.0	250568386	8.51	8155630.3	309036812.3	2141755671	6.93
*TOTAL			777075.5			29460008.0	250568386	8.51	8155630.3	309036812.3	2141755671	6.93

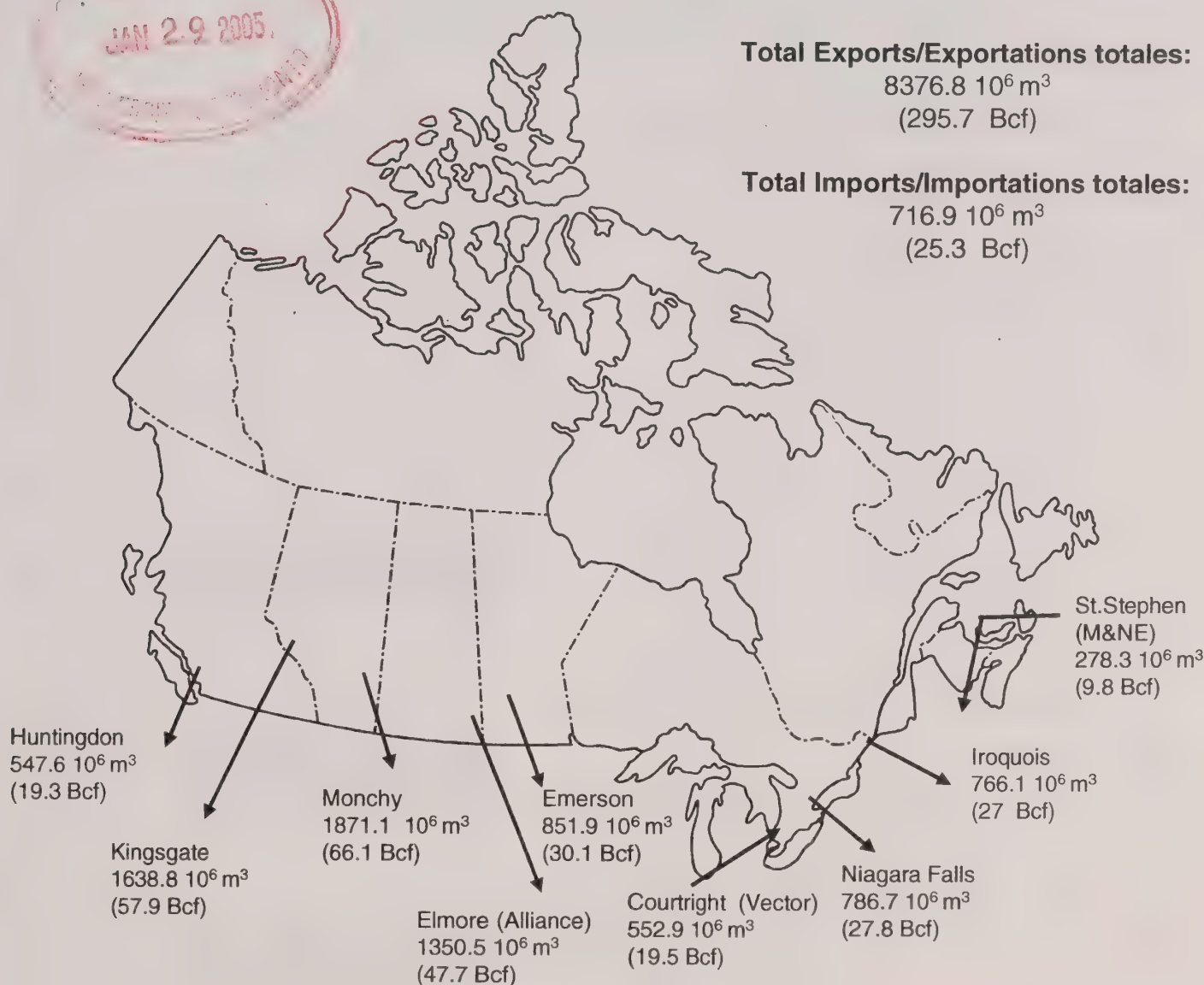


# NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2004

**Total Exports/Exportations totales:**  
 $8376.8 \times 10^6 \text{ m}^3$   
(295.7 Bcf)

**Total Imports/Importations totales:**  
 $716.9 \times 10^6 \text{ m}^3$   
(25.3 Bcf)



## Table of Contents/Table des matières

*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previous published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).*

### Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn .....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S. ....	2

### Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire .....	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn .....	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US .....	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total) .....	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) .....	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien .....	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta .....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. ....	15
9	Top 15 Purchasers / 15 plus gros acheteurs .....	16
10	Gas Exports By Term, Region, and Customer - <b>Calendar Year to Date</b> - SI & Imperial Units Exportations de gaz par terme, région, et client .....	17

### Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	32

#### Conversion Factors / Facteurs de conversion

1 cubic metre (m <sup>3</sup> ) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:  
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

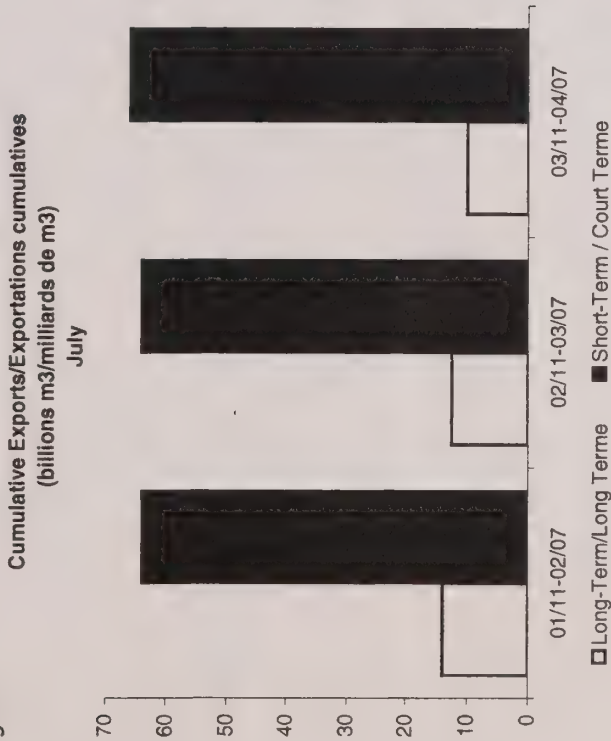


Figure 2

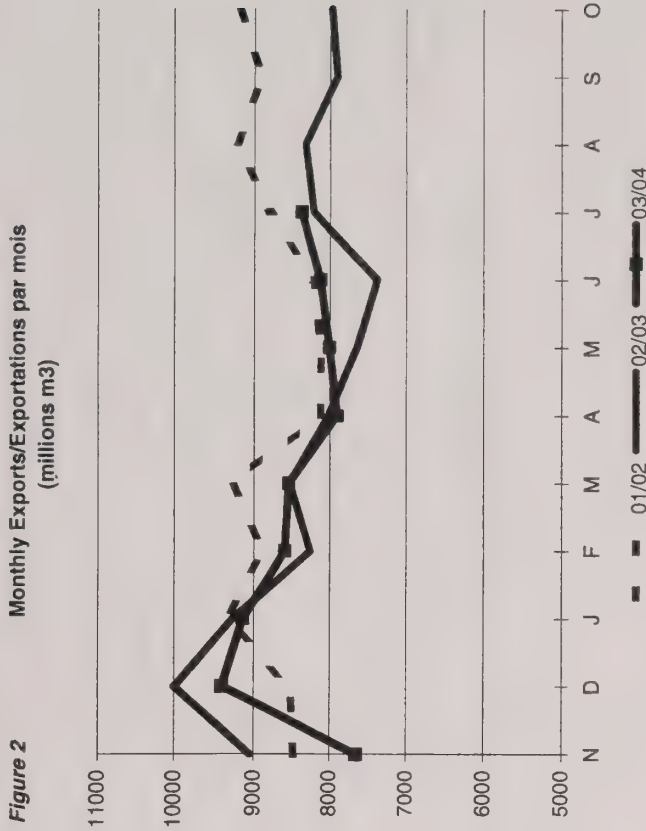


Figure 3

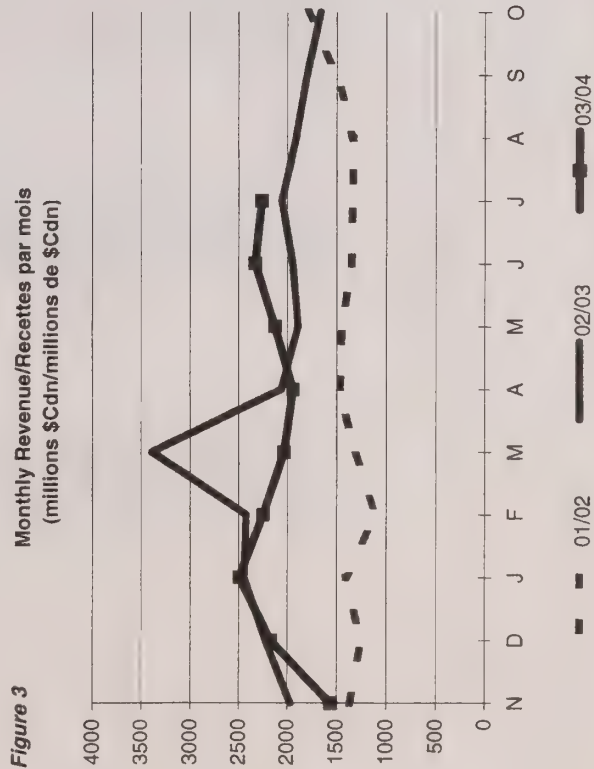
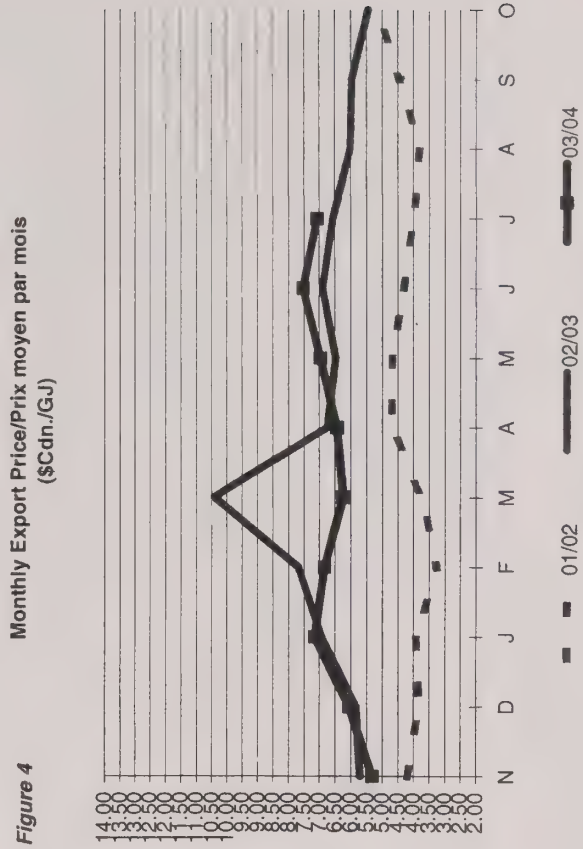


Figure 4



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2004/juillet 2004

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives

(Bcf/milliards de p.c.)

July

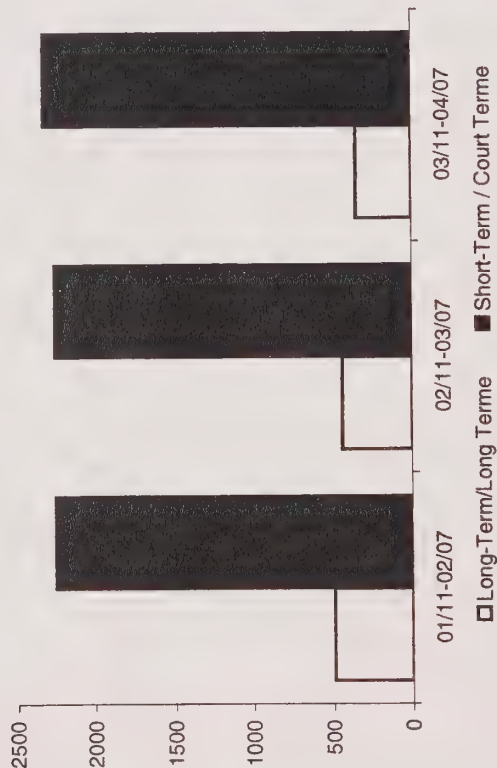


Figure 6

Monthly Exports/Exportations par mois  
(Bcf/milliards p.c.)

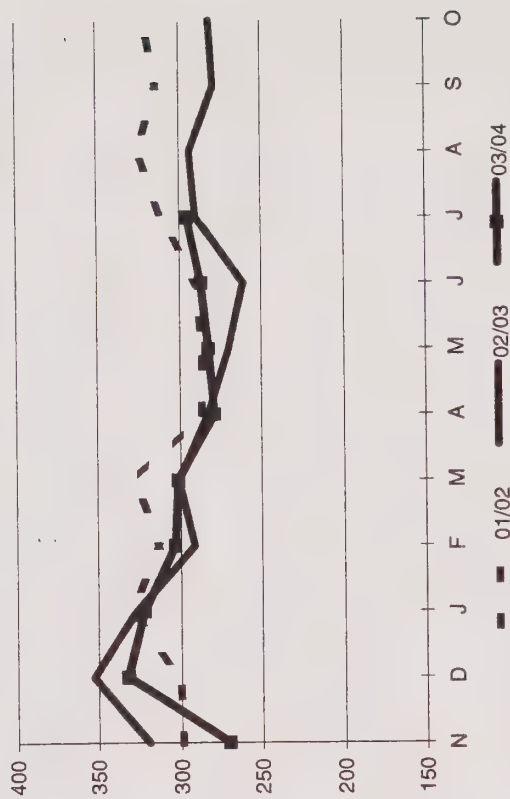


Figure 7

Monthly Revenue/Recettes par mois  
(millions \$US/millions de \$US)

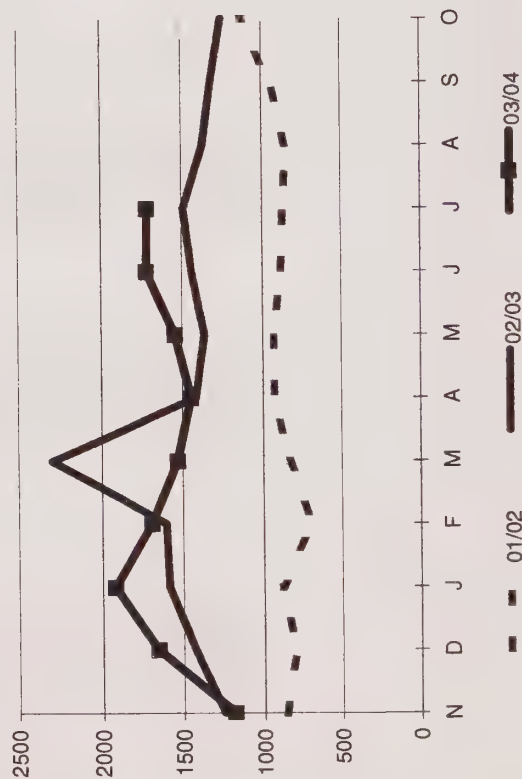
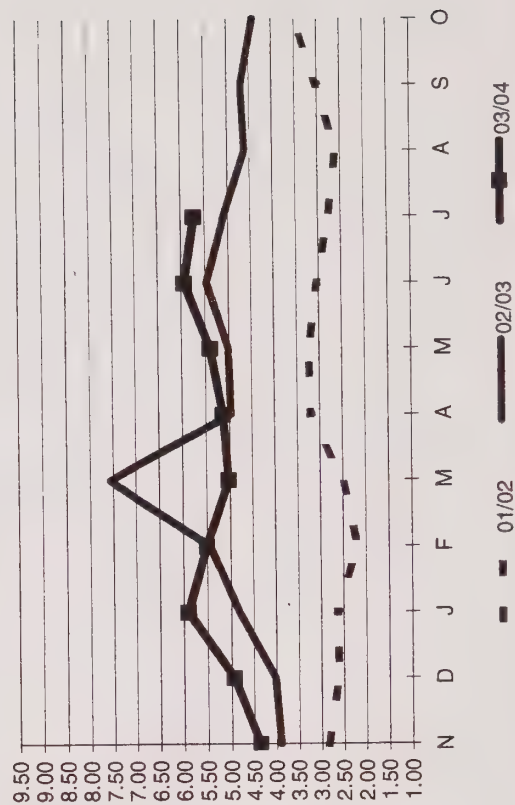


Figure 8

Monthly Export Price/Prix moyen par mois  
(\$US/MMBtu/\$US/millions de BTU)



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----			Variation	
	2003-07	2004-07	% Change	% Change	2002-11-2003-07	2003-11-2004-07	% Change	% Change	% Change
Volume (Millions M3)									
Long-term / Long terme	1401.7	1159.1	-17.3%		12488.2	9955.9	-20.3%		
Short-term / Court terme	6810.4	7217.7	6.0%		63888.2	65800.5	3.0%		
Total	8212.2	8376.8	2.0%		76376.5	75756.4	-0.8%		
Revenue/Recettes (Millions \$CDN)									
Long-term / Long terme	329.4	304.2	-7.6%		3053.5	2422.0	-20.7%		
Short-term / Court terme	1,725.2	1953.7	13.2%		17343.6	16720.7	-3.6%		
Total	2054.6	2257.8	9.9%		20397.1	19142.7	-6.1%		
Avg. price/Prix moyen (\$CDN/GJ)									
Long-term / Long terme	6.22	6.95	11.8%		6.48	6.44	-0.5%		
Short-term / Court terme	6.63	7.08	6.9%		7.10	6.65	-6.4%		
Total	6.56	7.06	7.7%		7.00	6.62	-5.4%		
Volume (BCF)									
Long-term / Long terme	49.5	40.9	-17.3%		440.8	351.5	-20.3%		
Short-term / Court terme	240.4	254.8	6.0%		2255.3	2322.8	3.0%		
Total	289.9	295.7	2.0%		2696.2	2674.3	-0.8%		
Revenue/Recettes (Millions \$US)									
Long-term / Long terme	238.4	230.1	-3.5%		2080.8	1819.7	-12.6%		
Short-term / Court terme	1248.8	1477.9	18.3%		11784.7	12567.7	6.6%		
Total	1487.2	1708.0	14.8%		13865.6	14387.3	3.8%		
Avg. price/Prix moyen (\$US/MMBTU)									
Long-term / Long terme	4.83	5.64	16.8%		4.74	5.19	9.6%		
Short-term / Court terme	5.15	5.75	11.7%		5.18	5.36	3.6%		
Total	5.09	5.73	12.6%		5.11	5.34	4.6%		

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2003-07	2004-07	% CHANGE VARIATION EN %	2003-07	2004-07	% CHANGE VARIATION EN %	2002-11 2003-07	2003-11 2004-07	% CHANGE VARIATION EN %	2002-11 2003-07	2003-11 2004-07	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1401.7	1159.1	-17.3	6.22	6.95	11.8	12488.2	9955.9	-20.3	6.48	6.44	-0.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3621.6	4459.1	23.1	6.54	7.04	7.6	31792.1	41452.3	30.4	7.17	6.63	-7.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3188.8	2758.6	-13.5	6.72	7.15	6.4	32096.1	24318.4	-24.2	7.04	6.67	-5.1
TOTAL - TERM/TERME	8212.2	8376.8	2.0	6.56	7.06	7.7	76376.5	75736.6	-0.8	7.00	6.62	-5.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1269.6	1152.7	-9.2	6.43	6.78	5.4	9851.4	9652.1	-2.0	6.30	6.32	0.3
MIDWEST/MIDWEST	3555.0	3846.0	8.2	6.55	7.10	8.5	33912.9	34658.5	2.2	7.05	6.59	-6.5
MOUNTAIN/ROCHEUSES	3.1	17.3	456.0	5.14	6.53	27.0	7.7	112.7	1360.2	5.19	6.35	22.3
NORTHEAST/NORD-EST	2475.6	2531.1	2.2	6.91	7.44	7.6	24289.6	22730.0	-6.4	7.49	7.12	-4.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	908.8	829.8	-8.7	5.80	6.14	5.9	8314.9	8583.3	3.2	6.24	5.77	-7.5
TOTAL - REGION/RÉGION	8212.2	8376.8	2.0	6.56	7.06	7.7	76376.5	75736.6	-0.8	7.00	6.62	-5.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	889.3	804.8	-9.5	6.22	6.55	5.4	7516.8	8131.8	8.2	6.62	6.21	-6.2
LDC/SDL	1431.9	1477.3	3.2	6.45	7.04	9.1	12530.9	14283.3	14.0	6.79	6.51	-4.1
MARKETING CO./COMMERCIALISATEURS	5585.4	6011.9	7.6	6.64	7.14	7.6	53563.0	52007.7	-2.9	7.14	6.70	-6.0
PIPELINE/PIPELINES	305.5	82.8	-72.9	6.56	6.96	6.1	2765.7	1313.8	-52.5	6.38	6.92	8.5
TOTAL - CUSTOMER TYPE/CLIENT	8212.2	8376.8	2.0	6.56	7.06	7.72	76376.5	75736.6	-0.8	7.00	6.62	-5.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2003-07	2004-07	% CHANGE VARIATION EN %	2003-07	2004-07	% CHANGE VARIATION EN %	2002-11 2003-07	2003-11 2004-07	% CHANGE VARIATION EN %	2002-11 2003-07	2003-11 2004-07	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	49.5	40.9	-17.3	4.83	5.64	16.8	440.8	351.5	-20.3	4.74	5.19	9.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	127.8	157.4	23.1	5.08	5.71	12.5	1122.3	1463.7	30.4	5.24	5.35	2.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	112.6	97.4	-13.5	5.22	5.81	11.2	1133.0	858.5	-24.2	5.12	5.38	5.1
TOTAL - TERM/TERME	289.9	295.7	2.0	5.09	5.73	12.6	2696.2	2673.6	-0.8	5.11	5.34	4.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	44.8	40.7	-9.2	5.00	5.51	10.2	347.8	340.7	-2.0	4.61	5.09	10.5
MIDWEST/MIDWEST	125.5	135.8	8.2	5.08	5.76	13.4	1197.2	1223.5	2.2	5.15	5.31	3.2
MOUNTAIN/ROCHEUSES	0.1	0.6	456.0	3.99	5.30	32.7	0.3	4.0	1360.2	3.91	5.10	30.7
NORTHEAST/NORD-EST	87.4	89.3	2.2	5.37	6.04	12.4	857.4	802.4	-6.4	5.45	5.74	5.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	32.1	29.3	-8.7	4.50	4.99	10.7	293.5	303.0	3.2	4.54	4.66	2.5
TOTAL - REGION/RÉGION	289.9	295.7	2.0	5.09	5.73	12.6	2696.2	2673.6	-0.8	5.11	5.34	4.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	31.4	28.4	-9.5	4.83	5.32	10.13	265.4	287.1	8.2	4.83	5.01	3.7
LDC/SDL	50.5	52.2	3.2	5.01	5.71	14.03	442.4	504.2	14.0	4.95	5.25	5.9
MARKETING CO/COMMERCIALISATEURS	197.2	212.2	7.6	5.15	5.79	12.40	1890.8	1835.9	-2.9	5.20	5.41	3.9
PIPELINE/PIPELINES	10.8	2.9	-72.9	5.09	5.65	10.85	97.6	46.4	-52.5	4.68	5.63	20.3
TOTAL - CUSTOMER TYPE/CLIENT	289.9	295.7	2.0	5.09	5.73	12.6	2696.2	2673.6	-0.8	5.11	5.34	4.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2003-07	2004-07	2003-07	2004-07		2002-11- 2003-07	2003-11- 2004-07	2002-11- 2003-07	2003-11- 2004-07		2002-11- 2003-07	2003-11- 2004-07	
ADEN	TOTAL	SHORT-TERM/COURT TERME	28.6	0.1	-99.6								
		ADEN	28.6	0.1	-99.6			274.4	230.2	-16.1			
CARDSTON	TOTAL	SHORT-TERM/COURT TERME	0.8	9.3	1126.9								
		CARDSTON	0.8	9.3	1126.9			5.3	28.1	427.0			
CHIPPAWA	TOTAL	LONG-TERM/LONG TERME	6.6	0.0	-100.0								
		SHORT-TERM/COURT TERME	121.2	89.7	-26.0			70.9	8.5	-88.0	8.71	7.17	-17.6
		CHIPPAWA	127.8	89.7	-29.8			2032.5	1661.5	-18.3	8.27	7.65	-7.6
								2103.4	1669.9	-20.6	8.29	7.64	-7.8
CORNWALL	TOTAL	LONG-TERM/LONG TERME	0.6	0.8	31.0								
		SHORT-TERM/COURT TERME	8.4	8.5	1.4			6.4	7.0	10.0	8.64	8.86	2.6
		CORNWALL	9.0	9.3	3.4			163.2	178.4	9.3	8.10	8.21	1.4
								169.6	185.5	9.3	8.12	8.23	1.5
EAST HEREFORD	TOTAL	LONG-TERM/LONG TERME	25.5	29.2	14.2								
		SHORT-TERM/COURT TERME	66.5	19.0	-71.4			505.1	447.0	-11.5	6.90	5.52	-20.0
		EAST HEREFORD	92.0	48.2	-47.6			523.6	314.7	-39.9			
								1028.6	761.7	-26.0			
ELMORE	TOTAL	SHORT-TERM/COURT TERME	1306.3	1350.5	3.4								
		ELMORE	1306.3	1350.5	3.4			12144.7	12333.2	1.6	7.31	6.70	-8.3
EMERSON	TOTAL	LONG-TERM/LONG TERME	125.5	115.5	-7.9								
		SHORT-TERM/COURT TERME	580.9	736.4	26.8								
		EMERSON	706.4	851.9	20.6								
								1131.9	865.4	-23.5	6.26	5.31	-15.1
HUNTINGDON	TOTAL	LONG-TERM/LONG TERME	113.9	35.3	-70.3								
		SHORT-TERM/COURT TERME	544.1	512.3	-5.9								
		HUNTINGDON	663.0	547.6	-17.4								
								1048.5	333.8	-68.2	6.11	4.15	-32.1
IROQUOIS	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
KINGSGATE	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								
								5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	LONG-TERM/LONG TERME	258.6	139.1	-46.2								
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8								
		KINGSGATE											
								6809.0	5582.6	-18.0	6.23	5.88	-5.6
	TOTAL	LONG-TERM/LONG TERME	484.0	472.6	-2.4								
		SHORT-TERM/COURT TERME	230.0	293.5	27.6								
		IROQUOIS	714.0	766.1	7.3								

# NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-07	2004-07	2003-07	2004-07	2003-07	2004-07	2002-11- 2003-07	2003-11- 2004-07	2002-11- 2003-07	2003-11- 2004-07	2002-11- 2003-07	2003-11- 2004-07	2002-11- 2003-07	2003-11- 2004-07
TOTAL KINGSGATE	1662.3	1638.8	-1.4	6.30	6.54	3.7	11851.0	13356.9	12.7	6.20	6.06	-2.2		
MONCHY														
LONG-TERM/LONG TERME	136.0	132.6	-2.5	6.56	6.76	3.1	1202.6	1172.2	-2.5	6.61	6.03	-8.7		
SHORT-TERM/COURT TERME	1664.9	1738.5	4.4	6.84	7.11	3.9	15081.6	15069.8	-0.1	7.07	6.64	-6.1		
TOTAL MONCHY	1800.9	1871.1	3.9	6.82	7.08	3.9	16284.3	16241.9	-0.3	7.03	6.59	-6.3		
NAPIERVILLE														
LONG-TERM/LONG TERME	44.8	44.5	-0.7	5.52	5.74	4.0	409.3	383.6	-6.3	6.24	5.86	-6.1		
SHORT-TERM/COURT TERME	0.0	0.3	453.5				9.9	6.8	-31.8					
TOTAL NAPIERVILLE	44.8	44.7	-0.2				419.2	390.3	-6.9					
NIAGARA FALLS														
LONG-TERM/LONG TERME	157.2	153.8	-2.2	6.28	7.31	16.5	1787.0	1275.8	-28.6	6.90	6.76	-2.1		
SHORT-TERM/COURT TERME	499.3	633.0	26.8	8.21	7.55	-8.1	4744.0	5141.3	8.4	8.07	7.20	-10.8		
TOTAL NIAGARA FALLS	656.5	786.7	19.8	7.75	7.50	-3.2	6531.0	6417.1	-1.7	7.75	7.11	-8.2		
NORTH PORTAL														
LONG-TERM/LONG TERME	0.9	0.4	-58.3	2.68	3.58	33.3	2.9	4.5	53.2	3.18	3.14	-1.3		
SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.2	0.0	-100.0					
TOTAL NORTH PORTAL	0.9	0.4	-58.3				3.1	4.5	42.8					
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	2.8	0.0	-100.0				7.4	9.7	30.8					
TOTAL OJIBWAY (WINDSOR)	2.8	0.0	-100.0				7.4	9.7	30.8					
PHILIPSBURG														
LONG-TERM/LONG TERME	7.9	5.9	-24.5	8.58	10.11	17.8	122.2	118.4	-3.1	7.88	7.73	-1.9		
SHORT-TERM/COURT TERME	2.1	0.0	-100.0				20.2	2.0	-90.1					
TOTAL PHILIPSBURG	9.9	5.9	-40.3				142.4	120.4	-15.4					
REAGAN FIELD														
SHORT-TERM/COURT TERME	1.1	1.1	1.3				7.8	11.1	41.6					
TOTAL REAGAN FIELD	1.1	1.1	1.3				7.8	11.1	41.6					
SIERRA														
SHORT-TERM/COURT TERME	0.0	7.1	0.0				0.0	55.2	0.0					
TOTAL SIERRA	0.0	7.1	0.0				0.0	55.2	0.0					
SPRAGUE														
SHORT-TERM/COURT TERME	7.6	8.8	16.2				92.3	95.3	3.3					
TOTAL SPRAGUE	7.6	8.8	16.2				92.3	95.3	3.3					
ST CLAIR														
SHORT-TERM/COURT TERME	35.7	61.1	71.3				115.8	152.9	32.1					

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-07	2004-07	2003-07	2004-07	2003-07	2004-07	2003-11- 2003-07	2003-11- 2004-07	2002-11- 2003-07	2003-11- 2004-07	2002-11- 2003-07	2003-11- 2004-07	2002-11- 2003-07	2003-11- 2004-07	2002-11- 2003-07	2003-11- 2004-07
TOTAL ST CLAIR	35.7	61.1	71.3				115.8	152.9			32.1					
ST STEPHEN																
LONG-TERM/LONG TERME	35.2	29.4	-16.4				304.2	290.5			-4.5		8.07	7.62		-5.6
SHORT-TERM/COURT TERME	306.6	248.9	-18.8				2616.3	2244.7			-14.2		7.65	7.53		-1.6
TOTAL ST STEPHEN	341.7	278.3	-18.6				2920.4	2535.2			-13.2		7.69	7.54		-2.0
TOTAL	8212.2	8376.8	2.0				76376.5	75756.4			-0.8		7.00	6.62		-5.4

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	28010.9	27329.6	128.6	0.0	0.0	0.0	230216.1
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	5778.5	5391.3	9321.9	0.0	0.0	0.0	28143.5
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	105154.2	100310.3	89687.1	0.0	0.0	0.0	1669941.3
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	12731.5	10678.6	9310.3	0.0	0.0	0.0	185462.3
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	88818.9	47568.9	48177.2	0.0	0.0	0.0	761663.6
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	1345307.6	1300443.2	1350474.3	0.0	0.0	0.0	12333210.0
EMERSON	856726.3	1263263.8	1155916.4	1038973.9	1120660.6	961263.6	793010.7	825337.5	851945.5	0.0	0.0	0.0	8867098.2
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	644239.9	542493.5	547594.2	0.0	0.0	0.0	5582647.1
IROQUOIS	657794.5	844040.6	760077.7	746815.6	760595.4	659723.9	745060.0	767164.6	766138.5	0.0	0.0	0.0	6707410.7
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	1375261.7	1362671.3	1375955.6	1398105.2	1638786.8	0.0	0.0	0.0	13356875.9
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	1769159.9	1823222.1	1871134.7	0.0	0.0	0.0	16241941.0
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	42062.7	42576.7	44734.6	0.0	0.0	0.0	390332.5
NIAGARA FALLS	504914.6	838137.4	704041.6	702849.2	595541.3	643544.4	729649.0	911703.8	786719.5	0.0	0.0	0.0	6417100.8
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	953.6	186.0	383.5	0.0	0.0	0.0	4491.0
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	3466.3	3690.0	0.0	0.0	0.0	0.0	9672.1
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	8343.7	7275.6	5940.6	0.0	0.0	0.0	120409.6
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	1074.3	1017.9	1088.7	0.0	0.0	0.0	11101.2
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	8338.8	7966.3	7092.7	0.0	0.0	0.0	55238.6
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	10750.2	8929.5	8782.0	0.0	0.0	0.0	95321.8
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	23397.5	41024.0	61114.2	0.0	0.0	0.0	152915.7
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	302454.0	264152.7	256263.2	278263.0	0.0	0.0	0.0	2355235.5
TOTAL	7652836.1	9404738.1	9136267.1	8598953.2	8545617.9	7907104.3	8005416.4	8128677.7	8376817.8	0.0	0.0	0.0	75756428.5

# TOP 15 EXPORTERS: 2003-11 AND 2004-07 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés						
	2003-11 2004-07	2002-11 2003-07	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	2003-11 2004-07	2002-11 2003-07	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %			
BP CANADA	9296.1	7698.8	20.7	827.3	20.0	328159.7	271775.3	20.7	35037.8	29203.6	20.0
ENCANA CORP	5075.4	3413.8	48.7	586.0	442.8	179167.8	120509.5	48.7	20686.1	15632.4	32.3
PACIFIC GAS & EL	4298.4	4074.0	5.5	474.4	486.3	151736.8	143815.1	5.5	16745.5	17165.1	-2.4
NEXEN CANADA	4088.1	3226.1	26.7	377.0	406.2	144313.3	113885.6	26.7	13309.8	14338.3	-7.2
CARGILL, INC.	2600.0	301.8	761.5	330.7	301.8	91783.3	10653.4	761.5	11674.7	10653.4	9.6
PROGAS	2488.4	2777.4	-10.4	274.5	302.3	87844.2	98046.5	-10.4	9690.6	10671.9	-9.2
TCGS	2429.7	2769.2	-12.3	290.6	318.6	85770.6	97754.3	-12.3	10257.8	11247.6	-8.8
CORAL ENERGY	2283.3	1848.3	23.5	270.1	154.0	80602.4	65245.8	23.5	9534.7	5435.2	75.4
EL PASO MERCHA	2105.7	2293.7	-8.2	225.1	237.5	74333.7	80970.9	-8.2	7947.0	8383.3	-5.2
HUSKY	2005.0	1923.0	4.3	232.7	204.6	70777.5	67884.0	4.3	8213.5	7223.4	13.7
TENASKA MARKE	1966.9	1060.4	85.5	270.1	110.9	69434.8	37432.4	85.5	9533.8	3913.2	143.6
DUKE ENERGY	1856.8	4854.9	-61.8	27.9	411.7	65545.3	171382.6	-61.8	984.1	14535.1	-93.2
BURLINGTON MA	1723.2	1832.5	-6.0	202.6	196.8	60831.8	64689.3	-6.0	7150.7	6947.3	2.9
IGI RESOURCES	1689.9	1520.0	11.2	155.3	179.1	59653.7	53656.1	11.2	5480.6	6324.1	-13.3
CONOCOPHILLIPS	1537.2	616.4	149.4	253.1	118.8	54265.1	21759.5	149.4	8936.2	4192.8	113.1
OTHERS (AUTRES)	30292.5	36166.2	-16.2	3414.3	3513.5	1069354.9	1276702.7	-16.2	120526.9	124030.2	-2.8
TOTAL	75736.6	76376.5	-0.8	8376.8	8212.2	2673575.0	2696163.0	-0.8	295709.7	289896.9	2.0

# TOP 15 EXPORTERS: 2003-11 AND 2004-07 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0311 0407	0211 0307	% CHANGE VARIATION EN %	0311 0407	0211 0307	% CHANGE VARIATION EN %	0311 0407	0211 0307	% CHANGE VARIATION EN %	0311 0407	0211 0307	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	2429.7	2769.2	-12.3	6.78	5.98	13.4	85770.6	97754.3	-12.3	5.51	4.43	24.4
PROGAS	1567.7	1921.3	-18.4	6.96	6.97	-0.1	55341.3	67824.7	-18.4	5.67	5.14	10.2
ENCANA CORP	1572.6	1704.6	-7.7	6.03	6.33	-4.8	55515.8	60174.1	-7.7	4.91	4.69	4.7
CARGILL GAS MK	930.7	1137.6	-18.2	6.61	6.82	-3.2	32855.1	40158.3	-18.2	5.38	4.99	7.7
CANWEST	74.8	796.1	-90.6	2.78	6.49	-57.2	2641.4	28103.7	-90.6	2.27	4.79	-52.7
PAN-ALBERTA	0.0	526.1	-100.0	0.00	4.85	-100.0	0.0	18573.1	-100.0	0.00	3.71	-100.0
SHELL CANADA	352.9	365.9	-3.6	5.55	5.91	-6.1	12458.7	12917.5	-3.6	4.52	4.35	3.8
HUSKY	265.5	322.6	-17.7	5.89	7.48	-21.3	9370.7	11386.8	-17.7	4.80	5.48	-12.5
IMPERIAL/BOSTO	290.5	304.2	-4.5	7.62	8.07	-5.6	10255.3	10738.0	-4.5	6.20	5.97	3.8
ATCOR	290.6	294.8	-1.4	7.13	6.88	3.6	10257.2	10406.4	-1.4	5.80	5.08	14.1
COENERGY II	230.5	286.1	-19.4	6.13	8.39	-27.0	8138.3	10100.5	-19.4	5.05	5.97	-15.5
BROOKLYN NAVY	200.9	199.9	0.5	7.92	8.56	-7.5	7091.1	7058.2	0.5	6.44	6.34	1.7
AMOCO/CON ED	138.5	173.3	-20.1	7.78	7.35	5.9	4888.7	6117.7	-20.1	6.29	5.40	16.4
ANDROSCOGGIN	170.3	172.9	-1.5	4.18	4.31	-3.1	6010.8	6104.7	-1.5	3.40	3.19	6.6
AEC OIL & GAS	146.5	148.6	-1.4	7.26	7.07	2.7	5170.4	5245.6	-1.4	5.91	5.23	13.0
OTHERS	1294.3	1364.9	-5.2	5.60	6.16	-9.1	45689.2	48183.1	-5.2	4.56	4.53	0.5
TOTAL LONG-TERM	9955.9	12488.2	-20.3	6.44	6.48	-0.5	351454.5	440846.7	-20.3	4.78	5.24	9.6

# TOP 15 EXPORTERS: 2003-11 AND 2004-07 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)			
	0311 0407	0211 0307	% CHANGE VARIATION EN %		0311 0407	0211 0307	% CHANGE VARIATION EN %		0311 0407	0211 0307	% CHANGE VARIATION EN %		0311 0407	0211 0307	% CHANGE VARIATION EN %	
***** SHORT- TERM *****																
BP CANADA	9296.1	7698.8	20.7						328159.7	271775.3	20.7					
DUKE ENERGY	1856.8	4854.9	-61.8						65545.3	171382.6	-61.8					
MIRANT CDA ENE	111.4	4804.3	-97.7						3931.5	169597.5	-97.7					
PACIFIC GAS & EL	4298.4	4074.0	5.5						151736.8	143815.1	5.5					
PAN-ALBERTA	0.0	3524.5	-100.0						0.0	124416.5	-100.0					
NEXEN CANADA	4088.1	3226.1	26.7						144313.3	113885.6	26.7					
EL PASO MERCHA	2105.7	2293.7	-8.2						74333.7	80970.9	-8.2					
CORAL ENERGY	2283.3	1848.3	23.5						80602.4	65245.8	23.5					
BURLINGTON MA	1723.2	1832.5	-6.0						60831.8	64689.3	-6.0					
ENCANA CORPOR	3502.8	1709.2	104.9						123651.9	60335.3	104.9					
ENGAGE ENERGY	884.9	1629.8	-45.7						31237.8	57535.1	-45.7					
HUSKY	1739.5	1600.4	8.7						61406.8	56497.3	8.7					
IGI RESOURCES	1689.9	1520.0	11.2						59653.7	53656.1	11.2					
SETC	1286.0	1455.8	-11.7						45395.7	51390.0	-11.7					
PETRO-CANADA	1487.1	1447.7	2.7						52497.1	51104.5	2.7					
OTHERS	29427.6	20368.3	44.5						1038822.9	719019.3	44.5					
TOTAL SHORT-TERM	65780.7	63888.2	3.0		6.65	7.10	-6.4		2322120.5	2255316.2	3.0		5.41	5.23	3.5	

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2003-11	5213.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7652.8	5.33	0.34	4.99
2003-12	6389.5	6.00	0.36	5.64	3015.2	6.15	0.27	5.87	9404.7	6.05	0.33	5.72
2004-01	6246.4	7.14	0.36	6.78	2889.9	7.11	0.27	6.83	9136.3	7.13	0.34	6.80
2004-02	5849.7	6.80	0.38	6.42	2749.3	6.91	0.28	6.63	8599.0	6.83	0.35	6.48
2004-03	5763.5	6.23	0.37	5.86	2782.1	6.21	0.27	5.93	8545.6	6.22	0.34	5.89
2004-04	5514.8	6.40	0.39	6.01	2392.3	6.50	0.32	6.18	7907.1	6.43	0.37	6.06
2004-05	5376.6	6.93	0.37	6.56	2608.9	7.04	0.33	6.71	7985.6	6.96	0.35	6.61
2004-06	5445.7	7.45	0.38	7.07	2683.0	7.61	0.37	7.24	8128.7	7.50	0.37	7.13
2004-07	5618.2	7.02	0.36	6.66	2758.6	7.15	0.34	6.81	8376.8	7.06	0.35	6.71
2003-11 2003-11	5213.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7652.8	5.33	0.34	4.99
2003-11 2003-12	11603.3	5.70	0.36	5.35	5454.3	5.77	0.28	5.50	17057.6	5.73	0.34	5.39
2003-11 2004-01	17849.7	6.21	0.36	5.84	8344.1	6.23	0.28	5.96	26193.8	6.22	0.34	5.88
2003-11 2004-02	23699.4	6.35	0.38	5.97	11093.4	6.40	0.28	6.12	34792.8	6.37	0.34	6.03
2003-11 2004-03	29462.9	6.33	0.37	5.96	13875.5	6.36	0.28	6.09	43338.4	6.34	0.34	6.00
2003-11 2004-04	34977.7	6.34	0.39	5.95	16267.8	6.38	0.28	6.10	51245.5	6.35	0.34	6.01
2003-11 2004-05	40354.3	6.42	0.37	6.05	18876.8	6.47	0.29	6.18	59231.1	6.44	0.34	6.09
2003-11 2004-06	45800.1	6.54	0.38	6.16	21559.7	6.61	0.30	6.32	67359.8	6.56	0.35	6.22
2003-11 2004-07	51418.3	6.59	0.36	6.24	24318.4	6.67	0.30	6.37	75736.6	6.62	0.35	6.27

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: \* LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.  
INCL UDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.  
LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS \*

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2003-11	4377.1	5.31	0.37	4.94		1892.3	5.38	0.30	5.08		6269.4	5.33	0.35	4.98	
2003-12	5369.7	6.00	0.36	5.65		2446.4	6.20	0.29	5.91		7816.1	6.07	0.34	5.73	
2004-01	5227.1	7.18	0.37	6.81		2375.1	7.21	0.29	6.92		7602.2	7.19	0.34	6.84	
2004-02	4720.4	6.78	0.40	6.38		2247.4	6.93	0.29	6.64		6967.8	6.83	0.37	6.46	
2004-03	4669.0	6.27	0.39	5.89		2194.9	6.29	0.29	6.00		6864.0	6.28	0.35	5.92	
2004-04	4442.1	6.42	0.40	6.02		1864.0	6.59	0.33	6.26		6306.1	6.47	0.38	6.09	
2004-05	4292.6	6.97	0.39	6.58		2111.6	7.03	0.35	6.69		6404.2	6.99	0.37	6.61	
2004-06	4378.4	7.50	0.40	7.10		2257.0	7.65	0.38	7.27		6635.4	7.55	0.39	7.16	
2004-07	4631.3	7.06	0.38	6.68		2306.2	7.19	0.36	6.83		6937.6	7.10	0.37	6.73	
2003-11 2003-11	4377.1	5.31	0.37	4.94		1892.3	5.38	0.30	5.08		6269.4	5.33	0.35	4.98	
2003-11 2003-12	9746.8	5.69	0.37	5.33		4338.6	5.85	0.30	5.55		14085.5	5.74	0.34	5.40	
2003-11 2004-01	14973.9	6.21	0.37	5.85		6713.8	6.33	0.29	6.03		21687.7	6.25	0.34	5.90	
2003-11 2004-02	19694.3	6.35	0.37	5.97		8961.2	6.48	0.29	6.18		28655.5	6.39	0.35	6.04	
2003-11 2004-03	24363.3	6.33	0.38	5.96		11156.1	6.44	0.29	6.15		35519.4	6.37	0.35	6.02	
2003-11 2004-04	28805.4	6.35	0.38	5.97		13020.1	6.46	0.30	6.16		41825.5	6.38	0.36	6.03	
2003-11 2004-05	33098.0	6.43	0.38	6.05		15131.7	6.54	0.30	6.24		48229.7	6.46	0.36	6.11	
2003-11 2004-06	37476.4	6.55	0.38	6.17		17388.7	6.68	0.31	6.37		54865.1	6.60	0.36	6.23	
2003-11 2004-07	42107.7	6.61	0.38	6.23		19695.0	6.74	0.32	6.42		61802.7	6.65	0.36	6.29	

NOTE: \* AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.\*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-12	770.9	5.75	0.27	5.48		521.9	5.77	0.20	5.57		1292.8	5.76	0.24	5.52	
2004-01	784.3	6.62	0.26	6.36		464.8	6.39	0.22	6.17		1249.1	6.54	0.24	6.29	
2004-02	891.0	6.32	0.25	6.08		461.7	6.47	0.24	6.23		1352.7	6.37	0.25	6.13	
2004-03	847.1	5.83	0.26	5.57		539.7	5.85	0.23	5.62		1386.8	5.84	0.25	5.59	
2004-04	816.8	6.02	0.27	5.75		480.7	6.16	0.27	5.89		1297.6	6.07	0.27	5.80	
2004-05	856.5	6.53	0.25	6.28		459.8	7.01	0.28	6.73		1316.3	6.70	0.26	6.43	
2004-06	845.0	6.98	0.25	6.72		390.4	7.31	0.33	6.98		1235.4	7.08	0.28	6.80	
2004-07	774.7	6.56	0.22	6.35		384.6	6.85	0.28	6.57		1159.3	6.66	0.24	6.42	
2003-11 2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-11 2003-12	1388.4	5.51	0.26	5.25		1030.2	5.40	0.21	5.19		2418.6	5.46	0.24	5.23	
2003-11 2004-01	2172.7	5.91	0.26	5.65		1495.0	5.71	0.21	5.50		3667.7	5.83	0.24	5.59	
2003-11 2004-02	3063.7	6.03	0.26	5.78		1956.8	5.89	0.22	5.67		5020.5	5.98	0.24	5.74	
2003-11 2004-03	3910.9	5.99	0.26	5.73		2496.4	5.88	0.22	5.66		6407.3	5.95	0.24	5.70	
2003-11 2004-04	4727.7	5.99	0.26	5.73		2977.1	5.93	0.23	5.70		7704.8	5.97	0.25	5.72	
2003-11 2004-05	5584.2	6.08	0.26	5.82		3437.0	6.07	0.24	5.84		9021.2	6.07	0.25	5.82	
2003-11 2004-06	6429.2	6.19	0.26	5.94		3827.4	6.20	0.25	5.95		10256.6	6.20	0.25	5.94	
2003-11 2004-07	7204.0	6.23	0.25	5.98		4212.0	6.26	0.25	6.01		11415.9	6.24	0.25	5.99	

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: \*IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE ILS ONT ÉTÉ ARRONDIS.

\*\* LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-07 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-07

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes			% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
	0311 0407	0211 0307	% CHANGE VARIATION EN %	0311 0407	0211 0307	% CHANGE VARIATION EN %		
DUKE ENERGY	4238.8	6575.4	-35.5	504.1	577.0	-12.6	20368.3	-12.6
MIRANT AMERIC	152.7	4438.3	-96.6	2.2	68.7	-96.8	2425.5	-96.8
NEXEN	5379.8	4326.6	24.3	548.7	533.0	2.9	18816.2	2.9
PACIFIC GAS & E	4319.6	4086.9	5.7	478.7	490.7	-2.4	17322.1	-2.4
PAN ALBERTA	18.2	4050.6	-99.6	0.0	516.8	0.0	18244.9	0.0
ENCANA ENERGY	5116.8	3320.2	54.1	586.3	444.6	31.9	15694.0	31.9
CORAL ENERGY	2819.6	2389.1	18.0	336.4	206.2	63.1	7280.8	63.1
EL PASO	9.3	2307.8	-99.6	2.4	241.4	-99.0	8521.6	-99.0
BP CANADA ENER	2034.5	2209.9	-7.9	210.2	255.3	-17.7	9011.8	-17.7
TCPL	805.2	2202.6	-63.4	0.0	241.5	0.0	8525.0	0.0
CONOCO INC.	3183.5	2015.3	58.0	455.3	270.8	68.1	9558.4	68.1
SEMPRA ENERGY	1668.6	1814.2	-8.0	264.4	243.3	8.7	~ 8587.5	8.7
HUSKY GAS MRK	1885.5	1600.4	17.8	221.8	179.2	23.8	6325.6	23.8
TENASKA	2423.1	1599.0	51.5	333.7	206.1	61.9	7274.1	61.9
INTERMOUNTAIN	1689.9	1566.7	7.9	155.3	185.1	-16.1	6535.1	-16.1
OTHERS	39516.6	28883.0	36.8	4277.3	3552.5	20.4	125406.0	20.4
TOTAL	75261.7	73385.9	2.6	8376.8	8212.2	2.0	289896.9	2.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		% CHANGE VARIATION EN %	
	2003-01 2003-07	2004-01 2004-07	2003-01 2003-07	2004-01 2004-07	2003-01 2003-07	2004-01 2004-07	2003-01 2003-07	2004-01 2004-07	2003-01 2003-07	2004-01 2004-07
<u>REGION/RÉGION</u>										
LONG-TERM (FIRM)/LONG TERME (GARANTI)	9457.8	7562.9	6.71	6.75	-20.0	0.6	4.99	5.42	-20.0	8.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	24053.4	32252.1	7.57	6.88	34.1	-9.1	5.61	5.53	34.1	-1.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	23818.5	18864.1	7.52	6.94	-20.8	-7.8	5.56	5.57	-20.8	0.3
TOTAL - TERM/TERME	57329.7	58679.0	7.41	6.88	2.4	-7.1	5.49	5.53	2.4	0.8
<u>CUSTOMER TYPE/CLIENT</u>										
END-USER/UTILISATEURS ULTIMES	5680.1	6249.5	6.86	6.43	10.0	-6.3	5.09	5.17	10.0	1.5
LDC/SDL	9323.0	10985.2	7.13	6.79	17.8	-4.7	5.29	5.46	17.8	3.2
MARKETING CO./DISTRIBUTEURS	40171.4	40616.8	7.59	6.96	1.1	-8.3	5.62	5.59	1.1	-0.4
PIPELINE/PIPELINES	2155.3	827.6	6.59	7.42	-61.6	12.6	4.91	6.02	-61.6	22.7
TOTAL - CUSTOMER TYPE/CLIENT	57329.7	58679.0	7.41	6.88	2.4	-7.1	5.49	5.53	2.4	0.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED  
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		July 2004 Juillet 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		July 2004 Juillet 2004		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
LONG TERM														
*****														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	9068760	8.94	138486.3	212139.0	65.3	5234782.0	40733294	7.78
ANDROSCOGGIN	EAST HEREFORD	GL-283	19374.6	38502.0	50.3	727322.5	3073217	4.23	170273.7	340308.0	50.0	6389057.7	26702930	4.18
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4923140	7.91	146465.0	146042.0	100.3	5518801.2	40073775	7.26
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	9456783	7.66	290565.0	289618.0	100.3	10948489.3	78059097	7.13
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	62308372	8.37	1745695.4	2056918.0	84.9	65777803.2	497878757	7.57
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	17197347	7.87	514140.0	512380.0	100.3	19372795.4	140291958	7.24
BEAR PAW	NORTH PORTAL	GO-59-96	383.5	930.0	41.2	20160.6	72136	3.58	4491.0	8220.0	54.6	230960.5	725327	3.14
BROOKLYN NAVY	IROQUOIS	GL-232	22372.7	23250.0	96.2	835620.3	7474822	8.95	200876.9	205500.0	97.8	7520743.5	59570165	7.92
BURLINGTON	EMERSON	GL-118	12372.8	13171.9	93.9	496520.5	1926144	3.88	113923.4	141916.6	80.3	4518976.6	17465793	3.86
CANWEST	HUNTINGDON	GL-218	8526.4	8469.2	100.7	326561.1	503044	1.54	74824.5	74856.8	100.0	2864945.1	7956223	2.78
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	967266	1.95	117792.6	232845.2	50.6	4386596.6	8553983	1.95
		GL-141	13342.4	13171.9	101.3	496871.0	3833184	7.71	117929.6	116422.6	101.3	4391698.5	29192895	6.65
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	13893854	8.14	399886.3	791860.0	50.5	15067715.9	113530410	7.53
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5783330	6.98	174391.0	173509.0	100.5	6583260.3	45297410	6.88
		GL-163	8900.1	8773.0	101.4	335978.8	2352567	7.00	52988.7	60279.0	87.9	2000323.4	15816782	7.91
	PHILIPSBURG	GL-172	3240.1	28086.0	11.5	122087.0	1114454	9.13	67724.9	248244.0	27.3	2551874.3	18700986	7.33
TOTAL CARGILL GAS MKT LTD			106073.3			3987267.3	27944655	7.01	930713.1			34981469.0	231092466	6.61
CHEVRON CAN.	KINGSGATE	GL-250	15670.0	18159.8	86.3	594676.5	2428680	4.08	130289.8	160509.2	81.2	4944060.4	20496511	4.15
COENERGY II	EAST HEREFORD	GL-276	4502.7	70252.2	6.4	169930.4	766942	4.51	230539.1	482700.6	47.8	8700547.2	53301916	6.13
DARTMOUTH	IROQUOIS	GL-164	12275.0	12427.9	98.8	461294.5	3842653	8.33	107701.2	109846.6	98.0	4109559.9	30284527	7.37
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	207534.2	1548757	7.46	46170.0	46854.0	98.5	1790831.8	13153712	7.35
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3208179.2	20429938	6.37	400471.5	747198.0	53.6	15202838.6	91471228	6.02
	MONCHY	GL-284	132618.0	132602.5	100.0	4979805.8	33679824	6.76	1172172.0	1172035.0	100.0	43969284.3	265150520	6.03
TOTAL ENCANA CORPORATION			217155.0			8187985.0	54109762	6.61	1572643.5			59172122.9	356621748	6.03
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	720436.0	3505730	4.87	153284.0	164756.2	93.0	5921357.0	29611855	5.00
ENCOGEN NW	HUNTINGDON	GL-190	3666.3	8419.6	43.5	140602.6	554776	3.95	65887.3	74418.4	88.5	2523808.9	9580359	3.80

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		July 2004 Juillet 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		July 2004 Juillet 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	494077.9	3734551	7.56	116422.6	116422.6	100.0	4370891.5	26066735	5.96
	NIAGARA FALLS	GL-252	5599.9	5580.0	100.4	210108.3	1920587	9.14	49704.4	49320.0	100.8	1865913.5	15367684	8.24
		GL-253	862.1	868.0	99.3	32346.0	295649	9.14	7615.9	7672.0	99.3	285900.2	2354278	8.23
		GL-255	2440.8	2458.3	99.3	91578.8	834042	9.11	21561.8	21728.2	99.2	809428.1	6815512	8.42
		GL-292	0.0	0.0	0.0	0.0	0	0	0.00	70146.6	80886.0	86.7	2627925.5	8044192
TOTAL	HUSKY ENERGY		22074.7			828111.0	6784829	8.19	265451.3			9960058.9	58648401	5.89
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	29407.9	37355.0	78.7	1167199.5	9627246	8.25	290509.7	330170.0	88.0	11486222.9	87490178	7.62
MEAD CORPORATION	CORNWALL	GO-16-00	800.8	0.0	0.0	29893.9	241976	8.09	7023.9	0.0	0.0	262832.1	2328154	8.86
NEXEN/ROCK	PHILIPSBURG	GL-290	1659.7	1897.2	87.5	61989.8	527517	8.51	13678.2	16768.8	81.6	511634.1	4022704	7.86
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	5029.9	6975.0	72.1	189526.6	1333113	7.03	22161.3	41175.0	53.8	835037.8	5994467	7.18
	NAPIERVILLE		2026.6	6975.0	29.1	76362.3	979976	12.83	30625.2	54900.0	55.8	1153957.5	10934909	9.48
TOTAL	NYSEG		7056.5	0.0	0.0	0.0	0	0.00	9564.5	41175.0	23.2	361059.9	2320935	6.43
						265888.9	2313089	8.70	70828.0			2666585.3	21519987	8.07
PROGAS	EMERSON	GL-270	2298.5	6975.0	33.0	86607.5	823340	9.51	49515.8	61650.0	80.3	1865755.4	13524101	7.25
		GL-271	1450.4	2077.0	69.8	54651.1	366133	6.70	17141.2	18358.0	93.4	645880.4	4145693	6.42
		GL-295	5406.3	5313.4	101.7	203763.4	1154878	5.67	47246.9	46963.6	100.6	1780735.6	9762404	5.48
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	6144352	7.43	188269.4	194046.8	97.0	7093991.0	55401057	7.81
	NIAGARA FALLS	GL-101	43850.9	44020.0	99.6	1655371.5	11626646	7.02	346957.0	347900.0	99.7	13097626.8	91930486	7.02
		GL-109	21953.9	21954.2	100.0	828759.7	5814070	7.02	172789.3	173509.0	99.6	6522796.1	44841117	6.87
		GL-129	10836.4	78154.1	13.9	409074.1	2274306	5.56	138681.5	690781.4	20.1	5235226.6	29907757	5.71
		GL-178	10519.9	10536.9	99.8	397126.2	2457570	6.19	92957.0	93132.6	99.8	3509126.8	21833044	6.22
TOTAL	PROGAS		118270.4			4462584.0	30661295	6.87	1053558.1			39751138.6	271345659	6.83
SARANAC/SHELL	NAPIERVILLE	GL-197	42435.7	44795.0	94.7	1600250.2	8649847	5.41	352928.2	395930.0	89.1	13308922.1	73880622	5.55
SELKIRK	IROQUOIS	GL-157	13451.9	14399.5	93.4	504715.3	3904451	7.74	115047.5	127273.0	90.4	4319603.8	33078232	7.66
SELKIRK/IM OIL	IROQUOIS	GL-193	16414.3	16684.2	98.4	615864.5	3225946	5.24	134636.3	147466.8	91.3	5054667.3	26279428	5.20
SELKIRK/PANCDN	IROQUOIS	GL-194	16420.5	16684.2	98.4	616097.2	3269774	5.31	134628.5	147466.8	91.3	5054374.3	26589852	5.26
SELKIRK/PROMARK	IROQUOIS	GL-192	14669.4	14849.0	98.8	550395.9	2836078	5.15	119902.9	131246.0	91.4	4501527.2	23076343	5.13
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88783.9	364080	4.10	20467.8	20467.8	100.0	783894.3	3123002	3.98

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX A

LONG TERM		MONTH: MOIS:		July 2004 Juillet 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		July 2004 Juillet 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2173.4	2445.9	88.9	83328.2	341708	4.10	19300.4	21618.6	89.3	739175.0	2943942	3.98
TOTAL TALISMAN			4489.1			172112.1	705788	4.10	39768.2			1523069.3	6066944	3.98
TCPL	EMERSON	GL-187	54150.0	86335.0	62.7	2024127.1	13727629	6.78	285464.1	763090.0	37.4	10682481.0	64756784	6.06
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25885.0	26086.5	99.2	979229.6	4253535	4.34	283264.3	230571.0	122.9	10708166.9	44420492	4.15
TOTAL TRANSCANADA ENGY LTD			13041.7	13041.7	100.0	493367.5	2143069	4.34	115271.8	115271.8	100.0	4357665.2	13262303	3.04
VERMONT GAS	PHILIPSBURG	GL-289	38926.7			1472597.1	6396604	4.34	398536.1			15065832.2	57682795	3.83
*TOTAL LENGTH	LONG TERM		1040.8	7024.6	14.8	38873.9	610962	15.72	37009.2	62088.4	59.6	1384791.5	11666182	8.42
*****			1159145.3			43783150.8	304188768	6.95	9955945.6			376055073.4	2422034143	6.44
SHORT TERM														
*****														
ALCOA	CORNWALL	GO-33-02	0.0	0.0	0.0	0.0			44507.7	0.0	0.0	1665789.9		
		GO-51-04	3752.8	0.0	0.0	140129.6			3752.8	0.0	0.0	140129.6		
TOTAL ALCOA	MONCHY	GO-33-02	0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
ALLIANCE CANADA	ELMORE	GO-88-02	3752.8			140129.6			79129.6			2962796.1		
ALTAGAS	CARDSTON	GO-124-02	83977.9	0.0	0.0	3758850.7			770501.2	0.0	0.0	35439459.2		
TOTAL ALTAGAS	KINGSGATE		777.0	0.0	0.0	28197.3			4988.5	0.0	0.0	182202.8		
AMERICAN CRYSTAL	EMERSON	GO-55-03	662.9	0.0	0.0	25322.8			1079.2	0.0	0.0	41150.5		
ANADARKO CDA	ELMORE		1439.9			53520.1			6067.7			223353.3		
		GO-4-04	0.0	0.0	0.0	0.0			48500.3	0.0	0.0	1820223.9		
EMERSON			11188.3	0.0	0.0	436231.8			101405.9	0.0	0.0	3953816.2		
HUNTINGDON			8750.2	0.0	0.0	327082.5			77263.7	0.0	0.0	2892870.7		
MONCHY			1969.5	0.0	0.0	75510.6			6583.2	0.0	0.0	252641.8		
TOTAL ANADARKO CDA			35439.9	0.0	0.0	1327578.6			314642.9	0.0	0.0	11799415.7		
ANE	CHIPPAWA		57347.9			2166403.6			499895.7			18898744.4		
APACHE	ELMORE	GO-32-03	8782.3	0.0	0.0	331707.5			77624.2	0.0	0.0	2931866.1		
KINGSGATE		GO-49-03	5120.8	0.0	0.0	217634.0			47172.5	0.0	0.0	1965993.9		
MONCHY			10667.5	0.0	0.0	404831.6			75036.1	0.0	0.0	2849140.0		
			30705.1	0.0	0.0	1150213.0								

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	July 2004 Juillet 2004
TOTAL APACHE					46493.4			1772678.7			393515.7			14984843.1			
AVISTA CORP	KINGSGATE	GO-75-02			82975.1	0.0	0.0	3148905.1			816549.8	0.0	0.0	30979603.8			
AVISTA ENERGY	HUNTINGDON	GO-75-03			12538.2	0.0	0.0	476451.6			516148.0	0.0	0.0	19613624.0			
	KINGSGATE				22736.0	0.0	0.0	863968.0			212226.8	0.0	0.0	8064618.4			
TOTAL AVISTA ENERGY					35274.2			1340419.6			728374.8			27678242.4			
BOISE CASCADE	SPRAGUE	GO-67-02			8782.0	0.0	0.0	328269.7			95321.8	0.0	0.0	3566995.8			
BP CANADA	CARDSTON	GO-93-03			4365.2	0.0	0.0	165004.6			12868.2	0.0	0.0	486418.0			
	CHIPPAWA				10984.8	0.0	0.0	415225.4			138997.6	0.0	0.0	5254109.2			
	ELMORE				108295.9	0.0	0.0	4093584.9			1034795.0	0.0	0.0	39115250.2			
	EMERSON				251191.9	0.0	0.0	9495053.6			2938067.0	0.0	0.0	111058919.4			
	HUNTINGDON				30247.5	0.0	0.0	1143355.5			299068.0	0.0	0.0	11304770.2			
	IROQUOIS				68923.5	0.0	0.0	2605308.2			369125.4	0.0	0.0	13952939.8			
	KINGSGATE				51690.3	0.0	0.0	1953893.3			251706.3	0.0	0.0	9514499.1			
	MONCHY				396342.7	0.0	0.0	14981753.8			3379197.3	0.0	0.0	127733655.4			
	NIAGARA FALLS				58870.2	0.0	0.0	2225293.5			616430.6	0.0	0.0	23301076.2			
	ST CLAIR				2968.0	0.0	0.0	112190.4			2968.0	0.0	0.0	112190.4			
	ST STEPHEN				8664.1	0.0	0.0	327503.0			252833.3	0.0	0.0	9557098.5			
TOTAL BP CANADA					992544.1			37518166.2			9296056.7			351390926.3			
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02			42693.1	0.0	0.0	1604406.8			327482.6	0.0	0.0	12369449.7			
BURLINGTON MARKETING	ELMORE	GO-118-02			80491.6	0.0	0.0	3196321.4			729671.0	0.0	0.0	29105563.4			
	EMERSON				4075.1	0.0	0.0	163533.8			28173.8	0.0	0.0	1128751.8			
	KINGSGATE				59043.0	0.0	0.0	2369395.7			477625.7	0.0	0.0	18968335.0			
	MONCHY				46831.4	0.0	0.0	1879344.1			411869.3	0.0	0.0	16375420.3			
	NIAGARA FALLS				12123.4	0.0	0.0	486512.1			75893.4	0.0	0.0	3031159.1			
TOTAL BURLINGTON MARKETING					202564.5			8095107.0			1723233.2			68609229.6			
CALPINE CANADA	ELMORE	GO-48-03			19913.4	0.0	0.0	800917.0			190066.1	0.0	0.0	7675521.7			
	KINGSGATE				139104.0	0.0	0.0	5278996.9			1039719.9	0.0	0.0	39434581.8			
TOTAL CALPINE CANADA					159017.4			6079913.9			1229786.0			47110103.5			
CANADA IMP OIL	ST STEPHEN	GO-34-04			25830.6	0.0	0.0	982596.0			25830.6	0.0	0.0	982596.0			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)  
EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: July 2004 MOIS: Juillet 2004		MONTH: November 2003 MOIS: Novembre 2003		TO À		July 2004 Juillet 2004						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CANADA IMP. OIL ST STEPHEN		GO-46-02	0.0	0.0	0.0	0.0	180762.5	0.0	0.0	0.0	0.0	7101094.0		
TOTAL CANADA IMP. OIL			25830.6			982596.0	206593.1					8083690.1		
CARGILL GAS MKT CHIPPAWA		GO-83-03	0.0	0.0	0.0	0.0	1656.0	0.0	0.0	0.0	0.0	61669.4		
EMERSON			2613.3	0.0	0.0	97319.3	27066.9	0.0	0.0	0.0	0.0	1007971.4		
IROQUOIS			35082.7	0.0	0.0	1306479.8	310085.8	0.0	0.0	0.0	0.0	11562036.2		
TOTAL CARGILL GAS MKT			37696.0			1403799.1	338808.7					12631677.0		
CARGILL, INC. CHIPPAWA		GO-50-03	0.0	0.0	0.0	0.0	59.0	0.0	0.0	0.0	0.0	2228.4		
EMERSON			18432.5	0.0	0.0	686426.3	152634.9	0.0	0.0	0.0	0.0	5684123.9		
HUNTINGDON			38165.8	0.0	0.0	1448392.1	282280.1	0.0	0.0	0.0	0.0	10543592.7		
IROQUOIS			1539.2	0.0	0.0	57997.1	28664.5	0.0	0.0	0.0	0.0	1076602.3		
KINGSGATE			49376.0	0.0	0.0	1873819.2	382995.0	0.0	0.0	0.0	0.0	14507535.1		
MONCHY			206422.2	0.0	0.0	7732575.4	1610326.5	0.0	0.0	0.0	0.0	60054328.0		
NIAGARA FALLS			16784.5	0.0	0.0	633614.9	143063.3	0.0	0.0	0.0	0.0	5400639.6		
TOTAL CARGILL, INC.			330720.2			12432825.1	2600023.3					97269050.0		
CHEHALIS POWER HUNTINGDON		GO-98-02	37504.4	0.0	0.0	1437918.7	323546.2	0.0	0.0	0.0	0.0	12391653.2		
CHEVRON CAN. ELMORE		GO-123-03	31298.7	0.0	0.0	1311415.6	220746.3	0.0	0.0	0.0	0.0	9251251.7		
KINGSGATE			32916.4	0.0	0.0	1249177.4	227371.2	0.0	0.0	0.0	0.0	8626932.7		
TOTAL CHEVRON CAN.			64215.1			2560593.0	448117.5					17878184.4		
CNR LTD. ELMORE		GO-1-04	44828.9	0.0	0.0	1820501.7	271570.2	0.0	0.0	0.0	0.0	11028466.0		
		GO-4-02	0.0	0.0	0.0	0.0	150911.6	0.0	0.0	0.0	0.0	6128520.2		
KINGSGATE		GO-1-04	13496.3	0.0	0.0	512184.6	52293.3	0.0	0.0	0.0	0.0	1977855.6		
		GO-4-02	0.0	0.0	0.0	0.0	24749.5	0.0	0.0	0.0	0.0	940481.0		
MONCHY		GO-1-04	53397.5	0.0	0.0	2001043.2	312008.4	0.0	0.0	0.0	0.0	11722459.9		
		GO-4-02	0.0	0.0	0.0	0.0	158045.6	0.0	0.0	0.0	0.0	5921472.9		
TOTAL CNR LTD.			111722.7			4333729.5	969578.6					37719255.4		
COENERGY II NIAGARA FALLS		GO-103-02	0.0	0.0	0.0	0.0	3369.7	0.0	0.0	0.0	0.0	127171.7		
CONCORD HUNTINGDON		GO-76-02	7141.1	0.0	0.0	274218.3	94516.4	0.0	0.0	0.0	0.0	3629429.9		
ENERGY IROQUOIS			0.0	0.0	0.0	0.0	16641.9	0.0	0.0	0.0	0.0	622463.2		
KINGSGATE			2171.1	0.0	0.0	82393.2	14035.7	0.0	0.0	0.0	0.0	533041.4		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2004 Juillet 2004	MONTH: MOIS:	November 2003 Novembre 2003	TO À	July 2004 Juillet 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CONCORD ENERGY		9312.2			356611.5	125194.0	4784934.5	
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	8476.4	0.0	0.0	318204.1	8476.4	0.0	318204.1
		GO-51-02	0.0	0.0	0.0	0.0	91605.7	0.0	3437592.8
EAST HEREFORD			0.0	0.0	0.0	0.0	282.0	0.0	10549.6
	EMERSON	GO-49-04	130594.0	0.0	0.0	4902498.9	130594.0	0.0	4902498.9
IROQUOIS		GO-51-02	0.0	0.0	0.0	0.0	630303.4	0.0	23660015.8
		GO-49-04	10076.9	0.0	0.0	378286.8	10076.9	0.0	378286.8
MONCHY		GO-51-02	0.0	0.0	0.0	0.0	80106.9	0.0	3008238.7
		GO-49-04	25885.7	0.0	0.0	971749.2	25885.7	0.0	971749.2
NIAGARA FALLS		GO-51-02	0.0	0.0	0.0	0.0	174256.8	0.0	6542945.4
		GO-49-04	36372.6	0.0	0.0	1365427.4	36372.6	0.0	1365427.4
ST CLAIR		GO-51-02	0.0	0.0	0.0	0.0	237612.7	0.0	8916428.7
		GO-49-04	41737.8	0.0	0.0	1566837.1	41737.8	0.0	1566837.1
TOTAL	CONOCOPHILLIPS		253143.4			9503003.5	1537213.3	57710329.0	
	CONOCOPHILLIPS CANAD	GO-10-02	0.0	0.0	0.0	0.0	198654.0	0.0	8042175.7
IROQUOIS		GO-18-04	49950.8	0.0	0.0	2020509.9	248319.1	0.0	10044507.8
		GO-10-02	0.0	0.0	0.0	0.0	17001.4	0.0	638273.3
TOTAL	CONOCOPHILLIPS CANAD		49950.8			2020509.9	4350.2	0.0	163524.0
	CONOCOPHILLIPS WSTRN	GO-11-02	0.0	0.0	0.0	0.0	468324.7	18888480.7	
MONCHY		GO-19-04	52196.9	0.0	0.0	2103535.0	270373.9	0.0	10896068.0
		GO-11-02	0.0	0.0	0.0	0.0	205133.7	0.0	8266888.0
TOTAL	CONOCOPHILLIPS WSTRN		52196.9			2103535.0	70321.3	0.0	2633532.7
CONSTELLATION	EMERSON	GO-44-03	3172.5	0.0	0.0	118588.1	545828.9	21796488.7	
	IROQUOIS		55890.2	0.0	0.0	2087498.9	56696.2	0.0	2123034.1
TOTAL	NIAGARA FALLS		64397.8	0.0	0.0	2420069.4	480010.4	0.0	17950867.2
	CONSTELLATION		123460.5			4626156.4	465707.6	0.0	17596378.1
CORAL ENERGY	CHIPPAWA	GO-117-02	4180.5	0.0	0.0	157730.3	1002414.2	37670279.3	
							73779.5	0.0	2783700.5

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: July 2004 MOIS: Juillet 2004		MONTH: November 2003 MOIS: Novembre 2003		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
CORAL ENERGY	CORNWALL	GO-117-02	843.5	0.0	0.0	31698.7	7758.2	0.0	290170.2
	EAST HEREFORD		442.0	0.0	0.0	16517.5	10587.0	0.0	396161.9
	ELMORE		203.9	0.0	0.0	7782.9	2039.5	0.0	78106.1
	EMERSON		79188.6	0.0	0.0	2960070.0	1152030.5	0.0	43107777.0
	HUNTINGDON		4958.5	0.0	0.0	185348.7	100881.0	0.0	3773718.6
IROQUOIS			66559.4	0.0	0.0	2485993.5	326558.8	0.0	12213827.6
	NAPIERVILLE		61.3	0.0	0.0	2289.6	6373.1	0.0	238643.2
	NIAGARA FALLS		55133.4	0.0	0.0	2071913.3	201862.7	0.0	7622815.1
	PHILIPSBURG		0.0	0.0	0.0	0.0	1997.3	0.0	74798.9
	ST STEPHEN		58525.9	0.0	0.0	2187112.8	399424.5	0.0	14949825.6
TOTAL CORAL ENERGY			270097.0			10106457.2	2283292.1		85529544.7
CORAL RESOURCES	EMERSON	GO-116-02	13277.8	0.0	0.0	496324.2	117224.4	0.0	4386849.1
	MONCHY		26796.6	0.0	0.0	1003800.6	227765.8	0.0	8551040.4
TOTAL CORAL RESOURCES			40074.4			1500124.8	344990.2		12937889.5
DEVON CANADA CORP.	KINGSGATE	GO-59-02	14721.9	0.0	0.0	558696.1	124210.9	0.0	4714473.3
	ELMORE	GO-53-03	10557.9	0.0	0.0	426222.4	95166.5	0.0	3860924.2
DOMINION ENERGY	ELMORE	GO-78-02	10271.2	0.0	0.0	397700.9	94410.5	0.0	3686461.7
	ELMORE	GO-57-03	69305.8	0.0	0.0	2777081.4	344171.6	0.0	13798141.4
DUKE CANADA CORP.	EMERSON		0.0	0.0	0.0	0.0	6294.0	0.0	237156.4
	HUNTINGDON		60167.1	0.0	0.0	2271307.6	60167.1	0.0	2271307.6
	KINGSGATE		214986.2	0.0	0.0	8165176.2	745987.7	0.0	28332612.9
	ST STEPHEN		38735.4	0.0	0.0	1523849.1	310610.6	0.0	12219421.8
	DUKE CANADA CORP.		383194.4			14737414.3	1467230.9		56858640.2
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0	293680.9	0.0	11747234.0
	EMERSON		0.0	0.0	0.0	0.0	163753.0	0.0	6170211.2
	HUNTINGDON		0.0	0.0	0.0	0.0	450959.0	0.0	17244799.8
	IROQUOIS		0.0	0.0	0.0	0.0	13104.2	0.0	493765.9
	KINGSGATE		0.0	0.0	0.0	0.0	778687.0	0.0	20580576.6

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2004 Juillet 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		July 2004 Juillet 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY	MONCHY	GO-89-02	0.0	0.0	0.0	0.0	0.0		17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		69000.1	0.0	0.0	2604751.9		
	ST STEPHEN		27876.6	0.0	0.0	1096666.2			70044.7	0.0	0.0	2755560.1		
TOTAL DUKE ENERGY			27876.6			1096666.2			1856756.1			71270850.3		
DYNEGY	CHIPPAWA	GO-34-03	17804.0	0.0	0.0	663021.0			355496.8	0.0	0.0	13238701.4		
	IROQUOIS		14.2	0.0	0.0	528.8			2100.3	0.0	0.0	78215.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			615.3	0.0	0.0	22913.8		
TOTAL DYNEGY			17818.2			663549.8			358212.4			13339830.4		
EL PASO MERCHANT EN	ELMORE	GO-98-03	151426.0	0.0	0.0	5948013.1			1394586.0	0.0	0.0	54661726.8		
	NIAGARA FALLS		73694.0	0.0	0.0	2769420.7			711127.0	0.0	0.0	26875908.8		
TOTAL EL PASO MERCHANT EN			225120.0			8717433.8			2105713.0			81537635.6		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	49975.0	0.0	0.0	1984507.2			621810.2	0.0	0.0	24573995.5		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	78308.2	0.0	0.0	3133111.0			710937.1	0.0	0.0	28414157.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31315.9	0.0	0.0	1272051.8			285623.2	0.0	0.0	11621503.3		
	EMERSON		0.0	0.0	0.0	0.0			55920.8	0.0	0.0	2091558.7		
	IROQUOIS		0.0	0.0	0.0	0.0			9275.7	0.0	0.0	347047.6		
	NIAGARA FALLS		4438.6	0.0	0.0	166802.6			8708.0	0.0	0.0	327929.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
TOTAL ENBRIDGE GAS SERVICE			35754.5			1438854.4			367264.1			14693956.6		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
			0.0	0.0	0.0	0.0			168235.9	0.0	0.0	6176567.2		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	65782.1	0.0	0.0	2672068.8			462970.7	0.0	0.0	18805869.3		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
		GO-128-03	8147.5	0.0	0.0	309197.6			8147.5	0.0	0.0	309197.6		
	MONCHY	GO-117-01	0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	294909.2	0.0	0.0	11073840.2			2006155.6	0.0	0.0	75257107.4		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	MONTH: MOIS:	TO À	AVG. PRIX MOYEN
			July 2004 Juillet 2004	November 2003 Novembre 2003												
ENCANA CORPORATION	NIAGARA FALLS	GO-128-03	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20413.5	0.0	0.0	772346.5			
TOTAL	ENCANA CORPORATION		368838.8				14055106.7			3502792.4			133070236.8			
ENCO GAS	HUNTINGDON	GO-104-02	1700.0	0.0	0.0	0.0	65705.0			30227.0	0.0	0.0	1164990.6			
ENERGETIX, INC	CHIPPAWA	GO-90-03	3081.8	0.0	0.0	0.0	115936.2			119457.0	0.0	0.0	4524725.3			
ENERGY TRUST	ELMORE	GO-73-03	2092.4	0.0	0.0	0.0	93383.8			14712.6	0.0	0.0	652307.7			
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	29384.7	0.0	0.0	0.0	1103100.2			370023.5	0.0	0.0	13953834.8			
IROQUOIS			12427.5	0.0	0.0	0.0	466528.7			153805.8	0.0	0.0	5798955.8			
MONCHY			45061.0	0.0	0.0	0.0	1689788.3			361070.4	0.0	0.0	13670451.4			
TOTAL	ENGAGE ENERGY CANADA		86873.2				3259417.2			884899.7			33423242.0			
ENERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0	0.0			12631.2	0.0	0.0	470385.9			
IROQUOIS			7651.4	0.0	0.0	0.0	284938.1			177409.9	0.0	0.0	6606745.0			
NIAGARA FALLS			18888.2	0.0	0.0	0.0	703396.6			30898.3	0.0	0.0	1150652.7			
TOTAL	ENERGY-KOCH CANADA		26539.6				988334.7			220939.4			8227783.6			
EPCOR MERCHANT	HUNTINGDON	GO-71-02	106.5	0.0	0.0	0.0	4089.6			85786.4	0.0	0.0	3294198.3			
HUNT OIL	ELMORE	GO-40-03	8152.5	0.0	0.0	0.0	321045.5			73483.6	0.0	0.0	2894653.0			
HUSKY ENERGY	CHIPPAWA	GO-14-03	971.7	0.0	0.0	0.0	36458.2			63563.6	0.0	0.0	2382932.4			
ELMORE			21965.6	0.0	0.0	0.0	900589.6			207998.4	0.0	0.0	8355328.5			
EMERSON			21962.9	0.0	0.0	0.0	823828.3			163493.8	0.0	0.0	6139466.5			
HUNTINGDON			0.0	0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4			
IROQUOIS			4736.5	0.0	0.0	0.0	177666.1			40774.2	0.0	0.0	1530657.6			
KINGSGATE			10347.8	0.0	0.0	0.0	392699.0			41213.9	0.0	0.0	1563150.3			
MONCHY			135965.9	0.0	0.0	0.0	5093282.5			1151521.1	0.0	0.0	43171274.5			
NIAGARA FALLS			14644.8	0.0	0.0	0.0	549472.9			66370.7	0.0	0.0	2492384.8			
TOTAL	HUSKY ENERGY		210595.2				7973996.6			1739523.0			65814230.0			
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38071.5	0.0	0.0	0.0	1511057.8			336293.0	0.0	0.0	13301384.9			
IGI RESOURCES	HUNTINGDON	GO-133-03	151379.9	0.0	0.0	0.0	5752436.2			1609189.7	0.0	0.0	61149208.6			
KINGSGATE			3873.0	0.0	0.0	0.0	146980.4			80671.8	0.0	0.0	3063820.6			
TOTAL	IGI RESOURCES		155252.9				5899416.6			1689861.5			64213029.2			

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		LIC/ORD	MONTH: MOIS:		July 2004 Juillet 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		July 2004 Juillet 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3		93093.0	0.0	0.0	3514260.8			
INTALCO	HUNTINGDON	GO-7-03	2431.9	0.0	0.0	93214.7		19769.6	0.0	0.0	757012.6			
LOUIS DREYFUS	EMERSON	GO-60-03	964.1	0.0	0.0	36009.1		1894.1	0.0	0.0	70744.6			
	HUNTINGDON		0.0	0.0	0.0	0.0		109.5	0.0	0.0	4174.1			
	IROQUOIS		0.0	0.0	0.0	0.0		875.6	0.0	0.0	32791.2			
	NIAGARA FALLS		6490.8	0.0	0.0	246131.1		22626.1	0.0	0.0	857981.7			
TOTAL LOUIS DREYFUS			7454.9			282140.3		25505.3			965691.7			
MARKEDON	ADEN	GO-103-03	128.6	0.0	0.0	5021.8		1383.3	0.0	0.0	53919.3			
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0		450.8	0.0	0.0	16905.0			
	EMERSON		0.0	0.0	0.0	0.0		98359.2	0.0	0.0	3688470.0			
	IROQUOIS		0.0	0.0	0.0	0.0		12562.2	0.0	0.0	471082.5			
TOTAL MIRANT CDA ENERGY			0.0			0.0		111372.2			4176457.5			
MONTANA- DAKOTA	MONCHY	GO-27-03	8815.2	0.0	0.0	330217.4		44500.4	0.0	0.0	1668521.5			
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0		226.4	0.0	0.0	8548.9			
	NIAGARA FALLS		0.0	0.0	0.0	0.0		1373.1	0.0	0.0	51848.3			
TOTAL N. AMERICAN			0.0			0.0		1599.5			60397.1			
NATIONAL FUEL	CHIPPAWA	GO-5-04	922.2	0.0	0.0	34508.7		5958.0	0.0	0.0	223613.6			
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0		9672.1	0.0	0.0	365025.1			
NEXEN CANADA LTD.	ELMORE	GO-96-02	91024.6	0.0	0.0	3640984.0		842852.2	0.0	0.0	33715998.3			
	EMERSON		57467.8	0.0	0.0	2148146.4		994144.2	0.0	0.0	37207761.0			
	HUNTINGDON		17061.4	0.0	0.0	654134.1		66880.2	0.0	0.0	2565048.3			
	IROQUOIS		0.0	0.0	0.0	0.0		31270.8	0.0	0.0	1169644.7			
	MONCHY		134059.3	0.0	0.0	5021861.3		1466781.5	0.0	0.0	54985812.5			
	NIAGARA FALLS		61016.5	0.0	0.0	2293000.2		648702.2	0.0	0.0	24518821.1			
	ST CLAIR		16408.4	0.0	0.0	613838.2		37453.3	0.0	0.0	1402295.9			
TOTAL NEXEN CANADA LTD.			377038.0			14371964.2		4088084.4			155565381.8			
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0		27743.1	0.0	0.0	1041506.6			
		GO-24-04	1060.7	0.0	0.0	39818.7		13443.5	0.0	0.0	508302.5			
	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0		38738.2	0.0	0.0	455335.9			

**NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)**  
**EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

EXPORTATIONS DE GAZ NATUREL															July 2004 Juillet 2004	
SHORT TERM		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		TO A		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN		
NIR ENERGY	NIAGARA FALLS	GO-24-04	7672.1	0.0	0.0	288010.6			38757.7	0.0	0.0	1456827.8				
	ST CLAIR	GO-24-02	0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7				
TOTAL NIR ENERGY			8732.8			327829.3			119536.7			4494039.5				
NW NATURAL GAS	KINGSGATE	GO-89-03	60151.4	0.0	0.0	2308009.2			574421.2	0.0	0.0	22040540.8				
NYSEG	CHIPPAWA	GO-21-02	8717.5	0.0	0.0	327081.0			68762.4	0.0	0.0	2578988.3				
OMIMEX CANADA	REAGAN FIELD	GO-105-03	513.5	0.0	0.0	23893.2			4985.8	0.0	0.0	225258.9				
ONEOK ENERGY	MONCHY	GO-65-03	53614.7	0.0	0.0	2008406.6			469159.6	0.0	0.0	17588161.1				
OXY ENERGY CANADA	MONCHY	GO-62-03	45151.5	0.0	0.0	1691375.1			396155.2	0.0	0.0	14861716.2				
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	474362.8	0.0	0.0	18002068.6			4298375.3	0.0	0.0	163153557.7				
PACIFICORP ENERGY	EMERSON	GO-7-04	2309.8	0.0	0.0	87541.4			8192.9	0.0	0.0	310510.9				
	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6				
		GO-7-04	69469.7	0.0	0.0	2641932.6			294759.0	0.0	0.0	11183402.0				
	MONCHY	GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9				
TOTAL PACIFICORP ENERGY			71779.5			2729474.0			575619.8			21853607.4				
PETRO-CANADA	ELMORE	GO-84-03	88740.3	0.0	0.0	3589545.2			807697.7	0.0	0.0	32550358.4				
	KINGSGATE		19911.1	0.0	0.0	755626.3			214980.3	0.0	0.0	8155157.5				
	MONCHY		44227.5	0.0	0.0	1656762.1			464450.8	0.0	0.0	17412399.5				
TOTAL PETRO-CANADA			152878.9			6001933.6			1487128.8			58117915.4				
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9				
		GO-118-03	122.0	0.0	0.0	4584.8			57976.0	0.0	0.0	2194706.5				
TOTAL PETROCOM			122.0			4584.8			61106.0			2312801.4				
PIONEER	ELMORE	GO-90-02	81818.8	0.0	0.0	3322432.0			741712.0	0.0	0.0	30142088.4				
PITTSFIELD	NIAGARA FALLS	GO-83-02	27019.0	0.0	0.0	1014293.3			239064.0	0.0	0.0	8976814.5				
PORTLAND G.E.	KINGSGATE	GO-92-03	30731.5	0.0	0.0	1165645.8			243611.0	0.0	0.0	9240235.7				
POWEREX	KINGSGATE	GO-4-03	4112.5	0.0	0.0	156439.5			4112.5	0.0	0.0	156439.5				
PROGAS	ELMORE	GO-16-03	71483.6	0.0	0.0	2727814.2			652851.2	0.0	0.0	24912801.7				
	EMERSON		11064.7	0.0	0.0	417749.1			64597.5	0.0	0.0	2436467.1				
	NIAGARA FALLS		15738.0	0.0	0.0	594109.5			203289.7	0.0	0.0	7674186.2				

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2004 Juillet 2004	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD											July 2004 Juillet 2004
PUGET SOUND	HUNTINGDON	GO-132-03	68367.4	0.0	0.0	2621889.7			339968.9	0.0	13032862.7		
		GO-15-02	0.0	0.0	0.0	0.0			425021.9	0.0	16257004.9		
TOTAL PUGET SOUND			68367.4			2621889.7			764990.8		29289867.6		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	575.2	0.0	0.0	21092.6			6115.4	0.0	229995.1		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	7284.5		
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	7290.8	0.0	0.0	272311.4			13211.1	0.0	493872.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			19745.0	0.0	747713.1		
TOTAL RELIANT ENERGY INC.			7290.8			272311.4			32956.1		1241585.7		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1190.8	0.0	0.0	44464.5			13619.1	0.0	509607.2		
RG&E	CHIPPAWA	GO-106-03	4862.0	0.0	0.0	183637.7			340202.9	0.0	12849463.7		
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0			169472.6	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	0.0	0.0	0.0	0.0			308625.2	0.0	11716213.7		
SEMINOLE	ELMORE	GO-1-03	986.7	0.0	0.0	40010.7			7218.3	0.0	292076.8		
	EMERSON		0.0	0.0	0.0	0.0			6245.9	0.0	233813.6		
TOTAL SEMINOLE			986.7			40010.7			13464.2		525890.3		
SETC	EMERSON	GO-112-03	9312.0	0.0	0.0	348082.6			102730.0	0.0	3845462.4		
	HUNTINGDON		28180.0	0.0	0.0	1057877.2			230337.5	0.0	8648011.8		
	IROQUOIS		13041.0	0.0	0.0	487081.3			297374.0	0.0	11122084.0		
	KINGSGATE		58192.0	0.0	0.0	2184527.7			333052.0	0.0	12512704.7		
	NIAGARA FALLS		55953.0	0.0	0.0	2102713.8			286258.0	0.0	10809341.6		
	ST STEPHEN		1176.0	0.0	0.0	46687.2			36211.0	0.0	1430163.9		
TOTAL SETC			165854.0			6226969.9			1285962.5		48367768.4		
SIERRA PRODUCTION	SIERRA	GO-95-02	7092.7	0.0	0.0	248244.2			55238.6	0.0	1958020.5		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	0.0	0.0	0.0	0.0			101368.6	0.0	3828692.1		
		GO-2-04	12215.0	0.0	0.0	461360.6			135331.3	0.0	5111463.3		
TOTAL SITHE/INDEPEND			12215.0			461360.6			236699.9		8940155.3		
SMUD	KINGSGATE	GO-18-02	0.0	0.0	0.0	0.0			110052.3	0.0	4131293.9		
		GO-36-04	28572.7	0.0	0.0	1073476.3			84216.8	0.0	3166238.6		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTATIONS DE GAZ NATUREL - EXPORTATIONS OF NATURAL GAS														
SHORT TERM		MONTH: MOIS:		July 2004 Juillet 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		July 2004 Juillet 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL SMUD			28572.7			1073476.3			194269.1			7297532.5		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	3819.0	0.0	0.0	143670.8			45077.0	0.0	0.0	1705144.9		
	CORNWALL		1451.0	0.0	0.0	54180.3			11519.0	0.0	0.0	430861.5		
	EAST HEREFORD		8751.0	0.0	0.0	327024.9			93350.0	0.0	0.0	3500767.7		
	IROQUOIS		267.0	0.0	0.0	9972.4			96341.0	0.0	0.0	3604185.5		
	NAPIERVILLE		211.0	0.0	0.0	7880.8			406.0	0.0	0.0	15169.9		
	NIAGARA FALLS		15088.0	0.0	0.0	567007.1			153645.0	0.0	0.0	5808243.4		
TOTAL SPRAGUE ENERGY			29587.0			1109736.3			400338.0			15064373.0		
ST.LAWRENCE	CORNWALL	GO-105-02	1271.4	0.0	0.0	47537.6			97281.6	0.0	0.0	3642355.7		
	IROQUOIS		0.0	0.0	0.0	0.0			5773.2	0.0	0.0	216181.2		
TOTAL ST.LAWRENCE			1271.4			47537.6			103054.8			3858536.9		
SUMMIT	ELMORE	GO-58-02	15659.0	0.0	0.0	637321.3			142705.4	0.0	0.0	5799392.7		
SUNCOR ENERGY	KINGSGATE	GO-25-03	25712.9	0.0	0.0	977090.2			124301.0	0.0	0.0	4723438.0		
TALISMAN	ELMORE	GO-47-03	32786.6	0.0	0.0	1229497.5			299190.4	0.0	0.0	11497103.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			32786.6			1229497.5			303333.1			11655354.2		
TENASKA MARKETING	CARDSTON	GO-78-03	4179.7	0.0	0.0	158243.4			10286.8	0.0	0.0	389508.2		
	CHIPPAWA		2241.4	0.0	0.0	83761.1			8809.2	0.0	0.0	332048.2		
	EAST HEREFORD		9805.9	0.0	0.0	366446.5			40538.4	0.0	0.0	1516941.0		
	ELMORE		31330.0	0.0	0.0	1236908.4			284732.7	0.0	0.0	11279843.2		
	EMERSON		65241.9	0.0	0.0	2438742.3			422651.3	0.0	0.0	15816847.2		
	IROQUOIS		7881.6	0.0	0.0	294377.7			20673.3	0.0	0.0	772720.9		
	KINGSGATE		0.0	0.0	0.0	0.0			77428.3	0.0	0.0	2911349.4		
	MONCHY		148956.3	0.0	0.0	5581392.7			1072745.0	0.0	0.0	40268861.6		
	NIAGARA FALLS		435.2	0.0	0.0	16354.8			29074.3	0.0	0.0	1100416.6		
TOTAL TENASKA MARKETING			270072.0			10176227.0			1966939.3			74388536.4		
TERASEN GAS	HUNTINGDON	GO-66-03	0.6	0.0	0.0	23.0			23.2	0.0	0.0	890.9		
TRANSALTA	HUNTINGDON	GO-30-03	21417.2	0.0	0.0	821135.5			35023.3	0.0	0.0	1341604.2		
TYU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2004 Juillet 2004	MONTH: MOIS:				November 2003 Novembre 2003	TO À	July 2004 Juillet 2004				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TXU ENERGY	IROQUOIS	GO-71-03	0.0	0.0	0.0	0.0	0.0		26263.2	0.0	0.0	994850.0		
	NIAGARA FALLS		15124.7	0.0	0.0	572923.7			107643.7	0.0	0.0	4077543.5		
TOTAL TXU ENERGY			15124.7			572923.7			133970.8			5074814.0		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0	0.0		2543.7	0.0	0.0	95999.2		
	EMERSON	GO-116-03	2628.5	0.0	0.0	99199.6			9774.0	0.0	0.0	368870.8		
		GO-105-01	0.0	0.0	0.0	0.0	0.0		7808.4	0.0	0.0	294689.0		
	HUNTINGDON	GO-116-03	11811.0	0.0	0.0	445747.2			89858.6	0.0	0.0	3391263.7		
		GO-105-01	0.0	0.0	0.0	0.0	0.0		2913.4	0.0	0.0	109951.7		
	KINGSGATE	GO-116-03	2806.1	0.0	0.0	105902.2			24383.9	0.0	0.0	920248.4		
		GO-105-01	0.0	0.0	0.0	0.0	0.0		4678.4	0.0	0.0	178714.9		
	NIAGARA FALLS	GO-116-03	6630.9	0.0	0.0	252637.3			47269.0	0.0	0.0	1796633.4		
		GO-105-01	0.0	0.0	0.0	0.0	0.0		9062.0	0.0	0.0	341999.9		
TOTAL U.S. GYPSUM		GO-116-03	9124.1	0.0	0.0	344343.5			80716.5	0.0	0.0	3046240.8		
			33000.6			1247829.8			279007.9			10544611.9		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0	0.0		444.7	0.0	0.0	16618.4		
WASATCH	HUNTINGDON	GO-23-04	0.0	0.0	0.0	0.0	0.0		4227.0	0.0	0.0	158301.2		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0	0.0		1990.4	0.0	0.0	75376.4		
		GO-120-03	4890.6	0.0	0.0	185207.0			14790.6	0.0	0.0	560120.0		
TOTAL WESTERN GAS			4890.6			185207.0			16781.0			635496.5		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22843.8	0.0	0.0	875831.3			224804.5	0.0	0.0	8624347.4		
WGR CANADA	HUNTINGDON	GO-121-03	3285.5	0.0	0.0	124421.9			7148.3	0.0	0.0	270706.1		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0	0.0		36.6	0.0	0.0	1366.9		
	EMERSON		15611.6	0.0	0.0	585747.2			72517.2	0.0	0.0	2726369.1		
	IROQUOIS		1070.0	0.0	0.0	40146.4			2367.2	0.0	0.0	88885.7		
	MONCHY		5934.9	0.0	0.0	222677.5			50778.4	0.0	0.0	1909827.3		
TOTAL WPS ENERGY CANADA CO			22616.5			848571.1			125699.4			4726449.0		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0	0.0		3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH	SHORT TERM		7217672.5			275933118.2	19536551.55	7.08	65780658.8			2515887325.3	16720659596	6.65
*TOTAL			8376817.8			319716269.0	2257843923	7.06	75736604.3			2891942398.7	19142693739	6.62

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2004 Juillet 2004	July 2004 Juillet 2004							November 2003 Novembre 2003	November 2003 Novembre 2003						
*****																		
SHORT TERM *****																		
AVISTA ENERGY	HUNTINGDON	GO-41-02			0.0	0.0	0.0	0.0					905.9	0.0	0.0	34424.2		
BP CANADA	CARDSTON	GO-94-03			0.0	0.0	0.0	0.0					40665.3	0.0	0.0	1510556.2		
	COURTRIGHT				12079.1	0.0	0.0	459247.4					276846.0	0.0	0.0	10467436.0		
	LOOMIS				29310.9	0.0	0.0	1093003.5					242196.7	0.0	0.0	8990151.5		
	OJIBWAY (WINDSOR)				0.0	0.0	0.0	0.0					171742.6	0.0	0.0	6491870.1		
	SAULT STE MARIE				9156.5	0.0	0.0	342361.5					54667.3	0.0	0.0	2046048.7		
	ST CLAIR				8157.3	0.0	0.0	305164.6					948600.6	0.0	0.0	35619913.3		
TOTAL BP CANADA					58703.8			2199777.0					1734718.5			65125975.8		
CARGILL, INC.	ST CLAIR	GO-51-03			8289.0	0.0	0.0	308682.4					313597.6	0.0	0.0	11678375.2		
COENERGY II	COURTRIGHT	GO-33-03			3766.6	0.0	0.0	142151.5					384613.5	0.0	0.0	14515314.1		
	ST CLAIR				0.0	0.0	0.0	0.0					156227.7	0.0	0.0	5896033.7		
TOTAL COENERGY II					3766.6			142151.5					540841.2			20411347.8		
CONOCOPHILLIPS	COURTRIGHT	GO-56-02			0.0	0.0	0.0	0.0					3647.4	0.0	0.0	137105.8		
	LOOMIS				1549.1	0.0	0.0	58153.2					3106.4	0.0	0.0	116583.1		
	OJIBWAY (WINDSOR)				0.0	0.0	0.0	0.0					21276.3	0.0	0.0	800500.4		
	ST CLAIR				46313.1	0.0	0.0	1738593.8					269230.2	0.0	0.0	10113455.5		
TOTAL CONOCOPHILLIPS					47862.2			1796747.0					297260.3			11167644.8		
CONSTELLATION	ST CLAIR	GO-54-03			1382.0	0.0	0.0	51701.4					46613.2	0.0	0.0	1753905.7		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01			0.0	0.0	0.0	0.0					15152.6	0.0	0.0	576404.9		
	COURTRIGHT				8850.8	0.0	0.0	334294.7					70730.3	0.0	0.0	2681561.6		
					0.0	0.0	0.0	0.0					259053.4	0.0	0.0	9818124.3		
					274686.0	0.0	0.0	10443561.8					2150892.1	0.0	0.0	82069438.0		
TOTAL ENBRIDGE GAS DIST					283536.8			10777856.6					2495828.4			95145528.7		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03			0.0	0.0	0.0	0.0					13882.0	0.0	0.0	526614.5		
	COURTRIGHT				46115.5	0.0	0.0	1753311.3					595639.1	0.0	0.0	22462361.1		
	ST CLAIR				0.0	0.0	0.0	0.0					53439.7	0.0	0.0	2007902.4		
TOTAL ENBRIDGE GAS SERVICE					46115.5			1753311.3					662060.8			24066978.0		

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	July 2004	MONTH:	November 2003	TO	July 2004	
		MOIS:	Juillet 2004	MOIS:	Novembre 2003	À	Juillet 2004	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	CARDSTON	GO-17-04	0.0	0.0	0.0	0.0	14535.8	539080.0
		GO-8-02	0.0	0.0	0.0	0.0	16224.1	604949.6
TOTAL ENCANA CORPORATION			0.0			0.0	30759.9	1144029.7
MICHCON	COURTRIGHT	GO-30-02	0.0	0.0	0.0	0.0	92314.9	3506970.4
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	139943.3	0.0	0.0	5320644.3	1697388.3	64709352.5
	OJBWAY (WINDSOR)		6483.2	0.0	0.0	245778.1	20529.3	778265.8
	SARNIA		0.0	0.0	0.0	0.0	599761.2	22543560.6
	SAULT STE MARIE		9311.8	0.0	0.0	348168.2	104051.4	3895894.2
	ST CLAIR		0.0	0.0	0.0	0.0	58077.8	2190824.7
TOTAL NEXEN CANADA LTD.			155738.3			5914590.6	2479808.0	94117897.8
NIR ENERGY	COURTRIGHT	GO-25-04	8712.9	0.0	0.0	327082.3	8712.9	327082.3
	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0	8712.5	327067.3
TOTAL NIR ENERGY			8712.9			327082.3	17425.4	654149.5
ONEOK ENERGY	COURTRIGHT	GO-72-03	0.0	0.0	0.0	0.0	22493.0	859784.7
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	2348.2	0.0	0.0	89278.6	10952.9	417623.1
OXY ENERGY CANADA	OJBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0	7445.1	280979.6
PERC CANADA, INC.	COURTRIGHT	GO-127-03	0.0	0.0	0.0	0.0	6263.8	238529.5
PPG CANADA	OJBWAY (WINDSOR)	GO-122-02	0.0	0.0	0.0	0.0	22687.0	854846.2
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0	318.1	11935.1
SEMINOLE	COURTRIGHT	GO-2-03	1014.7	0.0	0.0	37970.1	7562.6	283885.3
	LOOMIS		0.0	0.0	0.0	0.0	11677.0	434558.7
	ST CLAIR		0.0	0.0	0.0	0.0	5949.9	223046.3
TOTAL SEMINOLE			1014.7			37970.1	25189.5	941490.3
TENASKA MARKETING	COURTRIGHT	GO-79-03	136.6	0.0	0.0	5193.5	124520.4	4744146.2
	LOOMIS		20476.1	0.0	0.0	763553.8	179076.7	6656690.3
	ST CLAIR		8792.6	0.0	0.0	329634.6	8792.6	329634.6
TOTAL TENASKA MARKETING			29405.3			1098381.9	312389.7	11730471.1
UNION GAS	COURTRIGHT	GO-43-03	64104.9	0.0	0.0	2428293.7	191991.9	7272653.4

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2004 Juillet 2004	MONTH: MOIS:			November 2003 Novembre 2003	TO À	July 2004 Juillet 2004					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRX MOYEN
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	5887.4	0.0	0.0	223014.7			355709.2	0.0	0.0	13474264.5		
	ST CLAIR		0.0	0.0	0.0	0.0			389681.5	0.0	0.0	14761137.2		
TOTAL UNION GAS			69992.3			2651308.4			937382.6			35508055.0		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	CORUNNA	GO-87-02	0.0	0.0	0.0	0.0			105272.3	0.0	0.0	4013430.2		
	COURTRIGHT		0.0	0.0	0.0	0.0			70806.3	0.0	0.0	2701214.2		
TOTAL WPS ENERGY SERVICES			0.0			0.0			176078.6			6714644.5		
*TOTAL LENGTH	SHORT TERM		716867.6			27148839.0	209810359	7.73	10234271.1			387296853.4	2688119706	6.94
*TOTAL			716867.6			27148839.0	209810359	7.73	10234271.1			387296853.4	2688119706	6.94

CA1  
MT 76  
-N72

National Energy  
Board



Office national  
de l'énergie

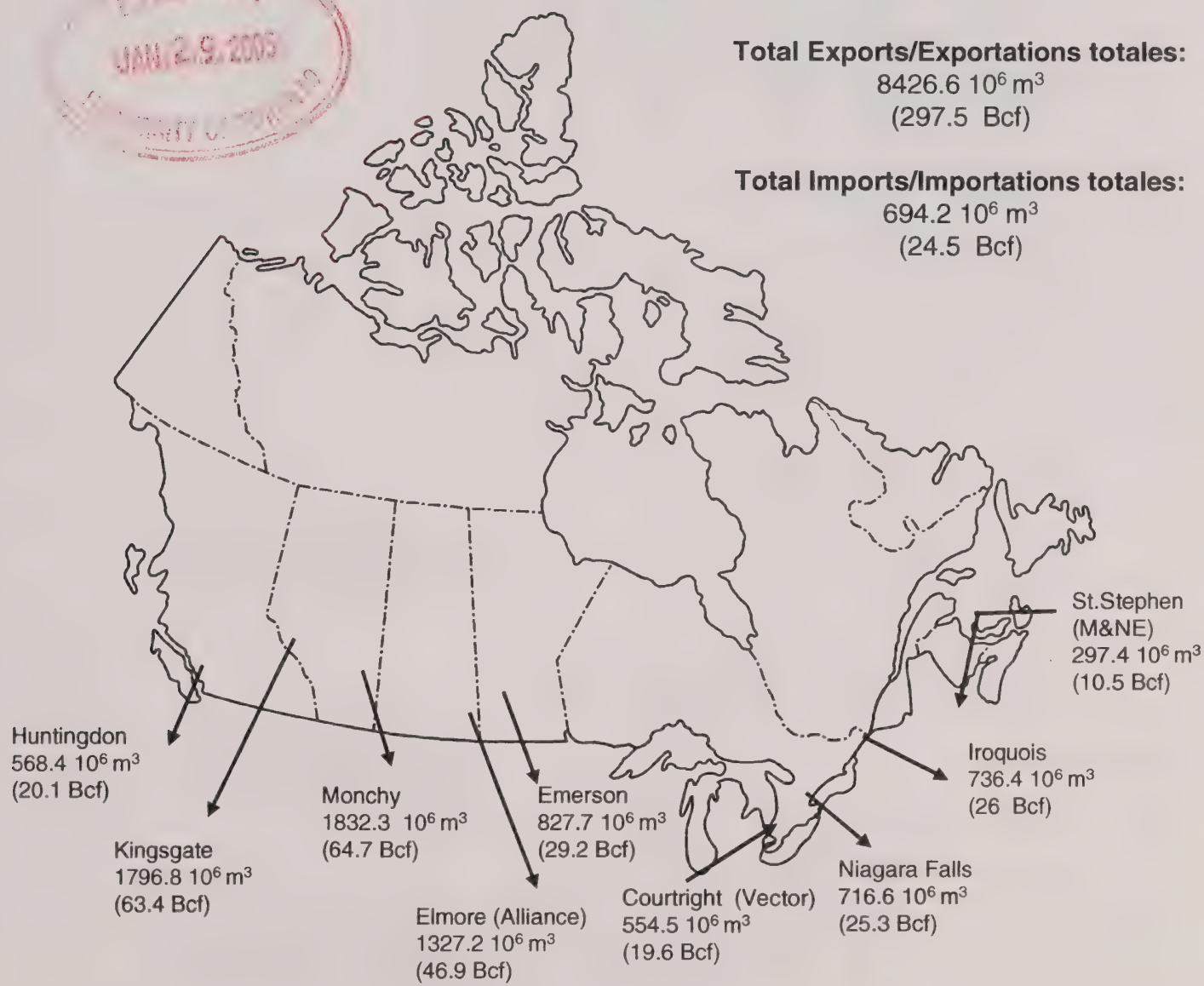
# NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## AUGUST/AOÛT 2004



**Total Exports/Exportations totales:**  
8426.6  $10^6 \text{ m}^3$   
(297.5 Bcf)

**Total Imports/Importations totales:**  
694.2  $10^6 \text{ m}^3$   
(24.5 Bcf)



## Table of Contents/Table des matières

*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previous published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).*

### Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.....	2

### Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire.....	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn .....	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US.....	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total).....	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) .....	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien.....	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta.....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.....	15
9	Top 15 Purchasers / 15 plus gros acheteurs .....	16
10	Gas Exports By Term, Region, and Customer - <b>Calendar Year to Date</b> - SI & Imperial Units Exportations de gaz par terme, région, et client .....	17

### Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	33

#### Conversion Factors / Facteurs de conversion

1 cubic metre (m <sup>3</sup> ) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:  
Michelle Shabits (403) 299-3862 ([mshabits@neb-one.gc.ca](mailto:mshabits@neb-one.gc.ca))

Figure 1

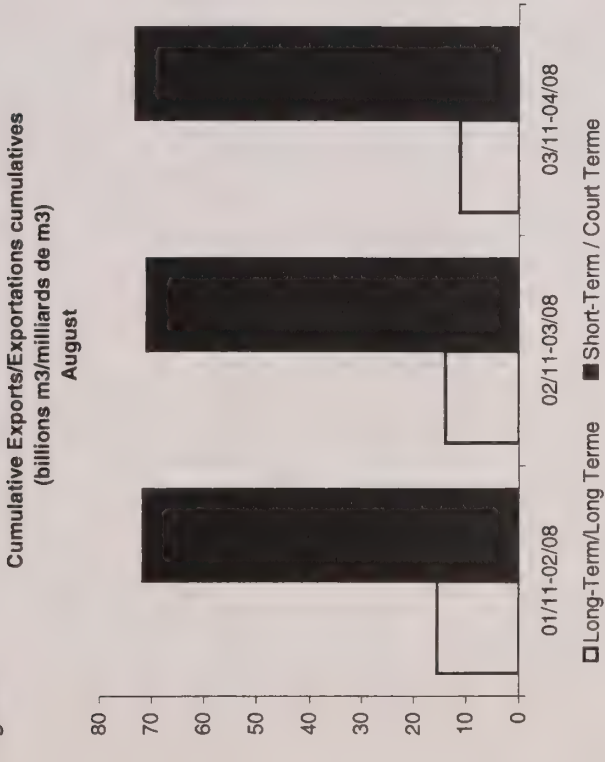


Figure 2

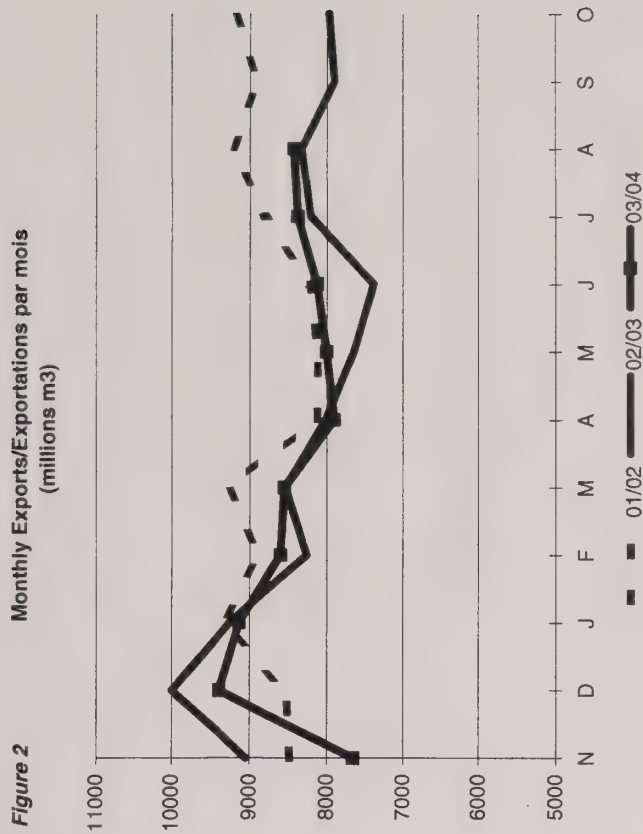


Figure 3

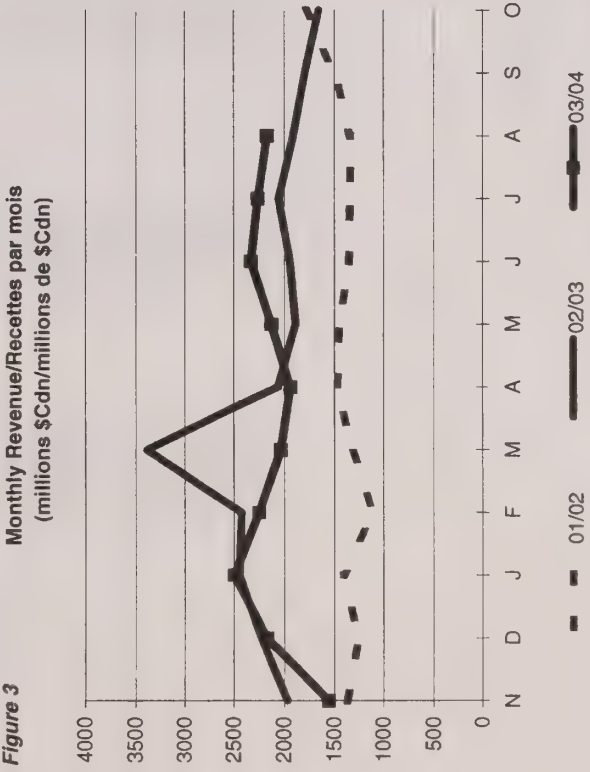
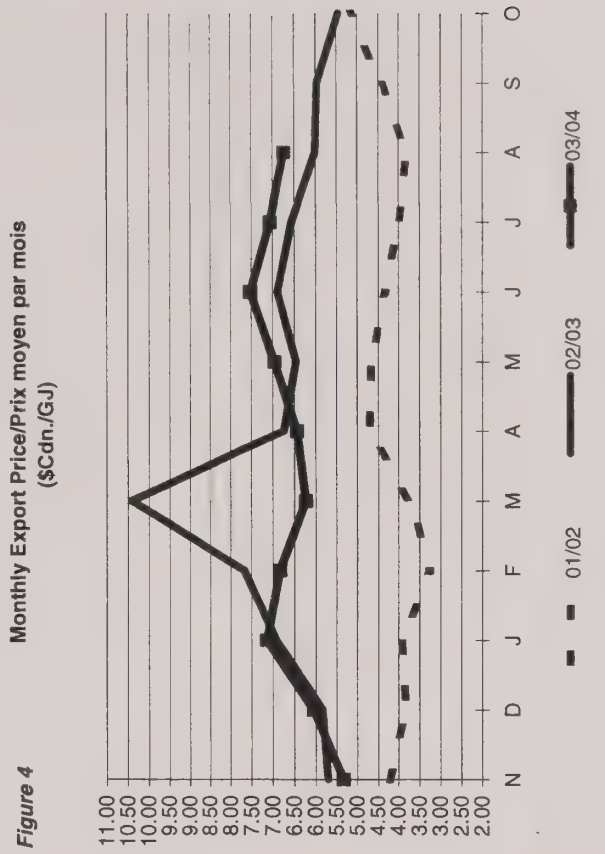


Figure 4



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel August 2004/août 2004 Imperial Units & \$US /Unités impériales \$US

Figure 5

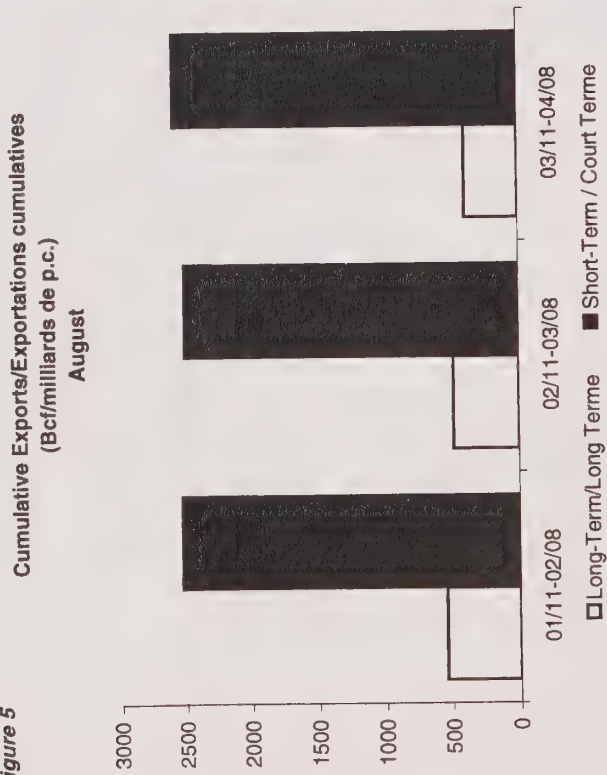


Figure 6  
 Monthly Exports/Exportations par mois  
 (Bcf/milliards p.c.)

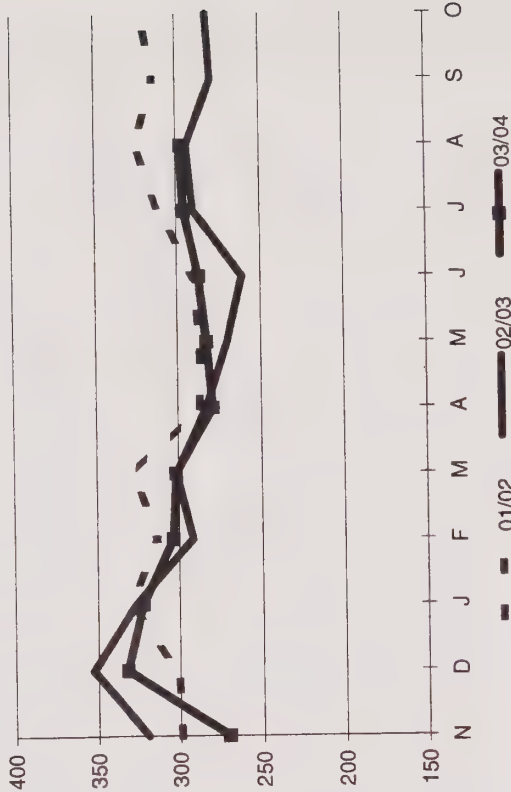


Figure 7

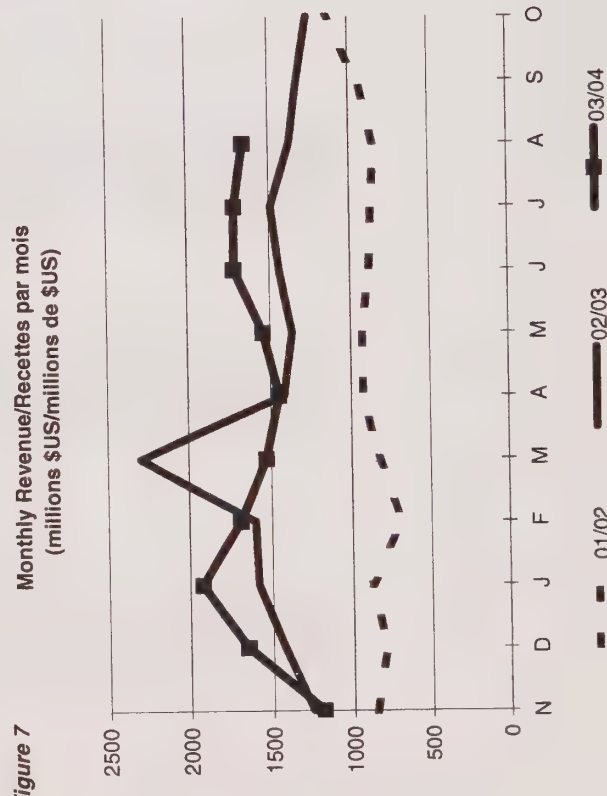
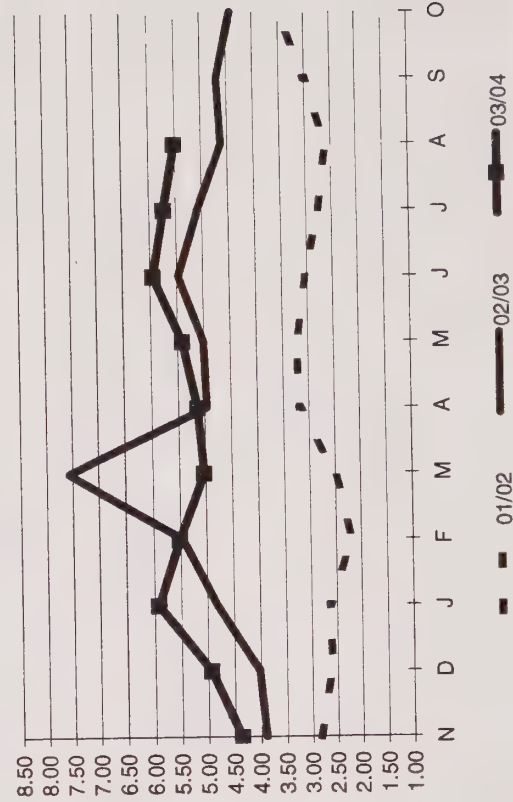


Figure 8  
 Monthly Export Price/Prix moyen par mois  
 (\$US/MMBtu/\$US/millions de BTU)



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2003-08	2004-08	% Change		2002-11-2003-08	2003-11-2004-08	% Change	
Volume (Millions M3)								
Long-term / Long terme	1321.6	1159.9	-12.2%		13809.9	11115.9	-19.5%	
Short-term / Court terme	7005.0	7266.7	3.7%		70893.2	73067.2	3.1%	
Total	8326.6	8426.6	1.2%		84703.1	84183.1	-0.6%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	312.9	297.2	-5.0%		3366.4	2719.2	-19.2%	
Short-term / Court terme	1,597.5	1870.7	17.1%		18941.1	18591.3	-1.8%	
Total	1910.4	2167.8	13.5%		22307.5	21310.5	-4.5%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	6.27	6.78	8.2%		6.46	6.48	0.3%	
Short-term / Court terme	5.97	6.73	12.8%		6.99	6.66	-4.8%	
Total	6.01	6.74	12.0%		6.90	6.63	-3.9%	
Volume (BCF)								
Long-term / Long terme	46.7	40.9	-12.2%		487.5	392.4	-19.5%	
Short-term / Court terme	247.3	256.5	3.7%		2502.6	2579.3	3.1%	
Total	293.9	297.5	1.2%		2990.1	2971.7	-0.6%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	224.2	226.5	1.0%		2305.0	2046.2	-11.2%	
Short-term / Court terme	1144.6	1426.1	24.6%		12929.4	13993.8	8.2%	
Total	1368.8	1652.6	20.7%		15234.4	16040.0	5.3%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	4.82	5.55	15.1%		4.74	5.23	10.2%	
Short-term / Court terme	4.59	5.51	20.0%		5.12	5.38	5.0%	
Total	4.62	5.51	19.2%		5.06	5.36	5.9%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2003-08	2004-08	% CHANGE VARIATION EN %	2003-08	2004-08	% CHANGE VARIATION EN %	2002-11 2003-08	2003-11 2004-08	% CHANGE VARIATION EN %	2002-11 2003-08	2003-11 2004-08	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1321.6	1159.9	-12.2	6.27	6.78	8.2	13809.9	11115.9	-19.5	6.46	6.48	0.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3789.6	4511.9	19.1	6.01	6.66	10.9	35581.7	45974.2	29.2	7.05	6.63	-5.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3215.4	2754.8	-14.3	5.90	6.84	15.9	35311.5	27073.2	-23.3	6.93	6.69	-3.5
TOTAL - TERM/TERME	8326.6	8426.6	1.2	6.01	6.74	12.1	84703.1	84163.2	-0.6	6.90	6.63	-3.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1153.3	1232.9	6.9	6.17	6.28	1.7	11004.8	10885.0	-1.1	6.29	6.31	0.5
MIDWEST/MIDWEST	3657.7	3747.7	2.5	5.97	6.75	13.2	37570.6	38406.1	2.2	6.94	6.60	-4.9
MOUNTAIN/ROCHEUSES	4.5	29.9	562.4	4.92	6.37	29.6	12.2	142.7	1065.6	5.09	6.36	24.8
NORTHEAST/NORD-EST	2512.6	2521.2	0.3	6.27	7.11	13.2	26802.2	25251.2	-5.8	7.37	7.12	-3.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	998.4	894.9	-10.4	5.31	6.29	18.4	9313.3	9478.2	1.8	6.14	5.82	-5.2
TOTAL - REGION/RÉGION	8326.6	8426.6	1.2	6.01	6.74	12.1	84703.1	84163.2	-0.6	6.90	6.63	-3.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1019.0	946.3	-7.1	5.91	6.36	7.6	8535.9	9078.1	6.4	6.53	6.23	-4.7
LDC/SDL	1446.4	1545.2	6.8	5.79	6.94	19.8	13977.4	15828.5	13.2	6.69	6.55	-2.0
MARKETING CO./COMMERCIALISATEURS	5562.5	5855.1	5.3	6.10	6.75	10.7	59125.6	57862.8	-2.1	7.04	6.71	-4.7
PIPELINE/PIPELINES	298.6	80.0	-73.2	5.75	6.68	16.1	3064.3	1393.8	-54.5	6.32	6.91	9.3
TOTAL - CUSTOMER TYPE/CLIENT	8326.6	8426.6	1.2	6.01	6.74	12.14	84703.1	84163.2	-0.6	6.90	6.63	-3.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			% CHANGE VARIATION EN %
	2003-08	2004-08	% CHANGE VARIATION EN %	2003-08	2004-08	% CHANGE VARIATION EN %	2002-11 2003-08	2003-11 2004-08	% CHANGE VARIATION EN %	2002-11 2003-08	2003-11 2004-08		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	46.7	40.9	-12.2	4.82	5.55	15.1	487.5	392.4	-19.5	4.74	5.23	10.2	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	133.8	159.3	19.1	4.62	5.45	18.0	1256.1	1622.9	29.2	5.17	5.36	3.6	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	113.5	97.2	-14.3	4.54	5.60	23.3	1246.5	955.7	-23.3	5.07	5.40	6.6	
TOTAL - TERM/TERME	293.9	297.5	1.2	4.62	5.51	19.3	2990.1	2971.0	-0.6	5.06	5.36	5.9	
REGION/RÉGION													
CALIFORNIA/CALIFORNIE	40.7	43.5	6.9	4.74	5.13	8.2	388.5	384.3	-1.1	4.62	5.10	10.3	
MIDWEST/MIDWEST	129.1	132.3	2.5	4.59	5.52	20.4	1326.3	1355.8	2.2	5.09	5.33	4.7	
MOUNTAIN/ROCHEUSES	0.2	1.1	562.4	3.78	5.21	37.9	0.4	5.0	1065.6	3.86	5.13	32.8	
NORTHEAST/NORD-EST	88.7	89.0	0.3	4.82	5.81	20.5	946.1	891.4	-5.8	5.39	5.75	6.7	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	35.2	31.6	-10.4	4.08	5.15	26.0	328.8	334.6	1.8	4.49	4.70	4.6	
TOTAL - REGION/RÉGION	293.9	297.5	1.2	4.62	5.51	19.3	2990.1	2971.0	-0.6	5.06	5.36	5.9	
CUSTOMER TYPE/CLIENT													
END-USER/UTILISATEURS ULTIMES	36.0	33.4	-7.1	4.54	5.20	14.50	301.3	320.5	6.4	4.80	5.03	4.9	
LDC/SDL	51.1	54.5	6.8	4.45	5.68	27.42	493.4	558.8	13.2	4.90	5.29	7.9	
MARKETING CO./COMMERCIALISATEURS	196.4	206.7	5.3	4.69	5.52	17.76	2087.2	2042.6	-2.1	5.15	5.42	5.1	
PIPELINE/PIPELINES	10.5	2.8	-73.2	4.42	5.47	23.53	108.2	49.2	-54.5	4.65	5.62	20.8	
TOTAL - CUSTOMER TYPE/CLIENT	293.9	297.5	1.2	4.62	5.51	19.3	2990.1	2971.0	-0.6	5.06	5.36	5.9	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-08	2004-08	2003-08	2004-08	2003-08	2004-08	2002-11- 2003-08	2003-11- 2004-08	2002-11- 2003-08	2003-11- 2004-08	2002-11- 2003-08	2003-11- 2004-08	2002-11- 2003-08	2003-11- 2004-08
ADEN	TOTAL	SHORT-TERM/COURT TERME	30.1	26.9	-10.6		304.5	257.1	-15.6					
		ADEN	30.1	26.9	-10.6		304.5	257.1	-15.6					
CARDSTON	TOTAL	SHORT-TERM/COURT TERME	1.2	7.6	559.3		6.5	35.7	450.4					
		CARDSTON	1.2	7.6	559.3		6.5	35.7	450.4					
CHIPPAWA	TOTAL	LONG-TERM/LONG TERME	3.6	0.0	-100.0	10.51	0.00	74.5	8.5	-88.6	8.80	7.17	-18.5	
		SHORT-TERM/COURT TERME	204.3	80.3	-60.7	6.90	7.87	2236.8	1741.8	-22.1	8.15	7.66	-6.1	
		CHIPPAWA	207.9	80.3	-61.4	6.97	7.87	2311.3	1750.2	-24.3	8.17	7.65	-6.3	
CORNWALL	TOTAL	LONG-TERM/LONG TERME	0.6	0.8	31.0	6.97	8.09	7.0	7.8	11.8	8.49	8.78	3.4	
		SHORT-TERM/COURT TERME	14.4	10.1	-29.8	6.71	8.12	177.7	188.6	6.1	7.98	8.21	2.8	
		CORNWALL	15.1	10.9	-27.3	6.72	8.12	184.7	196.4	6.4	8.00	8.23	2.8	
EAST HEREFORD	TOTAL	LONG-TERM/LONG TERME	25.6	32.0	25.4	4.68	4.87	530.6	479.0	-9.7	6.79	5.48	-19.4	
		SHORT-TERM/COURT TERME	64.3	17.5	-72.8			587.8	332.1	-43.5				
		EAST HEREFORD	89.8	49.5	-44.9			1118.4	811.2	-27.5				
ELMORE	TOTAL	SHORT-TERM/COURT TERME	1330.9	1327.2	-0.3	6.18	6.81	13475.7	13660.4	1.4	7.20	6.71	-6.7	
		ELMORE	1330.9	1327.2	-0.3	6.18	6.81	13475.7	13660.4	1.4	7.20	6.71	-6.7	
EMERSON	TOTAL	LONG-TERM/LONG TERME	125.7	115.3	-8.3	5.60	6.30	1257.6	980.8	-22.0	6.19	5.43	-12.3	
		SHORT-TERM/COURT TERME	568.0	712.4	25.4	5.86	6.70	7791.7	8714.0	11.8	6.83	6.58	-3.7	
		EMERSON	693.7	827.7	19.3	5.81	6.64	9049.3	9694.8	7.1	6.74	6.46	-4.2	
HUNTINGDON	TOTAL	LONG-TERM/LONG TERME	122.4	35.4	-71.1	5.00	3.82	1170.9	369.1	-68.5	5.99	4.12	-31.3	
		SHORT-TERM/COURT TERME	676.5	533.0	-21.2	5.27	6.37	6437.0	5781.9	-10.2	6.15	6.03	-2.0	
		HUNTINGDON	798.9	568.4	-28.9	5.23	6.21	7607.9	6151.0	-19.2	6.13	5.91	-3.5	
IROQUOIS	TOTAL	LONG-TERM/LONG TERME	500.2	470.7	-5.9	6.19	7.59	4922.7	4590.7	-6.7	6.63	7.31	10.3	
		SHORT-TERM/COURT TERME	268.1	265.7	-0.9	6.23	7.40	2956.6	2853.1	-3.5	8.26	7.91	-4.3	
		IROQUOIS	768.4	736.4	-4.2	6.20	7.52	7879.3	7443.8	-5.5	7.24	7.54	4.1	
KINGSGATE	TOTAL	LONG-TERM/LONG TERME	168.1	138.9	-17.4	8.78	5.56	1643.0	1068.2	-35.0	5.42	4.92	-9.2	
		SHORT-TERM/COURT TERME	1354.7	1658.0	22.4	5.63	6.32	11730.8	14085.5	20.1	6.28	6.17	-1.7	

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-08	2004-08	2003-08	2004-08	2003-08	2004-08	2002-11- 2003-08	2003-11- 2004-08	2002-11- 2003-08	2003-11- 2004-08	2002-11- 2003-08	2003-11- 2004-08	2002-11- 2003-08	2003-11- 2004-08
TOTAL	1522.8	1796.8	5.98	6.26	18.0	4.7	13373.8	15153.7	4.7	13.3	6.17	6.08	-1.5	
MONCHY														
LONG-TERM/LONG TERME	136.0	132.6	5.64	6.56	-2.5	16.3	1338.7	1304.8	16.3	-2.5	6.51	6.09	-6.5	
SHORT-TERM/COURT TERME	1672.1	1699.6	5.93	6.77	1.6	14.2	16753.7	16769.4	14.2	0.1	6.95	6.65	-4.4	
TOTAL	1808.1	1832.3	5.91	6.76	1.3	14.3	18092.4	18074.2	14.3	-0.1	6.92	6.61	-4.5	
NAPIERVILLE														
LONG-TERM/LONG TERME	43.1	43.2	5.89	5.93	0.2	0.7	452.4	426.7	0.7	-5.7	6.21	5.87	-5.5	
SHORT-TERM/COURT TERME	0.1	0.3			405.9		10.0	7.1		-29.4				
TOTAL	43.2	43.5			0.7		462.4	433.8		-6.2				
NIAGARA FALLS														
LONG-TERM/LONG TERME	158.6	153.8	6.00	6.94	-3.0	15.6	1945.6	1429.6	15.6	-26.5	6.83	6.78	-0.7	
SHORT-TERM/COURT TERME	541.5	562.8	6.91	7.24	3.9	4.7	5285.4	5704.0	4.7	7.9	7.95	7.20	-9.4	
TOTAL	700.0	716.6	6.70	7.17	2.4	7.0	7231.0	7133.7	7.0	-1.3	7.65	7.12	-6.9	
NORTH PORTAL														
LONG-TERM/LONG TERME	1.0	0.8	2.68	3.16	-21.9	17.8	3.9	5.3	17.8	34.1	3.05	3.14	3.0	
SHORT-TERM/COURT TERME	0.3	6.0			1668.7		0.6	6.0		983.5				
TOTAL	1.3	6.7			404.2		4.5	11.2		150.7				
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	3.4	1.7			-48.6		10.8	11.4		5.9				
TOTAL	3.4	1.7			-48.6		10.8	11.4		5.9				
PHILIPSBURG														
LONG-TERM/LONG TERME	5.7	6.0	9.33	9.79	5.3	5.0	127.9	124.4	5.0	-2.7	7.94	7.83	-1.4	
SHORT-TERM/COURT TERME	1.2	0.5			-62.6		21.4	2.5		-88.5				
TOTAL	6.9	6.5			-6.8		149.3	126.9		-15.0				
REAGAN FIELD														
SHORT-TERM/COURT TERME	1.1	1.4			30.4		8.9	12.5		40.2				
TOTAL	1.1	1.4			30.4		8.9	12.5		40.2				
SIERRA														
SHORT-TERM/COURT TERME	0.0	6.2			0.0		0.0	61.4		0.0				
TOTAL	0.0	6.2			0.0		0.0	61.4		0.0				
SPRAGUE														
SHORT-TERM/COURT TERME	8.1	9.9			21.4		100.4	105.2		4.7				
TOTAL	8.1	9.9			21.4		100.4	105.2		4.7				
ST CLAIR														
SHORT-TERM/COURT TERME	13.5	72.8			440.4		129.2	225.7		74.6				

# NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-08	2004-08	2003-08	2004-08	2003-08	2004-08	2002-11- 2003-08	2003-11- 2004-08	2002-11- 2003-08	2003-11- 2004-08	2002-11- 2003-08	2003-11- 2004-08	2002-11- 2003-08	2003-11- 2004-08	2002-11- 2003-08	2003-11- 2004-08
TOTAL ST CLAIR	13.5	72.8	440.4				129.2	225.7			74.6					
ST STEPHEN																
LONG-TERM/LONG TERME	31.0	30.4	-1.9				335.2	320.9			-4.3		7.94	7.66		-3.6
SHORT-TERM/COURT TERME	251.3	267.0	6.2				2867.6	2511.7			-12.4		7.52	7.48		-0.5
TOTAL ST STEPHEN	282.3	297.4	5.3				3202.8	2832.7			-11.6		7.56	7.50		-0.8
TOTAL	8326.6	8426.6	1.2				84703.1	84183.1			-0.6		6.90	6.63		-3.9

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	28010.9	27329.6	128.6	26891.3	0.0	0.0	257107.4
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	5778.5	5391.3	9321.9	7587.9	0.0	0.0	35731.4
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	105154.2	100310.3	89687.1	80301.2	0.0	0.0	1750242.5
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	12731.5	10678.6	9310.3	10935.6	0.0	0.0	196397.9
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	88818.9	47568.9	48177.2	49500.6	0.0	0.0	811164.3
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	1345307.6	1300443.2	1350474.3	1327189.9	0.0	0.0	13660399.9
EMERSON	856726.3	1263263.8	1155916.4	1038973.9	1120660.6	961263.6	793010.7	825337.5	851945.5	827685.8	0.0	0.0	9694784.0
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	644239.9	542493.5	547594.2	568357.3	0.0	0.0	6151004.4
IROQUOIS	657794.5	844040.6	760077.7	746815.6	760595.4	659723.9	745060.0	767164.6	766138.5	736431.0	0.0	0.0	7443841.7
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	1375261.7	1362671.3	1375955.6	1398105.2	1638786.8	1796820.5	0.0	0.0	15153696.4
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	1769159.9	1823222.1	1871134.7	1832265.9	0.0	0.0	18074206.9
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	42062.7	42576.7	44734.6	43470.2	0.0	0.0	433802.7
NIAGARA FALLS	504914.6	838137.4	704041.6	702849.2	595541.3	643544.4	729649.0	911703.8	786719.5	716587.8	0.0	0.0	7133688.6
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	953.6	186.0	383.5	6741.5	0.0	0.0	11232.5
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	3466.3	3690.0	0.0	1733.2	0.0	0.0	11405.3
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	8343.7	7275.6	5940.6	6461.4	0.0	0.0	126871.0
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	1074.3	1017.9	1088.7	1395.9	0.0	0.0	12497.1
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	8338.8	7966.3	7092.7	6172.3	0.0	0.0	61410.9
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	10750.2	8929.5	8782.0	9882.2	0.0	0.0	105204.0
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	23397.5	41024.0	61114.2	72783.1	0.0	0.0	225698.8
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	302454.0	264152.7	256263.2	278263.0	297431.5	0.0	0.0	2832667.0
TOTAL	7652836.1	9404738.1	9136267.1	8598953.2	8545617.9	7907104.3	8005416.4	8128677.7	8376817.8	8426626.1	0.0	0.0	84183054.6

# TOP 15 EXPORTERS: 2003-11 AND 2004-08 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-08

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %		
	2003-11 2004-08		% CHANGE VARIATION EN %		2003-11 2004-08		% CHANGE VARIATION EN %				
	2003-11 2004-08	2003-11 2004-08	2003-08 2004-08	2003-08 2004-08	2003-11 2004-08	2003-11 2004-08	2003-08 2004-08	2003-08 2004-08			
BP CANADA	10342.8	8444.1	22.5	1046.8	745.3	40.4	298086.4	22.5	36952.3	26311.1	40.4
ENCANA CORP	5713.8	3886.9	47.0	638.3	473.1	34.9	137209.8	47.0	22533.5	16700.3	34.9
PACIFIC GAS & EL	4788.1	4561.9	5.0	489.7	487.9	0.4	161040.0	5.0	17286.7	17225.0	0.4
NEXEN CANADA	4537.8	3618.1	25.4	449.7	391.9	14.7	160187.8	25.4	15874.5	13835.8	14.7
CARGILL, INC.	2961.2	636.7	365.1	361.2	334.9	7.9	104534.7	365.1	12751.3	11821.9	7.9
PROGAS	2761.6	3085.4	-10.5	273.2	307.9	-11.3	97487.8	-10.5	9643.6	10870.7	-11.3
TCGS	2719.8	3069.3	-11.4	290.1	300.1	-3.3	96011.9	-11.4	10241.3	10593.6	-3.3
CORAL ENERGY	2495.0	1978.3	26.1	211.7	130.1	62.8	88077.0	26.1	7474.6	4591.0	62.8
EL PASO MERCHA	2329.3	2522.0	-7.6	223.6	228.3	-2.1	82225.4	-7.6	7891.7	8059.5	-2.1
HUSKY	2259.9	2108.7	7.2	254.9	185.7	37.3	79775.5	7.2	8997.9	6553.8	37.3
TENASKA MARKE	2205.4	1166.7	89.0	238.5	106.3	124.3	41185.6	89.0	8419.2	3753.2	124.3
BURLINGTON MA	1915.5	2032.3	-5.7	192.2	199.8	-3.8	67617.8	-5.7	6786.0	7051.8	-3.8
DUKE ENERGY	1898.8	5269.6	-64.0	42.0	414.7	-89.9	186023.1	-64.0	1483.9	14640.4	-89.9
IGI RESOURCES	1836.7	1731.2	6.1	146.9	211.2	-30.5	61113.4	6.1	5184.6	7457.3	-30.5
DUKE CANADA C	1812.7	0.0	0.0	345.5	0.0	0.0	63990.9	0.0	12196.2	0.0	0.0
OTHERS (AUTRES)	33584.8	40591.9	-17.3	3222.3	3809.3	-15.4	1185576.0	-17.3	113750.7	134472.7	-15.4
TOTAL	84163.2	84703.1	-0.6	8426.6	8326.6	1.2	2971043.0	-0.6	297468.0	293938.1	1.2

# TOP 15 EXPORTERS: 2003-11 AND 2004-08 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-08

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0311 0408	0211 0308	% CHANGE VARIATION EN %	0311 0408	0211 0308	% CHANGE VARIATION EN %	0311 0408	0211 0308	% CHANGE VARIATION EN %	0311 0408	0211 0308	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	2719.8	3069.3	-11.4	6.82	5.94	14.7	96011.9	108348.0	-11.4	5.55	4.42	25.5
PROGAS	1744.3	2144.5	-18.7	6.96	6.88	1.2	61575.1	75701.3	-18.7	5.68	5.10	11.3
ENCANA CORP	1789.8	1921.8	-6.9	6.09	6.24	-2.4	63181.6	67839.9	-6.9	4.97	4.64	7.0
CARGILL GAS MK	1036.7	1244.4	-16.7	6.62	6.79	-2.5	36596.1	43927.5	-16.7	5.40	4.99	8.1
CANWEST	83.4	887.3	-90.6	2.65	6.36	-58.4	2943.1	31321.8	-90.6	2.16	4.72	-54.1
PAN-ALBERTA	0.0	580.2	-100.0	0.00	5.94	-100.0	0.0	20480.8	-100.0	0.00	4.57	-100.0
SHELL CANADA	393.6	406.5	-3.2	5.56	5.88	-5.5	13894.5	14349.8	-3.2	4.53	4.35	4.0
HUSKY	287.5	348.0	-17.4	6.03	7.43	-18.8	10149.9	12285.0	-17.4	4.92	5.46	-9.9
IMPERIAL/BOSTO	320.9	335.2	-4.3	7.66	7.94	-3.6	11328.9	11832.6	-4.3	6.24	5.90	5.8
ATCOR	323.3	327.5	-1.3	7.18	6.83	5.2	11413.5	11562.7	-1.3	5.85	5.07	15.5
COENERGY II	237.9	286.1	-16.9	6.08	8.39	-27.6	8397.7	10100.5	-16.9	5.01	5.97	-16.2
BROOKLYN NAVY	223.3	222.3	0.5	7.97	8.42	-5.4	7881.6	7845.9	0.5	6.49	6.26	3.8
ANDROSCOGGIN	189.7	193.4	-1.9	4.18	4.29	-2.6	6695.3	6825.8	-1.9	3.41	3.20	6.7
AMOCO/CON ED	165.3	173.3	-4.6	7.88	7.35	7.2	5836.0	6117.7	-4.6	6.39	5.40	18.2
AEC OIL & GAS	163.0	165.1	-1.3	7.31	7.01	4.3	5753.2	5828.4	-1.3	5.96	5.21	14.5
OTHERS	1437.4	1505.2	-4.5	5.64	6.12	-7.9	50742.4	53134.2	-4.5	4.60	4.53	1.5
TOTAL LONG-TERM	11115.9	13809.9	-19.5	6.48	6.46	0.3	392400.7	487502.1	-19.5	4.79	5.28	10.2

# TOP 15 EXPORTERS: 2003-11 AND 2004-08 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-08

Table 5

	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0311 0408	0211 0308	% CHANGE VARIATION EN %	0311 0408	0211 0308	% CHANGE VARIATION EN %	0311 0408	0211 0308	% CHANGE VARIATION EN %	0311 0408	0211 0308	% CHANGE VARIATION EN %
EXPORTER EXPORTATEUR												
*****												
SHORT- TERM												
*****												
BP CANADA	10342.8	8444.1	22.5				365112.1	298086.4	22.5			
DUKE ENERGY	1898.8	5269.6	-64.0				67029.1	186023.1	-64.0			
MIRANT CDA ENE	111.4	4867.4	-97.7				3931.5	171825.4	-97.7			
PACIFIC GAS & EL	4788.1	4561.9	5.0				169023.4	161040.0	5.0			
PAN-ALBERTA	0.0	3920.8	-100.0				0.0	138407.1	-100.0			
NEXEN CANADA	4537.8	3618.1	25.4				160187.8	127721.4	25.4			
EL PASO MERCHA	2329.3	2522.0	-7.6				82225.4	89030.4	-7.6			
BURLINGTON MA	1915.5	2032.3	-5.7				67617.8	71741.0	-5.7			
CORAL ENERGY	2495.0	1978.3	26.1				88077.0	69836.8	26.1			
ENCANA CORPORA	3924.0	1965.1	99.7				138519.7	69369.8	99.7			
ENGAGE ENERGY	915.8	1781.8	-48.6				32326.9	62898.3	-48.6			
HUSKY	1972.3	1760.7	12.0				69625.5	62152.8	12.0			
IGI RESOURCES	1836.7	1731.2	6.1				64838.3	61113.4	6.1			
PETRO-CANADA	1646.6	1613.1	2.1				58127.9	56945.6	2.1			
SETC	1474.3	1608.6	-8.3				52044.2	56784.4	-8.3			
OTHERS	32859.0	23218.2	41.5				1159955.6	819623.0	41.5			
TOTAL SHORT-TERM	73047.4	70893.2	3.0	6.65	6.99	-4.8	2578642.2	2502599.0	3.0	5.43	5.17	5.0

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2003-11	5213.8	5.34	0.37	4.97		2439.0	5.31	0.28	5.03		7652.8	5.33	0.34	4.99	
2003-12	6389.5	6.00	0.36	5.64		3015.2	6.15	0.27	5.87		9404.7	6.05	0.33	5.72	
2004-01	6246.4	7.14	0.36	6.78		2889.9	7.11	0.27	6.83		9136.3	7.13	0.34	6.80	
2004-02	5849.7	6.80	0.38	6.42		2749.3	6.91	0.28	6.63		8599.0	6.83	0.35	6.48	
2004-03	5763.5	6.23	0.37	5.86		2782.1	6.21	0.27	5.93		8545.6	6.22	0.34	5.89	
2004-04	5514.8	6.40	0.39	6.01		2392.3	6.50	0.32	6.18		7907.1	6.43	0.37	6.06	
2004-05	5376.6	6.93	0.37	6.56		2608.9	7.04	0.33	6.71		7985.6	6.96	0.35	6.61	
2004-06	5445.7	7.45	0.38	7.07		2683.0	7.61	0.37	7.24		8128.7	7.50	0.37	7.13	
2004-07	5618.2	7.02	0.36	6.66		2758.6	7.15	0.34	6.81		8376.8	7.06	0.35	6.71	
2004-08	5671.8	6.69	0.34	6.35		2754.8	6.84	0.33	6.51		8426.6	6.74	0.33	6.40	
2003-11 2003-11	5213.8	5.34	0.37	4.97		2439.0	5.31	0.28	5.03		7652.8	5.33	0.34	4.99	
2003-11 2003-12	11603.3	5.70	0.36	5.35		5454.3	5.77	0.28	5.50		17057.6	5.73	0.34	5.39	
2003-11 2004-01	17849.7	6.21	0.36	5.84		8344.1	6.23	0.28	5.96		26193.8	6.22	0.34	5.88	
2003-11 2004-02	23699.4	6.35	0.38	5.97		11093.4	6.40	0.28	6.12		34792.8	6.37	0.34	6.03	
2003-11 2004-03	29462.9	6.33	0.37	5.96		13875.5	6.36	0.28	6.09		43338.4	6.34	0.34	6.00	
2003-11 2004-04	34977.7	6.34	0.39	5.95		16267.8	6.38	0.28	6.10		51245.5	6.35	0.34	6.01	
2003-11 2004-05	40354.3	6.42	0.37	6.05		18876.8	6.47	0.29	6.18		59231.1	6.44	0.34	6.09	
2003-11 2004-06	45800.1	6.54	0.38	6.16		21559.7	6.61	0.30	6.32		67359.8	6.56	0.35	6.22	
2003-11 2004-07	51418.3	6.59	0.36	6.24		24318.4	6.67	0.30	6.37		75736.6	6.62	0.35	6.27	
2003-11 2004-08	57090.1	6.60	0.34	6.27		27073.2	6.69	0.31	6.39		84163.2	6.63	0.35	6.28	

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: \* LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2003-11	4377.1	5.31	0.37	4.94		1892.3	5.38	0.30	5.08		6269.4	5.33	0.35	4.98	
2003-12	5369.7	6.00	0.36	5.65		2446.4	6.20	0.29	5.91		7816.1	6.07	0.34	5.73	
2004-01	5227.1	7.18	0.37	6.81		2375.1	7.21	0.29	6.92		7602.2	7.19	0.34	6.84	
2004-02	4720.4	6.78	0.40	6.38		2247.4	6.93	0.29	6.64		6967.8	6.83	0.37	6.46	
2004-03	4669.0	6.27	0.39	5.89		2194.9	6.29	0.29	6.00		6864.0	6.28	0.35	5.92	
2004-04	4442.1	6.42	0.40	6.02		1864.0	6.59	0.33	6.26		6306.1	6.47	0.38	6.09	
2004-05	4292.6	6.97	0.39	6.58		2111.6	7.03	0.35	6.69		6404.2	6.99	0.37	6.61	
2004-06	4378.4	7.50	0.40	7.10		2257.0	7.65	0.38	7.27		6635.4	7.55	0.39	7.16	
2004-07	4631.3	7.06	0.38	6.68		2306.2	7.19	0.36	6.83		6937.6	7.10	0.37	6.73	
2004-08	4653.2	6.72	0.36	6.36		2270.1	6.88	0.35	6.53		6923.4	6.77	0.36	6.42	
2003-11 2003-11	4377.1	5.31	0.37	4.94		1892.3	5.38	0.30	5.08		6269.4	5.33	0.35	4.98	
2003-11 2003-12	9746.8	5.69	0.37	5.33		4338.6	5.85	0.30	5.55		14085.5	5.74	0.34	5.40	
2003-11 2004-01	14973.9	6.21	0.37	5.85		6713.8	6.33	0.29	6.03		21687.7	6.25	0.34	5.90	
2003-11 2004-02	19694.3	6.35	0.37	5.97		8961.2	6.48	0.29	6.18		28655.5	6.39	0.35	6.04	
2003-11 2004-03	24363.3	6.33	0.38	5.96		11156.1	6.44	0.29	6.15		35519.4	6.37	0.35	6.02	
2003-11 2004-04	28805.4	6.35	0.38	5.97		13020.1	6.46	0.30	6.16		41825.5	6.38	0.36	6.03	
2003-11 2004-05	33098.0	6.43	0.38	6.05		15131.7	6.54	0.30	6.24		48229.7	6.46	0.36	6.11	
2003-11 2004-06	37476.4	6.55	0.38	6.17		17388.7	6.68	0.31	6.37		54865.1	6.60	0.36	6.23	
2003-11 2004-07	42107.7	6.61	0.38	6.23		19695.0	6.74	0.32	6.42		61802.7	6.65	0.36	6.29	
2003-11 2004-08	46761.0	6.62	0.38	6.24		21965.1	6.76	0.32	6.44		68726.0	6.66	0.36	6.30	

NOTE: \*AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.\*\* NATURAL GAS \*

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.\*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2003-11	617.5	5.22	0.26	4.96	4.96	508.4	5.02	0.21	4.81	4.81	1125.9	5.13	0.24	4.89	4.89
2003-12	770.9	5.75	0.27	5.48	5.48	521.9	5.77	0.20	5.57	5.57	1292.8	5.76	0.24	5.52	5.52
2004-01	784.3	6.62	0.26	6.36	6.36	464.8	6.39	0.22	6.17	6.17	1249.1	6.54	0.24	6.29	6.29
2004-02	891.0	6.32	0.25	6.08	6.08	461.7	6.47	0.24	6.23	6.23	1352.7	6.37	0.25	6.13	6.13
2004-03	847.1	5.83	0.26	5.57	5.57	539.7	5.85	0.23	5.62	5.62	1386.8	5.84	0.25	5.59	5.59
2004-04	816.8	6.02	0.27	5.75	5.75	480.7	6.16	0.27	5.89	5.89	1297.6	6.07	0.27	5.80	5.80
2004-05	856.5	6.53	0.25	6.28	6.28	459.8	7.01	0.28	6.73	6.73	1316.3	6.70	0.26	6.43	6.43
2004-06	845.0	6.98	0.25	6.72	6.72	390.4	7.31	0.33	6.98	6.98	1235.4	7.08	0.28	6.80	6.80
2004-07	774.7	6.56	0.22	6.35	6.35	384.6	6.85	0.28	6.57	6.57	1159.3	6.66	0.24	6.42	6.42
2004-08	797.1	6.35	0.20	6.15	6.15	406.9	6.56	0.25	6.31	6.31	1204.0	6.42	0.22	6.20	6.20
2003-11 2003-11	617.5	5.22	0.26	4.96	4.96	508.4	5.02	0.21	4.81	4.81	1125.9	5.13	0.24	4.89	4.89
2003-11 2003-12	1388.4	5.51	0.26	5.25	5.25	1030.2	5.40	0.21	5.19	5.19	2418.6	5.46	0.24	5.23	5.23
2003-11 2004-01	2172.7	5.91	0.26	5.65	5.65	1495.0	5.71	0.21	5.50	5.50	3667.7	5.83	0.24	5.59	5.59
2003-11 2004-02	3063.7	6.03	0.26	5.78	5.78	1956.8	5.89	0.22	5.67	5.67	5020.5	5.98	0.24	5.74	5.74
2003-11 2004-03	3910.9	5.99	0.26	5.73	5.73	2496.4	5.88	0.22	5.66	5.66	6407.3	5.95	0.24	5.70	5.70
2003-11 2004-04	4727.7	5.99	0.26	5.73	5.73	2977.1	5.93	0.23	5.70	5.70	7704.8	5.97	0.25	5.72	5.72
2003-11 2004-05	5584.2	6.08	0.26	5.82	5.82	3437.0	6.07	0.24	5.84	5.84	9021.2	6.07	0.25	5.82	5.82
2003-11 2004-06	6429.2	6.19	0.26	5.94	5.94	3827.4	6.20	0.25	5.95	5.95	10256.6	6.20	0.25	5.94	5.94
2003-11 2004-07	7204.0	6.23	0.25	5.98	5.98	4212.0	6.26	0.25	6.01	6.01	11415.9	6.24	0.25	5.99	5.99
2003-11 2004-08	8001.1	6.25	0.25	6.00	6.00	4618.9	6.28	0.25	6.04	6.04	12620.0	6.26	0.25	6.01	6.01

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: \* IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

\*\* LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-08 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-08

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0311 0408	0211 0308	% CHANGE VARIATION EN %	0408	0311 0408	0211 0308	% CHANGE VARIATION EN %	0408
DUKE ENERGY	4664.3	7152.8	-34.8	425.5	164652.7	252501.9	-34.8	15019.8
NEXEN	6003.6	4871.0	23.3	623.8	211934.1	171949.5	23.3	22021.3
PACIFIC GAS & E	4811.9	4578.1	5.1	492.3	169865.3	161610.3	5.1	17379.3
MIRANT AMERIC	161.5	4503.0	-96.4	8.8	5700.3	158961.0	-96.4	309.6
PAN ALBERTA	18.2	4500.9	-99.6	0.0	641.3	158887.8	-99.6	0.0
ENCANA ENERGY	5757.4	3795.9	51.7	640.6	203243.4	133998.8	51.7	22613.8
CORAL ENERGY	3102.4	2578.1	20.3	282.8	109517.4	91010.6	20.3	9982.9
BP CANADA ENER	2238.5	2564.3	-12.7	204.0	79022.7	90523.0	-12.7	7202.1
EL PASO	11.4	2541.1	-99.6	2.1	402.1	89701.6	-99.6	73.4
TCPL	805.2	2444.1	-67.1	0.0	28423.9	86278.7	-67.1	0.0
CONOCO INC.	3560.9	2310.1	54.1	377.4	125701.7	81547.7	54.1	13322.1
SEMPRA ENERGY	1959.0	2036.8	-3.8	290.3	69152.9	71900.1	-3.8	10249.5
TENASKA	2721.1	1792.4	51.8	298.0	96056.7	63274.5	51.8	10519.9
INTERMOUNTAIN	1836.7	1784.0	3.0	146.9	64838.3	62977.2	3.0	5184.6
HUSKY GAS MRK	2122.8	1760.7	20.6	237.2	74935.2	62152.8	20.6	8375.0
OTHERS	43771.8	31727.9	38.0	4396.9	1545188.1	1120023.6	38.0	155214.6
TOTAL	83546.6	80941.1	3.2	8426.6	2949276.0	2857299.3	3.2	297468.0
								293938.1
								1.2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2003-01 2003-08	2004-01 2004-08	% CHANGE VARIATION EN %	2003-01 2003-08	2004-01 2004-08	% CHANGE VARIATION EN %	2003-01 2003-08	2004-01 2004-08	% CHANGE VARIATION EN %	2003-01 2003-08	2004-01 2004-08	% CHANGE VARIATION EN %
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	10779.4	8722.8	-19.1	6.65	6.75	1.5	380.5	307.9	-19.1	4.97	5.44	9.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	27843.0	36764.0	32.0	7.35	6.85	-6.8	982.9	1297.8	32.0	5.47	5.52	0.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	27033.9	21618.9	-20.0	7.33	6.92	-5.5	954.3	763.2	-20.0	5.44	5.58	2.5
TOTAL - TERM/TERME	65656.4	67105.7	2.2	7.23	6.86	-5.1	2317.7	2368.9	2.2	5.38	5.53	2.8
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	8027.1	8710.1	8.5	6.77	6.52	-3.7	283.4	307.5	8.5	5.07	5.25	3.5
MIDWEST/MIDWEST	29686.7	30460.2	2.6	7.25	6.85	-5.6	1048.0	1075.3	2.6	5.39	5.51	2.2
MOUNTAIN/ROCHEUSES	11.7	120.7	929.4	5.18	6.46	24.6	0.4	4.3	929.4	3.94	5.20	32.0
NORTHEAST/NORD-EST	20701.8	20351.3	-1.7	7.69	7.35	-4.4	730.8	718.4	-1.7	5.70	5.92	3.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7229.1	7463.5	3.2	6.33	5.99	-5.3	255.2	263.5	3.2	4.71	4.83	2.5
TOTAL - REGION/RÉGION	65656.4	67105.7	2.2	6.86	7.23	-5.1	2317.7	2368.9	2.2	5.38	5.53	2.8
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	6699.1	7195.7	7.4	6.71	6.42	-4.4	236.5	254.0	7.4	5.00	5.17	3.3
LDC/SDL	10769.4	12530.4	16.4	6.95	6.81	-2.0	380.2	442.3	16.4	5.18	5.48	5.9
MARKETING CO./DISTRIBUTEURS	45733.9	46471.9	1.6	7.41	6.93	-6.4	1614.5	1640.5	1.6	5.50	5.58	1.4
PIPELINE/PIPELINES	2453.9	907.6	-63.0	6.49	7.36	13.4	86.6	32.0	-63.0	4.85	5.97	23.1
TOTAL - CUSTOMER TYPE/CLIENT	65656.4	67105.7	2.2	7.23	6.86	-5.1	2317.7	2368.9	2.2	5.38	5.53	2.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2004 MOIS: Août 2004		MONTH: November 2003 MOIS: Novembre 2003		TO August 2004 À Août 2004							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME RÉEL	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*****													
LONG TERM													
*****													
AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	8.37	165321.4	239202.0	69.1	6249148.8	49220617	7.88
ANDROSCOGGIN	EAST HEREFORD	GL-283	19390.1	38502.0	50.4	727322.6	4.19	189663.8	378810.0	50.1	7116380.3	29751154	4.18
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	7.79	162975.6	162565.0	100.3	6140920.7	44920530	7.31
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	7.66	323319.6	322385.0	100.3	12182682.6	87512998	7.18
ANE & CARGILL GAS	IROQUOIS	GL-102	197503.7	232717.0	84.9	7442014.8	7.90	1943201.1	2289635.0	84.9	73219818.0	556671403	7.60
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	7.87	572097.6	570350.0	100.3	21556637.7	157486735	7.31
BEAR PAW	NORTH PORTAL	GO-59-96	781.0	930.0	84.0	40565.1	3.16	5272.0	9150.0	57.6	271525.6	853509	3.14
BROOKLYN NAVY	IROQUOIS	GL-232	22391.3	23250.0	96.3	835643.3	8.40	223268.2	228750.0	97.6	8356386.8	66588917	7.97
BURLINGTON	EMERSON	GL-118	12363.7	13171.9	93.9	496526.2	7.83	126287.1	155088.5	81.4	5015502.8	21353377	4.26
CANWEST	HUNTINGDON	GL-218	8548.5	8469.2	100.9	327407.5	1.52	83373.0	83326.0	100.1	3192352.6	8452709	2.65
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	1.95	131119.5	259189.0	50.6	4882890.4	9520000	1.95
		GL-141	13342.4	13171.9	101.3	496871.0	7.25	131272.0	129594.5	101.3	4888569.5	32794114	6.71
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	7.95	445195.9	881450.0	50.5	16774981.6	127104218	7.58
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6.61	196345.2	195463.2	100.5	7412031.3	50774591	6.85
		GL-163	8893.6	8773.0	101.4	335733.4	6.82	61882.3	69052.0	89.6	2336056.8	18107018	7.75
	PHILIPSBURG	GL-172	3147.7	28086.0	11.2	118605.3	8.81	70872.6	276330.0	25.6	2670479.6	19746001	7.39
TOTAL	CARGILL GAS MKT LTD		105974.4			3983540.3	6.77	1036687.5			38965009.3	258045942	6.62
CHEVRON CAN.	KINGSGATE	GL-250	15371.5	18159.8	84.6	583348.4	3.82	145661.3	178669.0	81.5	5527408.9	22726930	4.11
COENERGY II	EAST HEREFORD	GL-276	7348.7	70252.2	10.5	277341.5	4.50	237887.9	552952.8	43.0	8977888.6	54550376	6.08
DARTMOUTH	IROQUOIS	GL-164	12275.0	12427.9	98.8	461294.5	8.28	119976.2	122274.5	98.1	4570854.4	34105954	7.46
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	207534.2	7.72	51471.0	52155.0	98.7	1998365.9	14756262	7.38
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3208179.2	6.47	485008.5	831735.0	58.3	18411017.8	112218958	6.10
	MONCHY	GL-284	132618.0	132602.5	100.0	4967870.2	6.56	1304790.0	1304637.5	100.0	48937154.5	297760190	6.08
TOTAL	ENCANA CORPORATION		217155.0			8176049.4	6.53	1789798.5			67348172.3	409979148	6.09
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	724723.2	4.78	171924.0	183396.5	93.7	6646080.2	33074477	4.98
ENCINOGEN NW	HUNTINGDON	GL-190	3675.9	8419.6	43.7	140676.7	3.92	69563.2	82838.0	84.0	2664485.6	10131177	3.80

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2004 MOIS: Août 2004	MONTH: November 2003 MOIS: Novembre 2003	TO August 2004 À Août 2004										
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	494209.7	3572511	7.23	129594.5	129594.5	100.0	4865101.2	29639246	6.09
	NIAGARA FALLS	GL-252	5599.9	5580.0	100.4	210108.3	1799913	8.57	55304.3	54900.0	100.7	2076021.8	17167597	8.27
		GL-253	862.1	868.0	99.3	32346.0	276988	8.56	8478.0	8540.0	99.3	318246.2	2631266	8.27
		GL-255	2440.8	2458.3	99.3	91578.8	805431	8.79	24002.6	24186.5	99.2	901006.9	7620943	8.46
		GL-292	0.0	0.0	0.0	0.0	0	0.00	70146.6	80886.0	86.7	2627925.5	8044192	3.06
TOTAL HUSKY ENERGY			22074.7			828242.8	6454843	7.79	287526.0			10788301.6	65103244	6.03
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	30412.6	37355.0	81.4	1204338.9	9713410	8.07	320922.3	367525.0	87.3	12690561.9	97203588	7.66
MEAD CORPORATION	CORNWALL	GO-16-00	800.8	0.0	0.0	29893.9	241976	8.09	7824.7	0.0	0.0	292726.0	2570131	8.78
NEXEN/ROCK	PHILIPSBURG	GL-290	1773.2	1897.2	93.5	66211.3	551656	8.33	15451.4	18666.0	82.8	577845.4	4574360	7.92
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	4540.1	6975.0	65.1	171071.0	1184858	6.93	26701.4	48150.0	55.5	1006108.8	7179325	7.14
	NAPIERVILLE		2516.5	6975.0	36.1	94821.7	1089965	11.49	33141.7	61875.0	53.6	1248779.3	12024874	9.63
TOTAL NYSEG			0.0	0.0	0.0	0.0	0	0.00	9564.5	41175.0	23.2	361059.9	2320935	6.43
PROGAS	EMERSON	GL-270	7056.6			265892.7	2274823	8.56	77884.6			2932478.0	23794810	8.11
		GL-271	2601.0	6975.0	37.3	98005.7	885398	9.03	52116.8	68625.0	75.9	1963761.0	14409499	7.34
		GL-295	1502.7	2077.0	72.3	56621.7	368281	6.50	18643.9	20435.0	91.2	702502.2	4513974	6.43
	IROQUOIS	GL-161	5358.6	5313.4	100.9	201965.6	1136482	5.63	52605.5	52277.0	100.6	1982701.2	10898886	5.50
	NIAGARA FALLS	GL-101	21954.1	21954.2	100.0	827230.5	5781288	6.99	210223.5	216001.0	97.3	7921221.5	61182345	7.72
		GL-109	43907.9	44020.0	99.7	1657523.2	10987800	6.63	390864.9	391920.0	99.7	14755150.0	102918286	6.98
		GL-129	21953.9	21954.2	100.0	828759.7	5486826	6.62	194743.2	195463.2	99.6	7351555.8	50327943	6.85
		GL-178	10836.4	78154.1	13.9	409074.1	2256757	5.52	149517.9	768935.5	19.4	5644300.7	32164514	5.70
TOTAL PROGAS			118634.5			397126.2	2417145	6.09	103476.9	103669.5	99.8	3906253.0	24250189	6.21
SARANAC/SHELL	NAPIERVILLE	GL-197	40672.4	44795.0	90.8	4476306.8	29319977	6.55	1172192.6			44227445.4	300665636	6.80
SELKIRK	IROQUOIS	GL-157	13210.8	14399.5	91.7	1533756.2	8733390	5.59	393600.6	440725.0	89.3	14842678.3	82454012	5.56
SELKIRK/IM.OIL	IROQUOIS	GL-193	16048.0	16684.2	96.2	495669.2	3929244	7.93	128258.3	141672.5	90.5	4815273.1	37007476	7.69
SELKIRK/PANCDN	IROQUOIS	GL-194	15994.4	16684.2	95.9	602121.0	3082716	5.12	150684.3	164151.0	91.8	5656788.3	29362144	5.19
SELKRK/PROMARK	IROQUOIS	GL-192	14281.0	14849.0	96.2	600109.9	3113048	5.19	150622.9	164151.0	91.8	5654484.2	29702901	5.25
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	535823.1	2698389	5.04	134183.9	146095.0	91.8	5037350.3	25774732	5.12
			2315.7			88598.7	364251	4.11	22783.5	22783.5	100.0	872493.0	3487253	4.00

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2004 MOIS: Août 2004		MONTH: November 2003 MOIS: Novembre 2003		TO August 2004 À Août 2004								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2182.8	2445.9	89.2	83513.9	343343	4.11	21483.2	24064.5	89.3	822688.9	3287285	4.00
TOTAL TALISMAN			4498.5			172112.6	707594	4.11	44266.7			1695181.9	6774538	4.00
TCPL	EMERSON	GL-187	53658.7	86335.0	62.2	2004689.1	12974347	6.47	339122.8	849425.0	39.9	12687170.1	77731132	6.13
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25906.7	26086.5	99.3	983159.3	4219364	4.29	309171.0	256657.5	120.5	11691326.2	48639856	4.16
TOTAL	TRANSCANADA ENGY LTD	GL-249	13041.7	13041.7	100.0	494932.5	2124071	4.29	128313.5	128313.5	100.0	4852597.8	15386374	3.17
VERMONT GAS	PHILPSBURG	GL-289	38948.4			1478091.8	6343435	4.29	437484.5			16543924.0	64026230	3.87
*TOTAL LENGTH	LONG TERM		1075.3	7024.6	15.3	40151.7	605544	15.08	38084.5	69113.0	55.1	1424943.2	12271726	8.61
*****			1159919.8			43811924.9	297166229	6.78	11115865.3			419866998.3	2719200372	6.48
SHORT TERM														
*****														
ALCOA	CORNWALL	GO-33-02	0.0	0.0	0.0	0.0			44507.7	0.0	0.0	1665789.9		
		GO-51-04	3774.4	0.0	0.0	140973.8			7527.2	0.0	0.0	281103.4		
	MONCHY	GO-33-02	0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			3774.4			140973.8			82904.0			3103770.0		
ALLIANCE CANADA	ELMORE	GO-88-02	82013.8	0.0	0.0	3841526.4			852515.0	0.0	0.0	39280985.6		
ALTAGAS	CARDSTON	GO-124-02	819.5	0.0	0.0	29665.9			5808.0	0.0	0.0	211868.7		
	KINGSGATE		538.6	0.0	0.0	20574.5			1617.8	0.0	0.0	61725.0		
TOTAL ALTAGAS			1358.1			50240.4			7425.8			273593.7		
AMERICAN CRYSTAL	EMERSON	GO-55-03	0.0	0.0	0.0	0.0			48500.3	0.0	0.0	1820223.9		
ANADARKO CDA	ELMORE	GO-4-04	10895.7	0.0	0.0	403032.0			112301.6	0.0	0.0	4356848.2		
	EMERSON		8757.2	0.0	0.0	327081.4			86020.9	0.0	0.0	3219952.1		
	HUNTINGDON		331.2	0.0	0.0	12661.8			6914.4	0.0	0.0	265303.6		
	MONCHY		35727.4	0.0	0.0	1339062.9			350370.3	0.0	0.0	13138478.6		
TOTAL ANADARKO CDA			55711.5			2081838.1			555607.2			20980582.5		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			86406.5	0.0	0.0	3263573.5		
APACHE	ELMORE	GO-49-03	5125.5	0.0	0.0	210196.7			52298.0	0.0	0.0	2176190.6		
	KINGSGATE		10371.8	0.0	0.0	393609.8			85407.9	0.0	0.0	3242749.8		
	MONCHY		30898.8	0.0	0.0	1157469.0			302205.9	0.0	0.0	11327178.2		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2004 Août 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		August 2004 Août 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	APACHE		46396.1			1761275.6			439911.8			16746118.6		
AVISTA CORP	KINGSGATE	GO-75-02	89858.0	0.0	0.0	3410111.2			906407.8	0.0	0.0	34389714.9		
AVISTA ENERGY	HUNTINGDON	GO-75-03	8499.8	0.0	0.0	322992.4			524647.8	0.0	0.0	19936616.4		
	KINGSGATE		25497.6	0.0	0.0	968908.8			237724.4	0.0	0.0	9033527.2		
TOTAL	AVISTA ENERGY		33997.4			1291901.2			762372.2			28970143.6		
BOISE CASCADE	SPRAGUE	GO-67-02	9882.2	0.0	0.0	369198.6			105204.0	0.0	0.0	3936194.4		
BP CANADA	CARDSTON	GO-93-03	3524.8	0.0	0.0	133237.4			16393.0	0.0	0.0	619655.4		
	CHIPPAWA		11440.0	0.0	0.0	432432.0			150437.6	0.0	0.0	5686541.2		
	ELMORE		104805.3	0.0	0.0	3961640.3			1139600.3	0.0	0.0	43076890.5		
	EMERSON		313364.8	0.0	0.0	11845189.2			3251431.8	0.0	0.0	122904108.6		
	HUNTINGDON		30276.1	0.0	0.0	1144436.6			329344.1	0.0	0.0	12449206.7		
	IROQUOIS		53480.8	0.0	0.0	2021574.2			422606.2	0.0	0.0	15974514.0		
	KINGSGATE		88180.1	0.0	0.0	3333207.7			339886.4	0.0	0.0	12847706.8		
	MONCHY		378921.4	0.0	0.0	14323228.6			3758118.7	0.0	0.0	142056884.0		
	NIAGARA FALLS		49583.6	0.0	0.0	1874260.0			666014.2	0.0	0.0	25175336.3		
	ST CLAIR		4523.9	0.0	0.0	171003.4			7491.9	0.0	0.0	283193.8		
	ST STEPHEN		8679.2	0.0	0.0	328073.8			261512.5	0.0	0.0	9885172.3		
TOTAL	BP CANADA		1046780.0			39568283.2			10342836.7			390959209.5		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	42636.1	0.0	0.0	1604396.5			370118.7	0.0	0.0	13973846.1		
BURLINGTON MARKETING	ELMORE	GO-118-02	79493.7	0.0	0.0	3160669.4			809164.7	0.0	0.0	32266232.8		
	EMERSON		4072.1	0.0	0.0	163535.5			32245.9	0.0	0.0	1292287.4		
	KINGSGATE		61851.8	0.0	0.0	2483968.3			539477.5	0.0	0.0	21452303.3		
	MONCHY		46814.9	0.0	0.0	1880086.4			458684.2	0.0	0.0	18255506.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			75893.4	0.0	0.0	3031159.1		
TOTAL	BURLINGTON MARKETING		192232.5			7688259.6			1915465.7			76297489.2		
CALPINE CANADA	ELMORE	GO-48-03	19592.8	0.0	0.0	796447.3			209658.9	0.0	0.0	8471969.0		
	KINGSGATE		146869.8	0.0	0.0	5573709.0			1186589.7	0.0	0.0	45008290.8		
TOTAL	CALPINE CANADA		166462.6			6370156.4			1396248.6			53480259.8		
CANADA IMP. OIL	ST STEPHEN	GO-34-04	24823.3	0.0	0.0	983002.6			50653.9	0.0	0.0	1965598.7		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	August 2004	MONTH:		November 2003	TO	August 2004
		MOIS:	Août 2004			Novembre 2003	A	Août 2004
EXPORTER	EXPORT POINT	VOLUME	AUTHORIZED	% OF	ENERGY	EXP VALUE	ENERGY	AVG.
EXPORTATEUR	D'EXPORTATION	1000 M3	VOLUME	AUTH	ÉNERGIE	RECETTES	ÉNERGIE	PRIX
			AUTHORISÉ	RÉEL	GJ	\$	GJ	MOYEN
LIC/ORD								
CANADA IMP. OIL	ST STEPHEN	GO-46-02	0.0	0.0	0.0	0.0	7101094.0	
TOTAL	CANADA IMP. OIL		24823.3		983002.6	231416.4	9066692.7	
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	1656.0	61669.4	
	EMERSON		2613.3	0.0	97319.3	29680.2	1105290.7	
	IROQUOIS		35082.7	0.0	1306479.8	345168.5	12868516.0	
TOTAL	CARGILL GAS MKT		37696.0		1403799.1	376504.7	14035476.1	
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	59.0	2228.4	
	EMERSON		11496.2	0.0	428118.5	164131.1	6112242.4	
	HUNTINGDON		35524.7	0.0	1348162.4	317804.8	11891755.1	
	IROQUOIS		12769.6	0.0	481158.5	41434.1	1557760.8	
	KINGSGATE		78396.2	0.0	2975135.8	461391.2	17482670.9	
	MONCHY		201348.1	0.0	7538472.6	1811674.6	67592800.6	
	NIAGARA FALLS		21682.9	0.0	818529.5	164746.2	6219169.1	
TOTAL	CARGILL, INC.		361217.7		13589577.3	2961241.0	110858627.3	
CHEHALIS POWER	HUNTINGDON	GO-98-02	61675.4	0.0	2359700.7	385221.6	14751353.9	
CHEVRON CAN.	ELMORE	GO-123-03	30826.5	0.0	1291630.4	251572.8	10542882.1	
	KINGSGATE		35939.9	0.0	1363919.2	263311.1	9990851.9	
TOTAL	CHEVRON CAN.		66766.4		2655549.6	514883.9	20533734.0	
CNR LTD.	ELMORE	GO-1-04	44468.1	0.0	1805849.6	316038.3	12834315.6	
		GO-4-02	0.0	0.0	0.0	150911.6	6128520.2	
	KINGSGATE	GO-1-04	19434.6	0.0	737543.1	71727.9	2715398.6	
		GO-4-02	0.0	0.0	0.0	24749.5	940481.0	
	MONCHY	GO-1-04	53436.7	0.0	2001706.3	365445.1	13724166.1	
		GO-4-02	0.0	0.0	0.0	158045.6	5921472.9	
TOTAL	CNR LTD.		117339.4		4545098.9	1086918.0	42264354.4	
COENERGY II	NIAGARA FALLS	GO-103-02	0.0	0.0	0.0	3369.7	127171.7	
CONCORD ENERGY	HUNTINGDON	GO-76-02	5106.3	0.0	196081.9	99622.7	3825511.8	
	IROQUOIS		2132.7	0.0	79763.0	18774.6	702226.2	
	KINGSGATE		889.6	0.0	33760.3	14925.3	566801.7	

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2004 Août 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		August 2004 Août 2004		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
TOTAL	CONCORD ENERGY		8128.6			309605.2			133322.6			5094539.7		
	CONOCOPHILLIPS	CHIPPAWA	GO-49-04	8719.5	0.0	0.0	327068.4		17195.9	0.0	0.0	645272.5		
		GO-51-02		0.0	0.0	0.0	0.0		91605.7	0.0	0.0	3437592.8		
	EAST HEREFORD			0.0	0.0	0.0	0.0		282.0	0.0	0.0	10549.6		
	EMERSON	GO-49-04	83564.7	0.0	0.0	3134511.8			214158.7	0.0	0.0	8037010.6		
		GO-51-02		0.0	0.0	0.0	0.0		630303.4	0.0	0.0	23660015.8		
	IROQUOIS	GO-49-04	7198.5	0.0	0.0	270015.7			17275.4	0.0	0.0	648302.6		
		GO-51-02		0.0	0.0	0.0	0.0		80106.9	0.0	0.0	3008238.7		
	MONCHY	GO-49-04	26158.4	0.0	0.0	981201.5			52044.1	0.0	0.0	1952950.7		
		GO-51-02		0.0	0.0	0.0	0.0		174256.8	0.0	0.0	6542945.4		
	NIAGARA FALLS	GO-49-04	28927.5	0.0	0.0	1085070.5			65300.1	0.0	0.0	2450497.9		
		GO-51-02		0.0	0.0	0.0	0.0		237612.7	0.0	0.0	8916428.7		
	ST CLAIR	GO-49-04	43597.4	0.0	0.0	1635338.4			85335.2	0.0	0.0	3202175.5		
		GO-51-02		0.0	0.0	0.0	0.0		69902.4	0.0	0.0	2631554.6		
TOTAL	CONOCOPHILLIPS		198166.0			7433206.3			1735379.3			65143535.3		
	CONOCOPHILLIPS	ELMORE	GO-10-02	0.0	0.0	0.0	0.0		198654.0	0.0	0.0	8042175.7		
	CANAD		GO-18-04	49201.1	0.0	0.0	1990184.5		297520.2	0.0	0.0	12034692.3		
		GO-10-02		0.0	0.0	0.0	0.0		17001.4	0.0	0.0	638273.3		
	IROQUOIS	GO-18-04		0.0	0.0	0.0	0.0		4350.2	0.0	0.0	163524.0		
TOTAL	CONOCOPHILLIPS CANAD		49201.1			1990184.5			517525.8			20878665.3		
	CONOCOPHILLIPS	ELMORE	GO-11-02	0.0	0.0	0.0	0.0		270373.9	0.0	0.0	10896068.0		
	WSTRN		GO-19-04	51414.8	0.0	0.0	2072016.4		256548.5	0.0	0.0	10338904.4		
		GO-11-02		0.0	0.0	0.0	0.0		70321.3	0.0	0.0	2633532.7		
TOTAL	CONOCOPHILLIPS WSTRN		51414.8			2072016.4			597243.7			23868505.1		
	CONSTELLATION	EMERSON	GO-44-03	0.0	0.0	0.0	0.0		56696.2	0.0	0.0	2123034.1		
		IROQUOIS		44495.9	0.0	0.0	1660587.0		524506.3	0.0	0.0	19611454.2		
	NIAGARA FALLS		66425.2	0.0	0.0	2502237.2			532132.8	0.0	0.0	20098615.2		
TOTAL	CONSTELLATION		110921.1			4162824.1			1113335.3			41833103.5		
	CORAL ENERGY	CHIPPAWA	GO-117-02	4334.3	0.0	0.0	163533.1		78113.8	0.0	0.0	2947233.6		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2004 Août 2004		November 2003 Novembre 2003		TO À		August 2004 Août 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	CORNWALL	GO-117-02	1005.7	0.0	0.0	37593.1	8763.9	0.0	0.0	327763.3				
	EAST HEREFORD		22.6	0.0	0.0	843.7	10609.6	0.0	0.0	397005.6				
	ELMORE		203.7	0.0	0.0	7614.3	2243.2	0.0	0.0	85720.4				
	EMERSON		60296.2	0.0	0.0	2252063.0	1212326.7	0.0	0.0	45359840.0				
	HUNTINGDON		4958.5	0.0	0.0	185200.0	105839.5	0.0	0.0	3958918.6				
	IROQUOIS		53198.0	0.0	0.0	1985349.3	379756.8	0.0	0.0	14199177.0				
	NAPIERVILLE		61.3	0.0	0.0	2287.7	6434.4	0.0	0.0	240930.9				
	NIAGARA FALLS		24426.4	0.0	0.0	920142.4	226289.1	0.0	0.0	8542957.6				
	PHILIPSBURG		465.2	0.0	0.0	17370.6	2462.5	0.0	0.0	92169.5				
	ST STEPHEN		62768.5	0.0	0.0	2343148.2	462193.0	0.0	0.0	17292973.8				
TOTAL CORAL ENERGY			211740.4			7915145.4	2495032.5			93444690.1				
CORAL RESOURCES	EMERSON	GO-116-02	13288.5	0.0	0.0	496325.5	130512.9	0.0	0.0	4883174.5				
	MONCHY		26795.6	0.0	0.0	1003763.2	254561.4	0.0	0.0	9554803.6				
TOTAL CORAL RESOURCES			40084.1			1500088.6	385074.3			14437978.1				
CREE ENERGY LTD	MONCHY	GO-39-04	274.7	0.0	0.0	10000.0	274.7	0.0	0.0	10000.0				
	KINGSGATE	GO-59-02	14736.0	0.0	0.0	559231.2	138946.9	0.0	0.0	5273704.5				
DEVON CANADA CORP.	ELMORE	GO-53-03	10278.2	0.0	0.0	416061.5	105444.7	0.0	0.0	4276985.7				
	ELMORE	GO-78-02	9984.7	0.0	0.0	386807.3	104395.2	0.0	0.0	4073269.0				
DOMINION ENERGY	ELMORE	GO-57-03	67981.1	0.0	0.0	2740317.0	412152.6	0.0	0.0	16538458.4				
	EMERSON		0.0	0.0	0.0	0.0	6294.0	0.0	0.0	237156.4				
DOMINION EXPLORATION	HUNTINGDON		30184.8	0.0	0.0	1139477.3	90351.9	0.0	0.0	3410785.0				
	KINGSGATE		213967.8	0.0	0.0	8126496.9	959955.5	0.0	0.0	36459109.8				
DUKE CANADA CORP	ST STEPHEN		33358.6	0.0	0.0	1312326.1	343969.2	0.0	0.0	13531748.0				
	DUKE CANADA CORP		345492.3			13318617.5	1812723.2			70177257.6				
TOTAL DUKE CANADA CORP														
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0	293680.9	0.0	0.0	11747234.0				
	EMERSON		0.0	0.0	0.0	0.0	163753.0	0.0	0.0	6170211.2				
TOTAL DUKE ENERGY														
HUNTINGDON	ELMORE		0.0	0.0	0.0	0.0	450959.0	0.0	0.0	17244799.8				
	HUNTINGDON		0.0	0.0	0.0	0.0	13104.2	0.0	0.0	402755.0				

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		August 2004 Août 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		August 2004 Août 2004	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY	KINGSGATE	GO-89-02	0.0	0.0	0.0	0.0	0.0		778687.9	0.0	0.0	29589576.6		
	MONCHY		0.0	0.0	0.0	0.0	0.0		17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		69000.1	0.0	0.0	2604751.9		
	ST STEPHEN		42034.3	0.0	0.0	1653629.4			112079.0	0.0	0.0	4409189.5		
TOTAL DUKE ENERGY			42034.3			1653629.4			1898790.4			72924479.7		
DYNEGY	CHIPPAWA	GO-34-03	14041.1	0.0	0.0	522890.6			369537.9	0.0	0.0	13761592.0		
	IROQUOIS		201.1	0.0	0.0	7489.0			2301.4	0.0	0.0	85704.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			615.3	0.0	0.0	22913.8		
TOTAL DYNEGY			14242.2			530379.6			372454.6			13870209.9		
EL PASO MERCHANT EN	ELMORE	GO-98-03	149936.0	0.0	0.0	5869994.6			1544522.0	0.0	0.0	60531721.4		
	NIAGARA FALLS		73618.0	0.0	0.0	2772982.9			784745.0	0.0	0.0	29648891.8		
TOTAL EL PASO MERCHANT EN			223554.0			8642977.6			2329267.0			90180613.2		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	54848.9	0.0	0.0	2172565.0			676659.1	0.0	0.0	26746560.4		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	77138.6	0.0	0.0	3085544.0			788075.7	0.0	0.0	31499701.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	30837.9	0.0	0.0	1252327.1			316461.1	0.0	0.0	12873830.4		
	EMERSON		0.0	0.0	0.0	0.0			55920.8	0.0	0.0	2091558.7		
	IROQUOIS		0.0	0.0	0.0	0.0			9275.7	0.0	0.0	347047.6		
	NIAGARA FALLS		4428.0	0.0	0.0	166802.8			13136.0	0.0	0.0	494732.5		
	ST STEPHEN		0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
TOTAL ENBRIDGE GAS SERVICE			35265.9			1419129.9			402530.0			16113086.4		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	26753.4	0.0	0.0	977569.3			194989.3	0.0	0.0	7154136.4		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	64519.4	0.0	0.0	2620778.0			527490.1	0.0	0.0	21426647.3		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
		GO-128-03	34931.2	0.0	0.0	1325639.1			43078.7	0.0	0.0	1634836.7		
	MONCHY	GO-117-01	0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)  
EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

[illegible]

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2004 Août 2004	MONTH: MOIS:	November 2003 Novembre 2003	TO A	August 2004 Août 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INDECK/YERKES	NIAGARA FALLS	GO-62-02	0.0	0.0	0.0	0.0	93093.0	3514260.8
TOTAL INDECK/YERKES			10571.0			399055.3	103664.0	3913316.0
INTALCO	HUNTINGDON	GO-7-03	2222.6	0.0	0.0	85036.7	21992.2	842049.2
LOUIS DREYFUS	EMERSON	GO-60-03	946.1	0.0	0.0	35336.8	2840.2	106081.5
	HUNTINGDON		4906.2	0.0	0.0	187613.1	5015.7	191787.2
	IROQUOIS		0.0	0.0	0.0	0.0	875.6	32791.2
	NIAGARA FALLS		918.0	0.0	0.0	34810.6	23544.1	892792.2
TOTAL LOUIS DREYFUS			6770.3			257760.5	32275.6	1223452.2
MARKEDON	ADEN	GO-103-03	137.9	0.0	0.0	5354.7	1521.2	59274.0
MERRILL LYNH COM CDA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0	12631.2	470385.9
	IROQUOIS		14203.9	0.0	0.0	528953.3	191613.8	7135698.2
	NIAGARA FALLS		878.2	0.0	0.0	32704.2	31776.5	1183356.9
TOTAL MERRILL LYNH COM CDA			15082.1			561657.4	236021.5	8789441.1
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0	450.8	16905.0
	EMERSON		0.0	0.0	0.0	0.0	98359.2	3688470.0
	IROQUOIS		0.0	0.0	0.0	0.0	12562.2	471082.5
TOTAL MIRANT CDA ENERGY			0.0			0.0	111372.2	4176457.5
MONTANA- DAKOTA	MONCHY	GO-27-03	8757.8	0.0	0.0	328067.2	53258.2	1996588.7
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0	226.4	8548.9
	NIAGARA FALLS		0.0	0.0	0.0	0.0	1373.1	51848.3
TOTAL N. AMERICAN			0.0			0.0	1599.5	60397.1
NATIONAL FUEL	CHIPPAWA	GO-5-04	1261.5	0.0	0.0	47205.3	7219.5	270818.9
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	1733.2	0.0	0.0	65411.0	11405.3	430436.0
NEXEN CANADA LTD.	ELMORE	GO-96-02	90810.5	0.0	0.0	3633328.0	933662.7	37349326.3
	EMERSON		81387.9	0.0	0.0	3039837.9	1075532.1	40247598.9
	HUNTINGDON		16953.7	0.0	0.0	648648.5	83833.9	3213696.8
	IROQUOIS		9712.9	0.0	0.0	362485.4	40983.7	1532130.1
	KINGSGATE		11054.7	0.0	0.0	416762.2	11054.7	416762.2

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2004 Août 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		August 2004 Août 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	MONCHY	GO-96-02	158288.9	0.0	0.0	5929502.0			1625070.4	0.0	0.0	60915314.5		
	NIAGARA FALLS		74035.0	0.0	0.0	2788898.3			722737.2	0.0	0.0	27307719.4		
	ST CLAIR		7445.8	0.0	0.0	278472.9			44899.1	0.0	0.0	1680768.8		
TOTAL	NEXEN CANADA LTD.		449689.4			17097935.3			4537773.8			172663317.2		
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0			27743.1	0.0	0.0	1041506.6		
		GO-24-04	0.0	0.0	0.0	0.0			13443.5	0.0	0.0	508302.5		
	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			38738.2	0.0	0.0	1455335.9		
		GO-24-04	0.0	0.0	0.0	0.0			38757.7	0.0	0.0	1456827.8		
	ST CLAIR	GO-24-02	0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		
TOTAL	NJR ENERGY		0.0			0.0			119536.7			4494039.5		
NW NATURAL GAS	KINGSGATE	GO-89-03	56595.2	0.0	0.0	2171557.8			631016.4	0.0	0.0	24212098.6		
NYSEG	CHIPPAWA	GO-21-02	5624.2	0.0	0.0	211020.0			74386.6	0.0	0.0	2790008.3		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	556.3	0.0	0.0	25884.6			5542.1	0.0	0.0	251143.5		
ONEOK ENERGY	MONCHY	GO-65-03	53718.8	0.0	0.0	2012306.2			522878.4	0.0	0.0	19600467.3		
OXY ENERGY CANADA	MONCHY	GO-62-03	45151.5	0.0	0.0	1691375.1			441306.7	0.0	0.0	16553091.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	489693.8	0.0	0.0	18583880.1			4788069.1	0.0	0.0	181737437.7		
PACIFICORP ENERGY	EMERSON	GO-7-04	0.0	0.0	0.0	0.0			8192.9	0.0	0.0	310510.9		
	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6		
		GO-7-04	81246.6	0.0	0.0	3089808.1			376005.6	0.0	0.0	14273210.1		
	MONCHY	GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9		
TOTAL	PACIFICORP ENERGY		81246.6			3089808.1			656866.4			24943415.4		
PETRO-CANADA	ELMORE	GO-84-03	85794.0	0.0	0.0	3454066.3			893491.7	0.0	0.0	36004424.7		
	KINGSGATE		22592.8	0.0	0.0	857396.8			237573.1	0.0	0.0	9012554.2		
	MONCHY		51122.4	0.0	0.0	1915045.1			515573.2	0.0	0.0	19327444.6		
TOTAL	PETRO-CANADA		159509.2			6226508.1			1646638.0			64344423.6		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	773.0	0.0	0.0	29118.9			58749.0	0.0	0.0	2223825.4		
TOTAL	PETROCOM		773.0			29118.9			61879.0			2341920.3		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2004 Août 2004		MONTH: November 2003 Novembre 2003		TO August 2004 Août 2004								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PIONEER	ELMORE	GO-90-02	80992.9	0.0	0.0	3288859.2			822704.9	0.0	0.0	33430947.6		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27192.0	0.0	0.0	1019971.9			266256.0	0.0	0.0	9996786.3		
PORTLAND G.E.	KINGSGATE	GO-92-03	35336.6	0.0	0.0	1340317.2			278947.6	0.0	0.0	10580552.9		
POWEREX	KINGSGATE	GO-4-03	4411.7	0.0	0.0	167424.0			8524.2	0.0	0.0	323863.5		
PROGAS	ELMORE	GO-16-03	70213.9	0.0	0.0	2679362.4			723065.1	0.0	0.0	27592164.1		
	EMERSON		10714.2	0.0	0.0	404498.7			75311.7	0.0	0.0	2840965.8		
	NIAGARA FALLS		15662.8	0.0	0.0	591270.7			218952.5	0.0	0.0	8265456.9		
TOTAL PROGAS			96590.9			3675131.8			1017329.3			38698586.8		
PUGET SOUND	HUNTINGDON	GO-132-03	68510.3	0.0	0.0	2621889.2			408479.2	0.0	0.0	15654752.0		
		GO-15-02	0.0	0.0	0.0	0.0			425021.9	0.0	0.0	16257004.9		
TOTAL PUGET SOUND			68510.3			2621889.2			833501.1			31911756.8		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	839.6	0.0	0.0	30410.3			6955.0	0.0	0.0	260405.4		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	2281.4	0.0	0.0	85141.8			15492.5	0.0	0.0	579014.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			19745.0	0.0	0.0	747713.1		
TOTAL RELIANT ENERGY INC.			2281.4			85141.8			35237.5			1326727.5		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1190.8	0.0	0.0	44714.5			14809.9	0.0	0.0	554321.7		
RG&E	CHIPPAWA	GO-106-03	3393.7	0.0	0.0	128180.1			343596.6	0.0	0.0	12977643.7		
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0			169472.6	0.0	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	0.0	0.0	0.0	0.0			308625.2	0.0	0.0	11716213.7		
SEMINOLE	ELMORE	GO-1-03	978.3	0.0	0.0	39552.7			8196.6	0.0	0.0	331629.4		
	EMERSON		0.0	0.0	0.0	0.0			6245.9	0.0	0.0	233813.6		
TOTAL SEMINOLE			978.3			39552.7			14442.5			565443.0		
SETC	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			102730.0	0.0	0.0	3845462.4		
	HUNTINGDON		53201.0	0.0	0.0	1995569.4			283538.5	0.0	0.0	10643581.2		
	IROQUOIS		14254.0	0.0	0.0	531959.3			311628.0	0.0	0.0	11654043.3		
	KINGSGATE		59386.0	0.0	0.0	2227568.8			392438.0	0.0	0.0	14740273.5		
	NIAGARA FALLS		41931.0	0.0	0.0	1579540.7			328189.0	0.0	0.0	12388882.3		
	ST CLAIR		17216.0	0.0	0.0	643878.4			17216.0	0.0	0.0	643878.4		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: August 2004 MOIS: Août 2004		MONTH: November 2003 MOIS: Novembre 2003		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
SETC	ST STEPHEN		GO-112-03	2348.0	0.0	0.0	38559.0	0.0	1523144.7
TOTAL SETC			188336.0				1474298.5		55439265.8
SIERRA PRODUCTION	SIERRA		GO-95-02	6172.3	0.0	0.0	61410.9	0.0	2180161.6
SITHE/INDEPEND	CHIPPAWA		GO-116-01	0.0	0.0	0.0	101368.6	0.0	3828692.1
			GO-2-04	10197.4	0.0	0.0	145528.7	0.0	5496619.1
TOTAL SITHE/INDEPEND			10197.4				246897.3		9325311.1
SMUD	KINGSGATE		GO-18-02	0.0	0.0	0.0	110052.3	0.0	4131293.9
			GO-36-04	28609.9	0.0	0.0	112826.7	0.0	4241112.5
TOTAL SMUD			28609.9				222879.0		8372406.4
SPRAGUE ENERGY	CHIPPAWA		GO-70-02	4127.0	0.0	0.0	49204.0	0.0	1860732.8
CORNWALL				1451.0	0.0	0.0	12970.0	0.0	485056.3
EAST HEREFORD				8762.0	0.0	0.0	102112.0	0.0	3827853.2
IROQUOIS				1279.0	0.0	0.0	97620.0	0.0	3651917.8
NAPIERVILLE				220.0	0.0	0.0	626.0	0.0	23380.3
NIAGARA FALLS				17001.0	0.0	0.0	170646.0	0.0	6448671.1
TOTAL SPRAGUE ENERGY			32840.0				433178.0		16297611.6
ST LAWRENCE	CORNWALL		GO-105-02	2712.9	0.0	0.0	99994.5	0.0	3743709.6
IROQUOIS				0.0	0.0	0.0	5773.2	0.0	216181.2
TOTAL ST LAWRENCE			2712.9				105767.7		3959890.9
SUMMIT	ELMORE		GO-58-02	15431.2	0.0	0.0	158136.6	0.0	6425745.2
SUNCOR ENERGY	KINGSGATE		GO-25-03	31747.4	0.0	0.0	156048.4	0.0	5929839.2
TALISMAN	ELMORE		GO-47-03	31876.4	0.0	0.0	331066.8	0.0	12695655.7
HUNTINGDON				0.0	0.0	0.0	4142.7	0.0	158251.1
TOTAL TALISMAN			31876.4				335209.5		12853906.8
TENASKA MARKETING	CARDSTON		GO-78-03	3243.6	0.0	0.0	13530.4	0.0	515424.8
CHIPPAWA				2243.8	0.0	0.0	11053.0	0.0	415809.3
EAST HEREFORD				8676.2	0.0	0.0	49214.6	0.0	1840823.6
ELMORE				30714.6	0.0	0.0	315447.3	0.0	12492455.6

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2004 Août 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		August 2004 Août 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	IROQUOIS	GO-78-03	7887.9	0.0	0.0	294376.4			28561.2	0.0	0.0	1067097.3		
	KINGSGATE		0.0	0.0	0.0	0.0			77428.3	0.0	0.0	2911349.4		
	MONCHY		125249.0	0.0	0.0	4705604.9			1197994.0	0.0	0.0	44974466.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			29074.3	0.0	0.0	1100416.6		
	NORTH PORTAL		5960.5	0.0	0.0	244499.7			5960.5	0.0	0.0	244499.7		
TOTAL	TENASKA MARKETING		238498.8			9027095.0			2205438.1			83415631.4		
TERASEN GAS	HUNTINGDON	GO-66-03	0.4	0.0	0.0	15.4			23.6	0.0	0.0	906.2		
TRANSALTA	HUNTINGDON	GO-30-03	27677.1	0.0	0.0	1058925.8			62700.4	0.0	0.0	2400530.0		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		0.0	0.0	0.0	0.0			26263.2	0.0	0.0	994850.0		
TOTAL	NIAGARA FALLS		12921.1	0.0	0.0	489451.3			120564.8	0.0	0.0	4566994.8		
TOTAL	TXU ENERGY		12921.1			489451.3			146891.9			5564265.3		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	2908.6	0.0	0.0	109770.6			12682.6	0.0	0.0	478641.3		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	11806.9	0.0	0.0	445592.4			101665.5	0.0	0.0	3836856.1		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	3298.6	0.0	0.0	124489.2			27682.5	0.0	0.0	1044737.6		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	4457.8	0.0	0.0	169307.2			51726.8	0.0	0.0	1965940.6		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	9094.7	0.0	0.0	343234.0			89811.2	0.0	0.0	3389474.8		
TOTAL	U.S. GYPSUM		31566.6			1192393.4			310574.5			11737005.3		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WASATCH	HUNTINGDON	GO-23-04	8735.8	0.0	0.0	331785.7			12962.8	0.0	0.0	490086.8		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		
		GO-120-03	986.9	0.0	0.0	37373.9			15777.5	0.0	0.0	597493.9		
TOTAL	WESTERN GAS		986.9			37373.9			17767.9			672870.4		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22708.0	0.0	0.0	868808.0			247512.5	0.0	0.0	9493155.5		
WGR CANADA	HUNTINGDON	GO-121-03	0.0	0.0	0.0	0.0			7148.3	0.0	0.0	270706.1		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2004 MOIS: Août 2004		MONTH: November 2003 MOIS: Novembre 2003		TO August 2004 À Août 2004								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		16573.0	0.0	0.0	621653.2			89090.2	0.0	0.0	3348022.3		
	IROQUOIS		537.3	0.0	0.0	20154.1			2904.5	0.0	0.0	109039.9		
	MONCHY		5973.1	0.0	0.0	223752.3			56751.5	0.0	0.0	2133579.6		
TOTAL WPS ENERGY CANADA CO			23083.4			865559.6			148782.8			5592008.6		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH SHORT TERM			7266706.2			277927484.2	1870677976	6.73	73047365.0			2793814809.5	18591337572	6.65
*TOTAL			8426626.0			321739409.1	2167844206	6.74	84163230.3			3213681807.8	21310537944	6.63

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN/GJ)

SHORT TERM		MONTH: MOIS:	August 2004 Août 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		August 2004 Août 2004			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
SHORT TERM														
*****														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0	0.0		905.9	0.0	0.0	34424.2		
BP CANADA	CARDSTON	GO-94-03	0.0	0.0	0.0	0.0	0.0		40665.3	0.0	0.0	1510556.2		
	COURTRIGHT		8050.6	0.0	0.0	306083.8			284896.6	0.0	0.0	10773519.8		
	LOOMIS		28851.6	0.0	0.0	1078184.3			271048.3	0.0	0.0	10068335.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0		171742.6	0.0	0.0	6491870.1		
	SAULT STE MARIE		5956.9	0.0	0.0	222609.3			60624.2	0.0	0.0	2268658.1		
	ST CLAIR		1354.6	0.0	0.0	50662.0			949955.2	0.0	0.0	35670575.4		
TOTAL BP CANADA			44213.7			1657539.5			1778932.2			66783515.3		
CARGILL, INC.	ST CLAIR	GO-51-03	2377.5	0.0	0.0	88538.1			315975.1	0.0	0.0	11766913.3		
COENERGY II	COURTRIGHT	GO-33-03	174.3	0.0	0.0	6578.1			384787.8	0.0	0.0	14521892.2		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		156227.7	0.0	0.0	5896033.7		
TOTAL COENERGY II			174.3			6578.1			541015.5			20417925.9		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	281.3	0.0	0.0	10551.6			281.3	0.0	0.0	10551.6		
		GO-56-02	0.0	0.0	0.0	0.0	0.0		3647.4	0.0	0.0	137105.8		
	LOOMIS	GO-52-04	1607.9	0.0	0.0	60312.3			1607.9	0.0	0.0	60312.3		
		GO-56-02	0.0	0.0	0.0	0.0	0.0		3106.4	0.0	0.0	116583.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0		21276.3	0.0	0.0	800500.4		
	ST CLAIR	GO-52-04	43597.4	0.0	0.0	1635338.4			43597.4	0.0	0.0	1635338.4		
		GO-56-02	0.0	0.0	0.0	0.0	0.0		269230.2	0.0	0.0	10113455.5		
TOTAL CONOCOPHILLIPS			45486.6			1706202.3			342746.9			12873847.1		
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0	0.0		46613.2	0.0	0.0	1753905.7		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0	0.0		15152.6	0.0	0.0	576404.9		
	COURTRIGHT	GO-82-03	8599.4	0.0	0.0	325315.3			79329.7	0.0	0.0	3006876.9		
		GO-106-01	0.0	0.0	0.0	0.0	0.0		259053.4	0.0	0.0	9818124.3		
		GO-82-03	272695.5	0.0	0.0	10367883.0			2423587.6	0.0	0.0	92437321.0		
TOTAL ENBRIDGE GAS DIST			281294.9			10693198.4			2777123.3			105838727.1		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	0.0	0.0	0.0	0.0	0.0		13882.0	0.0	0.0	526614.5		

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2004 Août 2004	MONTH: MOIS:		November 2003 Novembre 2003	TO À	August 2004 Août 2004					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03	54349.1	0.0	0.0	2066352.8		649988.2	0.0	0.0	24528713.9		
	ST CLAIR		0.0	0.0	0.0	0.0		53439.7	0.0	0.0	2007902.4		
TOTAL ENBRIDGE GAS SERVICE			54349.1		2066352.8			717309.9			27063230.8		
ENCANA CORPORATION	CARDSTON	GO-17-04	0.0	0.0	0.0	0.0		14535.8	0.0	0.0	539080.0		
		GO-8-02	0.0	0.0	0.0	0.0		16224.1	0.0	0.0	604949.6		
TOTAL ENCANA CORPORATION			0.0		0.0			30759.9			1144029.7		
MICHCON	COURTRIGHT	GO-30-02	0.0	0.0	0.0	0.0		92314.9	0.0	0.0	3506970.4		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	142933.8	0.0	0.0	5434343.1		1840322.1	0.0	0.0	70143695.7		
	OJIBWAY (WINDSOR)		6672.4	0.0	0.0	252950.7		27201.7	0.0	0.0	1031216.4		
	SARNIA		1137.3	0.0	0.0	42535.0		600898.5	0.0	0.0	22586095.7		
	SAULT STE MARIE		8752.1	0.0	0.0	327066.0		112803.5	0.0	0.0	4222960.1		
	ST CLAIR		0.0	0.0	0.0	0.0		58077.8	0.0	0.0	2190824.7		
TOTAL NEXEN CANADA LTD.			159495.6		6056894.8			2639303.6			100174792.6		
NJR ENERGY	COURTRIGHT	GO-25-04	8719.8	0.0	0.0	327079.7		17432.7	0.0	0.0	654162.0		
	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0		8712.5	0.0	0.0	327067.3		
TOTAL NJR ENERGY			8719.8		327079.7			26145.2			981229.2		
ONEOK ENERGY	COURTRIGHT	GO-72-03	0.0	0.0	0.0	0.0		22493.0	0.0	0.0	859784.7		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	2801.6	0.0	0.0	106516.8		13754.5	0.0	0.0	524139.9		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0		7445.1	0.0	0.0	280979.6		
PERC CANADA, INC.	COURTRIGHT	GO-127-03	0.0	0.0	0.0	0.0		6263.8	0.0	0.0	238529.5		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	0.0	0.0	0.0	0.0		22687.0	0.0	0.0	854846.2		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0		318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	1028.0	0.0	0.0	38467.8		8590.6	0.0	0.0	322353.0		
	LOOMIS		0.0	0.0	0.0	0.0		11677.0	0.0	0.0	434558.7		
	ST CLAIR		0.0	0.0	0.0	0.0		5949.9	0.0	0.0	223046.3		
TOTAL SEMINOLE			1028.0		38467.8			26217.5			979958.0		
TENASKA	COURTRIGHT	GO-79-03	0.0	0.0	0.0	0.0		124520.4	0.0	0.0	4744146.2		

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	IMPORT POINT D'IMPORTATION	MONTH: MOIS:	August 2004 Août 2004	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	TO À	August 2004 Août 2004
TENASKA MARKETING	LOOMIS			GO-79-03	20151.2	0.0	0.0	753050.3		199227.9	0.0	0.0	7409740.6			
	SARNIA				4768.6	0.0	0.0	178774.8		4768.6	0.0	0.0	178774.8			
	ST CLAIR				0.0	0.0	0.0	0.0		8792.6	0.0	0.0	329634.6			
TOTAL TENASKA MARKETING					24919.8			931825.1		337309.5			12662296.2			
UNION GAS	COURTRIGHT			GO-43-03	63517.3	0.0	0.0	2406035.4		255509.2	0.0	0.0	9678688.8			
	OJBWAY (WINDSOR)				5853.8	0.0	0.0	221742.0		361563.0	0.0	0.0	13696006.4			
	ST CLAIR				0.0	0.0	0.0	0.0		389681.5	0.0	0.0	14761137.2			
TOTAL UNION GAS					69371.1			2627777.3		1006753.7			38135832.4			
WPS ENERGY CANADA CO	COURTRIGHT			GO-107-02	0.0	0.0	0.0	0.0		36.6	0.0	0.0	1366.9			
WPS ENERGY SERVICES	CORUNNA			GO-87-02	0.0	0.0	0.0	0.0		105272.3	0.0	0.0	4013430.2			
	COURTRIGHT				0.0	0.0	0.0	0.0		70806.3	0.0	0.0	2701214.2			
TOTAL WPS ENERGY SERVICES					0.0			0.0		176078.6			6714644.5			
*TOTAL LENGTH	SHORT TERM				694232.0			26306970.7	7.38	10928503.1			413603824.0	2882241966		6.97
*TOTAL					694232.0			26306970.7	7.38	10928503.1			413603824.0	2882241966		6.97



CAI  
MT76  
- N72

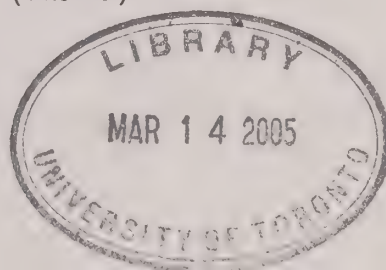
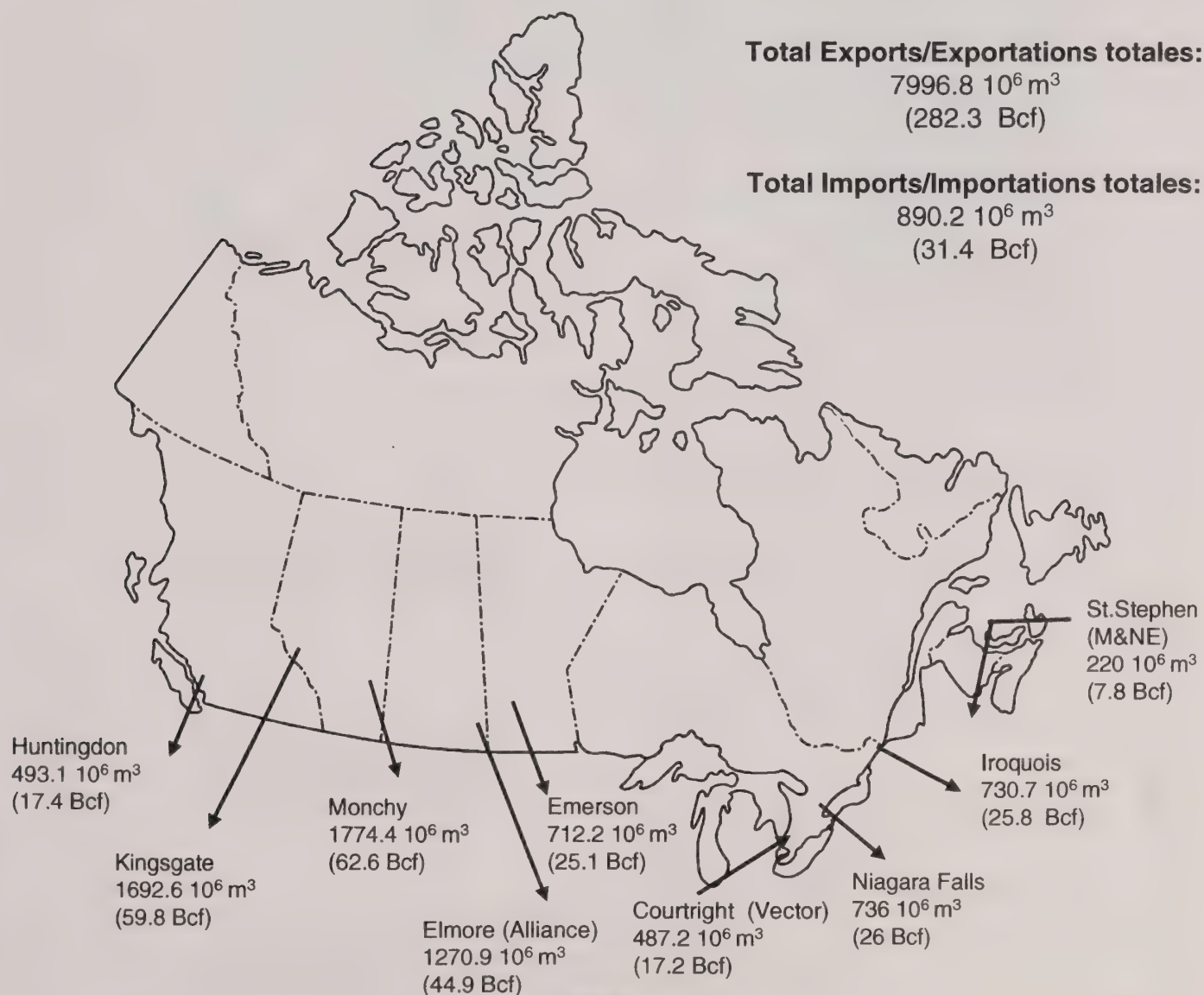
National Energy  
Board



Office national  
de l'énergie

# NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## SEPTEMBER/SEPTEMBRE 2004



## Table of Contents/Table des matières

*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).*

### Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn .....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S. ....	2

### Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire .....	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn .....	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US .....	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total) .....	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) .....	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien .....	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta .....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. ....	15
9	Top 15 Purchasers / 15 plus gros acheteurs .....	16
10	Gas Exports By Term, Region, and Customer - <b>Calendar Year to Date</b> - SI & Imperial Units Exportations de gaz par terme, région, et client .....	17

### Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	33

#### Conversion Factors / Facteurs de conversion

1 cubic metre (m <sup>3</sup> ) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:  
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

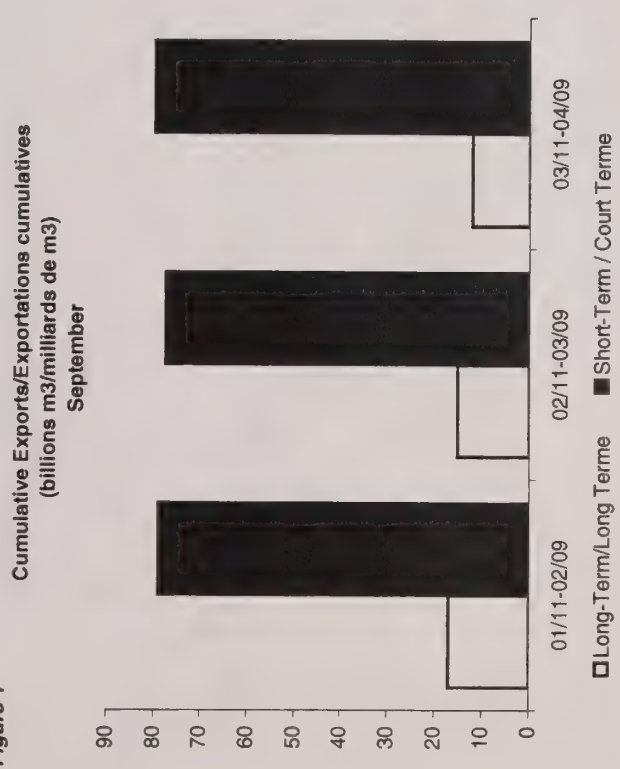


Figure 2

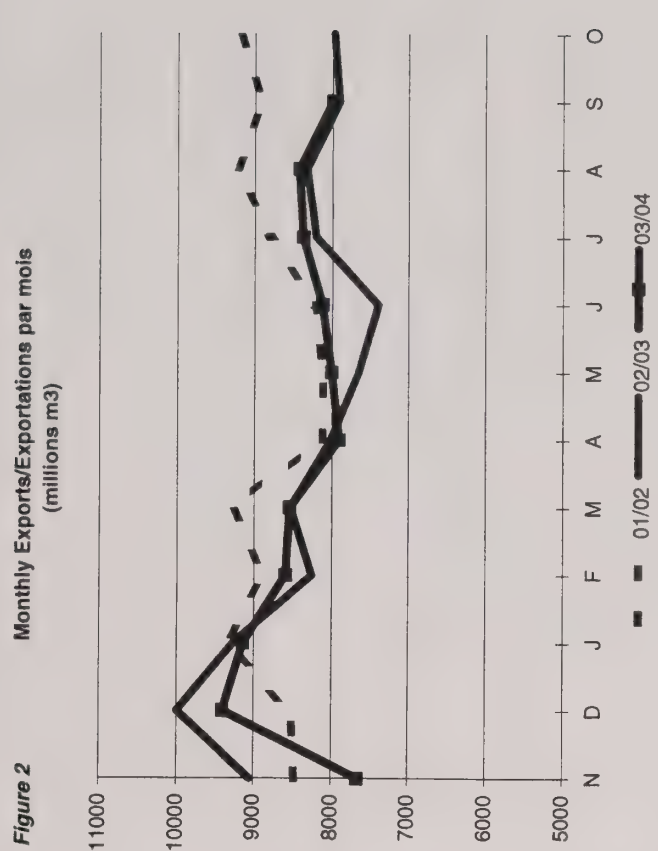


Figure 3

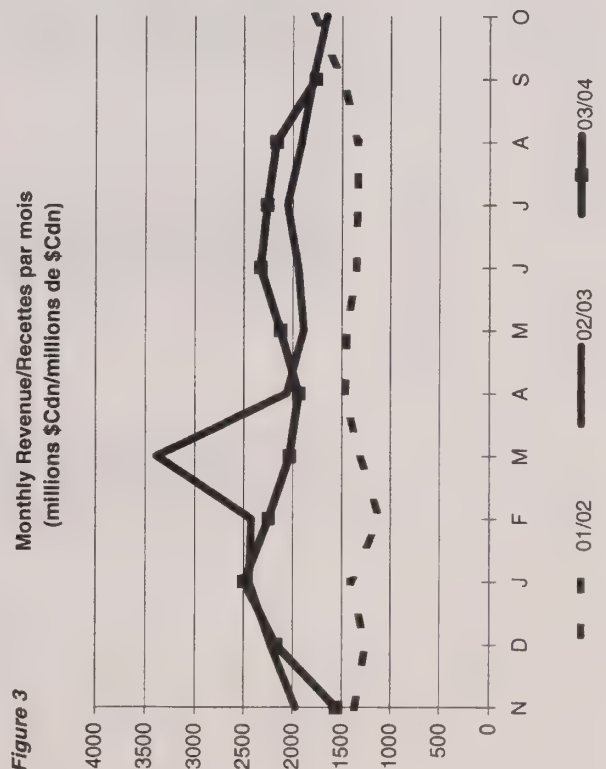
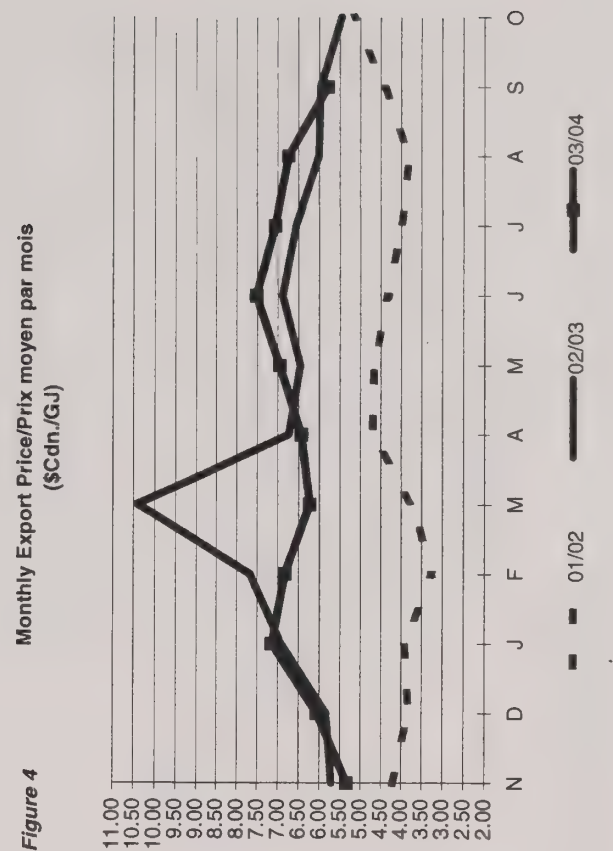


Figure 4



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel September 2004/septembre 2004 Imperial Units & \$US /Unités impériales \$US

Figure 5

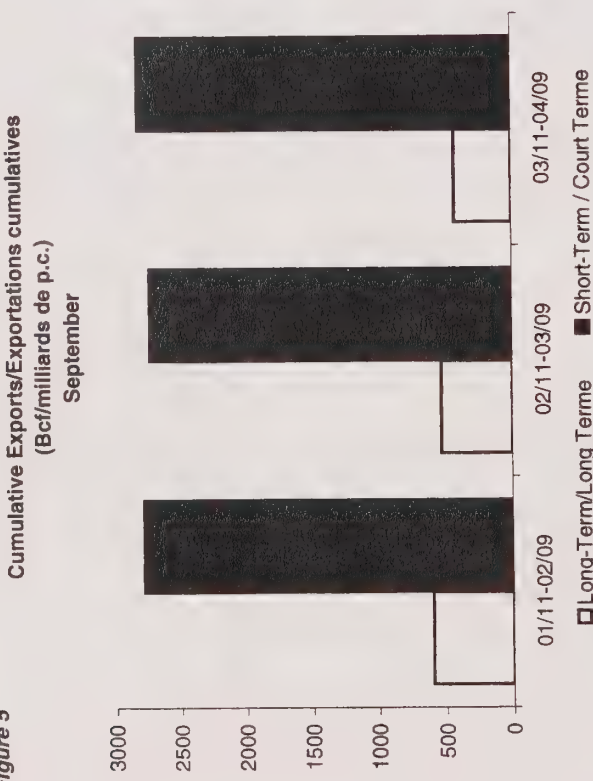


Figure 6 Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

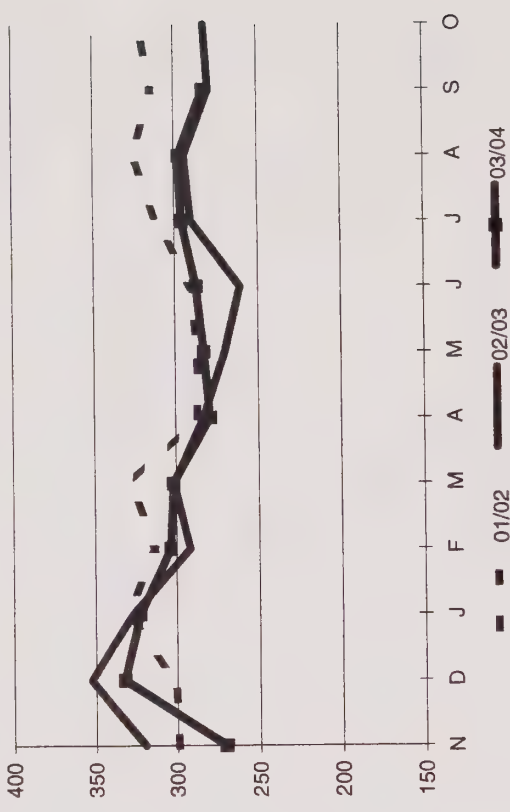


Figure 7

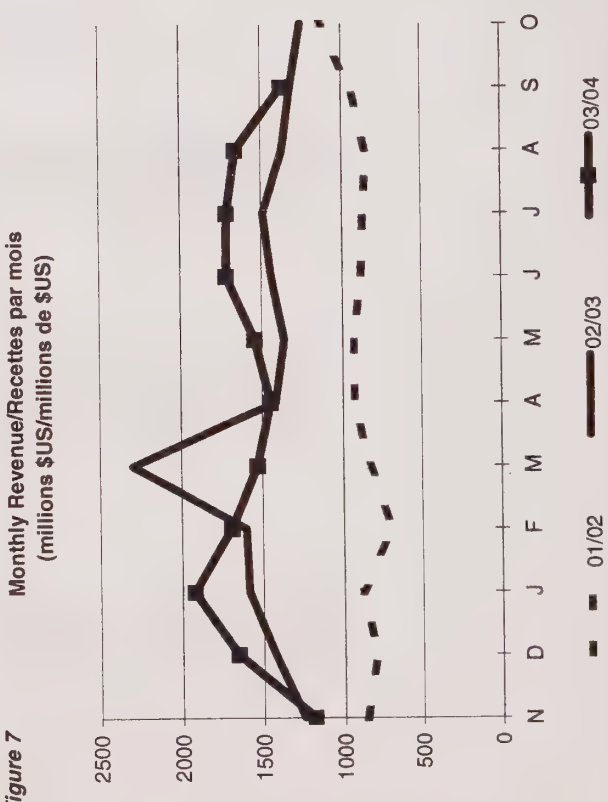
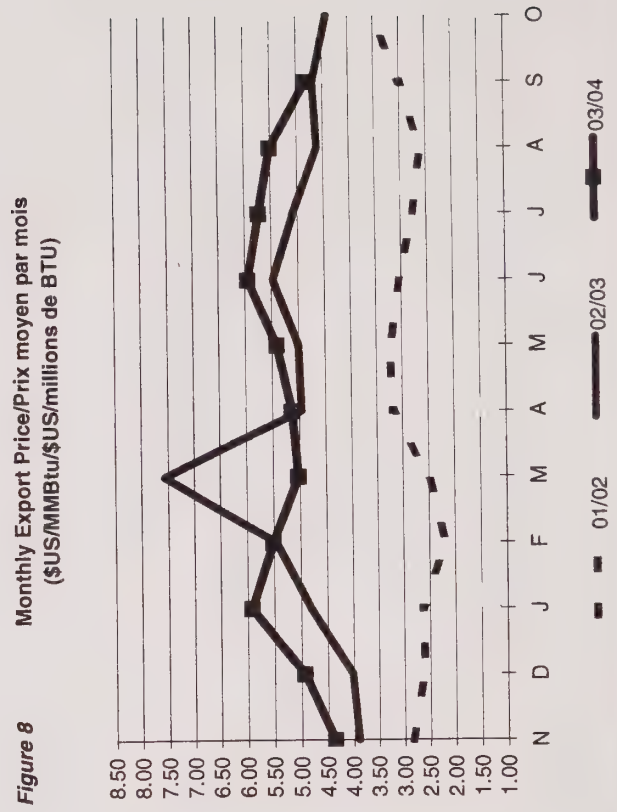


Figure 8



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE 1

	-----Month/Mois-----			----- Cumulative to date -----			Variation
	2003-09	2004-09	% Change	2002-11-2003-09	2003-11-2004-09	% Change	
Volume (Millions M3)	Long-term / Long terme	1255.9	1051.6	-16.3%	15065.7	12120.1	-19.6%
	Short-term / Court terme	6651.0	6945.2	4.4%	77544.3	79992.6	3.2%
	Total	7906.9	7996.8	1.1%	92610.0	92112.7	-0.5%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	300.6	238.2	-20.8%	3667.0	2956.5	-19.4%
	Short-term / Court terme	1,496.3	1529.3	2.2%	20437.5	20118.0	-1.6%
	Total	1797.0	1767.5	-1.6%	24104.5	23074.5	-4.3%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	6.34	5.99	-5.5%	6.45	6.46	0.2%
	Short-term / Court terme	5.89	5.76	-2.2%	6.90	6.58	-4.6%
	Total	5.96	5.79	-2.8%	6.82	6.56	-3.8%
Volume (BCF)	Long-term / Long terme	44.3	37.1	-16.3%	531.8	427.9	-19.6%
	Short-term / Court terme	234.8	245.2	4.4%	2737.4	2823.8	3.2%
	Total	279.1	282.3	1.1%	3269.2	3251.7	-0.5%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	220.5	184.9	-16.1%	2525.6	2230.5	-11.7%
	Short-term / Court terme	1097.6	1187.5	8.2%	14027.0	15179.2	8.2%
	Total	1318.2	1372.5	4.1%	16552.6	17409.7	5.2%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	4.99	4.99	0.1%	4.76	5.23	9.7%
	Short-term / Court terme	4.64	4.80	3.6%	5.08	5.33	4.9%
	Total	4.69	4.83	2.9%	5.03	5.31	5.7%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		
	2003-09	2004-09	% CHANGE VARIATION EN %	2003-09	2004-09	% CHANGE VARIATION EN %	2002-11 2003-09	2003-11 2004-09	% CHANGE VARIATION EN %	2002-11 2003-09	2003-11 2004-09	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1255.9	1051.6	-16.3	6.34	5.99	-5.5	15065.7	12120.1	-19.6	6.45	6.46	0.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3621.2	4275.9	18.1	5.99	5.65	-5.7	39203.0	50250.1	28.2	6.95	6.55	-5.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3029.8	2669.2	-11.9	5.77	5.95	3.1	38341.3	29742.4	-22.4	6.84	6.63	-3.1
TOTAL - TERM/TERME	7906.9	7996.8	1.1	5.96	5.79	-2.8	92610.0	92112.7	-0.5	6.82	6.56	-3.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1037.9	1225.8	18.1	6.27	5.70	-9.0	12042.7	12110.8	0.6	6.28	6.25	-0.5
MIDWEST/MIDWEST	3510.4	3569.6	1.7	5.88	5.78	-1.7	41081.0	41975.7	2.2	6.85	6.53	-4.6
MOUNTAIN/ROCHEUSES	3.6	44.7	1135.4	4.49	5.60	24.9	15.9	187.4	1081.5	4.95	6.17	24.5
NORTHEAST/NORD-EST	2316.5	2425.3	4.7	6.23	5.95	-4.5	29118.8	27676.6	-5.0	7.28	7.01	-3.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1038.3	731.4	-29.6	5.32	5.49	3.2	10351.6	10162.2	-1.8	6.05	5.82	-3.9
TOTAL - REGION/RÉGION	7906.9	7996.8	1.1	5.96	5.79	-2.8	92610.0	92112.7	-0.5	6.82	6.56	-3.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	984.5	747.1	-24.1	5.80	5.61	-3.3	9520.4	9777.9	2.7	6.46	6.21	-3.9
LDC/SDL	1382.1	1537.9	11.3	5.96	6.22	4.3	15359.5	17366.4	13.1	6.62	6.52	-1.5
MARKETING CO./COMMERCIALISATEURS	5286.1	5642.4	6.7	5.96	5.70	-4.4	64411.7	63505.2	-1.4	6.95	6.62	-4.7
PIPELINE/PIPELINES	254.2	69.4	-72.7	6.52	6.10	-6.4	3318.4	1463.2	-55.9	6.33	6.82	7.7
TOTAL - CUSTOMER TYPE/CLIENT	7906.9	7996.8	1.1	5.96	5.79	-2.81	92610.0	92112.7	-0.5	6.82	6.56	-3.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2003-09	2004-09	% CHANGE VARIATION EN %	2003-09	2004-09	% CHANGE VARIATION EN %	2002-11 2003-09	2003-11 2004-09	% CHANGE VARIATION EN %	2002-11 2003-09	2003-11 2004-09	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	44.3	37.1	-16.3	4.99	4.99	0.1	531.8	427.9	-19.6	4.76	5.23	9.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	127.8	150.9	18.1	4.71	4.70	-0.2	1383.9	1773.9	28.2	5.13	5.30	3.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	107.0	94.2	-11.9	4.54	4.96	9.2	1353.5	1049.9	-22.4	5.03	5.36	6.7
TOTAL - TERM/TERME	279.1	282.3	1.1	4.69	4.83	2.9	3269.2	3251.7	-0.5	5.03	5.31	5.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	36.6	43.3	18.1	4.93	4.75	-3.7	425.1	427.5	0.6	4.65	5.06	8.9
MIDWEST/MIDWEST	123.9	126.0	1.7	4.63	4.82	4.1	1450.2	1481.8	2.2	5.05	5.29	4.7
MOUNTAIN/ROCHEUSES	0.1	1.6	1135.4	3.53	4.67	32.2	0.6	6.6	1081.5	3.78	5.01	32.5
NORTHEAST/NORD-EST	81.8	85.6	4.7	4.90	4.96	1.1	1027.9	977.0	-5.0	5.35	5.68	6.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.7	25.8	-29.6	4.19	4.57	9.2	365.4	358.7	-1.8	4.46	4.71	5.6
TOTAL - REGION/RÉGION	279.1	282.3	1.1	4.69	4.83	2.9	3269.2	3251.7	-0.5	5.03	5.31	5.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	34.8	26.4	-24.1	4.56	4.67	2.38	336.1	345.2	2.7	4.77	5.02	5.3
LDC/SDL	48.8	54.3	11.3	4.69	5.18	10.36	542.2	613.1	13.1	4.88	5.28	8.1
MARKETING CO./COMMERCIALISATEURS	186.6	199.2	6.7	4.69	4.75	1.16	2273.8	2241.8	-1.4	5.12	5.36	4.7
PIPELINE/PIPELINES	9.0	2.5	-72.7	5.13	5.08	-0.91	117.1	51.7	-55.9	4.69	5.56	18.4
TOTAL - CUSTOMER TYPE/CLIENT	279.1	282.3	1.1	4.69	4.83	2.9	3269.2	3251.7	-0.5	5.03	5.31	5.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2003-09	2004-09	2003-09	2004-09	2003-09	2004-09	2002-11- 2003-09	2003-11- 2004-09	2002-11- 2003-09	2003-11- 2004-09	2002-11- 2003-09	2003-11- 2004-09	2002-11- 2003-09	2003-11- 2004-09
ADEN	TOTAL	ADEN	31.4	26.0	-17.3	-17.3	335.9	283.1	-15.7	-15.7	-15.7	-15.7	-18.7	-18.7
CARDSTON	TOTAL	CARDSTON	0.7	22.6	3320.3	3320.3	7.2	58.4	716.0	716.0	716.0	716.0	7.17	7.17
CHIPPAWA	TOTAL	LONG-TERM/LONG TERME	5.3	0.0	-100.0	0.00	79.8	8.5	-89.4	8.5	-89.4	8.5	8.82	8.82
		SHORT-TERM/COURT TERME	149.5	100.6	-32.7	6.67	2386.3	1842.4	-22.8	1842.4	-22.8	1842.4	8.06	7.60
		TOTAL CHIPPAWA	154.8	100.6	-35.0	6.76	2466.1	1850.9	-24.9	1850.9	-24.9	1850.9	8.08	7.60
CORNWALL	TOTAL	LONG-TERM/LONG TERME	0.3	0.8	162.0	7.54	7.3	8.6	17.9	8.6	17.9	8.6	8.45	8.58
		SHORT-TERM/COURT TERME	8.1	9.9	21.9	7.28	185.8	198.4	6.8	198.4	6.8	198.4	7.95	8.14
		TOTAL CORNWALL	8.4	10.6	26.8	7.29	193.1	207.0	7.2	207.0	7.2	207.0	7.97	8.16
EAST HEREFORD	TOTAL	LONG-TERM/LONG TERME	24.9	36.8	47.8	5.70	555.5	515.8	-7.1	515.8	-7.1	515.8	6.75	5.39
		SHORT-TERM/COURT TERME	63.2	19.7	-68.8		651.0	351.8	-46.0	351.8	-46.0	351.8		
		TOTAL EAST HEREFORD	88.1	56.5	-35.9		1206.5	867.6	-28.1	867.6	-28.1	867.6		
ELMORE	TOTAL	SHORT-TERM/COURT TERME	1253.9	1270.9	1.4	5.78	14729.6	14931.3	1.4	14931.3	1.4	14931.3	7.08	6.65
		TOTAL ELMORE	1253.9	1270.9	1.4	5.78	14729.6	14931.3	1.4	14931.3	1.4	14931.3	7.08	6.65
EMERSON	TOTAL	LONG-TERM/LONG TERME	116.7	100.3	-14.0	5.38	1374.3	1081.1	-21.3	1081.1	-21.3	1081.1	6.13	5.43
		SHORT-TERM/COURT TERME	492.3	611.9	24.3	5.70	8284.1	9325.9	12.6	9325.9	12.6	9325.9	6.76	6.51
		TOTAL EMERSON	609.0	712.2	16.9	5.64	9658.3	10407.0	7.8	10407.0	7.8	10407.0	6.67	6.40
HUNTINGDON	TOTAL	LONG-TERM/LONG TERME	119.0	39.0	-67.2	5.29	1289.9	408.1	-68.4	408.1	-68.4	408.1	5.93	4.08
		SHORT-TERM/COURT TERME	647.9	454.1	-29.9	5.28	7084.9	6236.0	-12.0	6236.0	-12.0	6236.0	6.07	6.00
		TOTAL HUNTINGDON	766.9	493.1	-35.7	5.28	8374.8	6644.1	-20.7	6644.1	-20.7	6644.1	6.05	5.88
IROQUOIS	TOTAL	LONG-TERM/LONG TERME	458.1	395.8	-13.6	6.62	5380.7	4986.5	-7.3	4986.5	-7.3	4986.5	6.63	7.28
		SHORT-TERM/COURT TERME	234.2	334.8	42.9	6.01	3190.8	3188.0	-0.1	3188.0	-0.1	3188.0	8.10	7.75
		TOTAL IROQUOIS	692.3	730.7	5.5	6.41	8571.6	8174.5	-4.6	8174.5	-4.6	8174.5	7.18	7.46
KINGSGATE	TOTAL	LONG-TERM/LONG TERME	148.1	146.8	-0.9	7.68	1791.1	1167.6	-34.8	1167.6	-34.8	1167.6	5.60	5.07
		SHORT-TERM/COURT TERME	1326.1	1545.8	16.6	5.82	13056.9	15611.5	19.6	15611.5	19.6	15611.5	6.23	6.12

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-09	2004-09	2003-09	2004-09	2003-09	2004-09	2002-11- 2003-09	2003-11- 2004-09	2002-11- 2003-09	2003-11- 2004-09	2002-11- 2003-09	2003-11- 2004-09	2002-11- 2003-09	2003-11- 2004-09
<b>MONCHY</b>														
TOTAL	1474.2	1692.6	14.8	5.56	14.8	5.56	14848.0	16779.1	-7.5	13.0	6.16	6.05	-1.7	
LONG-TERM/LONG TERME	131.7	128.3	-2.6	5.94	-2.6	5.94	1470.4	1433.1	-9.5	-2.5	6.46	6.02	-6.8	
SHORT-TERM/COURT TERME	1683.3	1646.1	-2.2	6.08	-2.2	6.08	18437.0	18415.5	-4.5	-0.1	6.87	6.57	-4.4	
TOTAL	1815.1	1774.4	-2.2	6.07	-2.2	6.07	19907.4	19848.6	-4.8	-0.3	6.84	6.53	-4.5	
<b>NAPIERVILLE</b>														
LONG-TERM/LONG TERME	41.6	42.9	3.1	5.79	3.1	5.79	494.0	469.6	3.5	-4.9	6.18	5.88	-4.7	
SHORT-TERM/COURT TERME	0.1	0.4	470.2		470.2		10.1	7.4		-26.3				
TOTAL	41.7	43.2	3.8		3.8		504.0	477.1		-5.4				
<b>NIAGARA FALLS</b>														
LONG-TERM/LONG TERME	169.3	123.3	-27.2	6.06	-27.2	6.06	2114.8	1552.9	11.7	-26.6	6.77	6.78	0.2	
SHORT-TERM/COURT TERME	454.6	612.7	34.8	6.44	34.8	6.44	5740.1	6316.8	-20.0	10.0	7.83	6.99	-10.7	
TOTAL	623.9	736.0	18.0	6.33	18.0	6.33	7854.9	7869.7	-14.4	0.2	7.54	6.95	-7.9	
<b>NORTH PORTAL</b>														
LONG-TERM/LONG TERME	1.0	0.8	-24.4	2.64	-24.4	2.64	4.9	6.0	16.7	22.3	2.97	3.14	5.7	
SHORT-TERM/COURT TERME	0.3	10.3	3685.8		3685.8		0.8	16.3		1877.6				
TOTAL	1.3	11.1	769.0		769.0		5.8	22.3		287.4				
<b>OJIBWAY (WINDSOR)</b>														
SHORT-TERM/COURT TERME	5.9	1.7	-71.8		-71.8		16.7	13.1		-21.7				
TOTAL	5.9	1.7	-71.8		-71.8		16.7	13.1		-21.7				
<b>PHILIPSBURG</b>														
LONG-TERM/LONG TERME	9.2	6.9	-25.5	8.25	-25.5	8.25	137.1	131.3	6.5	-4.3	7.97	7.88	-1.1	
SHORT-TERM/COURT TERME	1.2	0.0	-100.0		-100.0		22.6	2.5		-89.1				
TOTAL	10.4	6.9	-34.1		-34.1		159.8	133.7		-16.3				
<b>REAGAN FIELD</b>														
SHORT-TERM/COURT TERME	1.0	1.5	42.9		42.9		9.9	14.0		40.5				
TOTAL	1.0	1.5	42.9		42.9		9.9	14.0		40.5				
<b>SIERRA</b>														
SHORT-TERM/COURT TERME	0.0	5.8	0.0		0.0		0.0	67.2		0.0				
TOTAL	0.0	5.8	0.0		0.0		0.0	67.2		0.0				
<b>SPRAGUE</b>														
SHORT-TERM/COURT TERME	7.1	9.7	36.2		36.2		107.5	114.9		6.8				
TOTAL	7.1	9.7	36.2		36.2		107.5	114.9		6.8				
<b>ST CLAIR</b>														
SHORT-TERM/COURT TERME	18.5	70.7	283.3		283.3		147.7	296.4		100.7				

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-09	2004-09	2003-09	2004-09	2003-09	2004-09	2002-11- 2003-09	2003-11- 2004-09	2002-11- 2003-09	2003-11- 2004-09	2002-11- 2003-09	2003-11- 2004-09
TOTAL ST CLAIR	18.5	70.7			283.3		147.7	296.4	100.7			
ST STEPHEN												
	30.8	30.0			-2.7		366.0	350.9	-4.1		7.58	-3.5
LONG-TERM/LONG TERME												
SHORT-TERM/COURT TERME	271.8	190.0			-30.1		3139.3	2701.8	-13.9		7.41	-0.7
TOTAL ST STEPHEN	302.6	220.0			-27.3		3505.3	3052.7	-12.9		7.46	-0.9
TOTAL	7906.9	7996.8			1.1		92610.0	92112.7	-0.5		6.82	-3.8

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	28010.9	27329.6	128.6	26891.3	25969.4	0.0	283076.8
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	5778.5	5391.3	9321.9	7587.9	22639.0	0.0	58370.4
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	105154.2	100310.3	89687.1	80301.2	100649.0	0.0	1850891.5
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	12731.5	10678.6	9310.3	10935.6	10635.9	0.0	207033.8
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	88818.9	47568.9	48177.2	49500.6	56459.3	0.0	867623.6
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	1345307.6	1300443.2	1350474.3	1327189.9	1270917.5	0.0	14931317.4
EMERSON	856726.3	1263263.8	1155916.4	1038973.9	1120660.6	961263.6	793010.7	825337.5	851945.5	827685.8	712182.9	0.0	10406966.9
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	644239.9	542493.5	547594.2	568357.3	493142.4	0.0	6644146.9
IROQUOIS	657794.5	844040.6	760077.7	746815.6	760595.4	659723.9	745060.0	767164.6	766138.5	736431.0	730662.8	0.0	8174504.5
KINGSGATE	1519829.6	1723749.3	1465198.1	1479963.8	1368176.5	1352705.3	1349813.6	1391496.8	1638786.8	1796820.5	1692597.2	0.0	16779137.5
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	1769159.9	1823222.1	1871134.7	1832265.9	1774441.0	0.0	19848647.8
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	42062.7	42576.7	44734.6	43470.2	43248.3	0.0	477051.0
NIAGARA FALLS	504914.6	838137.4	704041.6	702849.2	595541.3	643544.4	729649.0	911703.8	786719.5	716587.8	735971.7	0.0	7869660.3
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	953.6	186.0	383.5	6741.5	11053.5	0.0	22286.0
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	3466.3	3690.0	0.0	1733.2	1677.3	0.0	13082.6
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	8343.7	7275.6	5940.6	6461.4	6867.6	0.0	133738.6
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	1074.3	1017.9	1088.7	1395.9	1455.9	0.0	13953.0
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	8338.8	7966.3	7092.7	6172.3	5827.8	0.0	67238.7
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	10750.2	8929.5	8782.0	9882.2	9678.2	0.0	114882.1
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	23397.5	41024.0	61114.2	72783.1	70728.8	0.0	296427.6
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	302454.0	264152.7	256263.2	278263.0	297431.5	219995.6	0.0	3052662.5
TOTAL	7652836.1	9404738.1	9127594.8	8590271.0	8538532.7	7897138.3	7979274.4	8122069.3	8376817.8	8426626.1	7996800.9	0.0	92112699.5

# TOP 15 EXPORTERS: 2003-11 AND 2004-09 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-09

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %
	2003-11 2004-09		% CHANGE VARIATION EN %		2003-11 2004-09		% CHANGE VARIATION EN %		
	2003-11 2004-09	2002-11 2003-09	2004-09	2003-09	2003-11 2004-09	2002-11 2003-09	2004-09	2003-09	
BP CANADA	11285.3	9219.3	22.4	775.1	398381.4	325449.5	22.4	27363.1	21.6
ENCANA CORPOR	6289.3	4335.9	45.1	449.0	222018.6	153060.8	45.1	15851.1	28.2
PACIFIC GAS & EL	5252.1	5008.2	4.9	446.3	185402.5	176794.2	4.9	15754.1	4.0
NEXEN CANADA	4984.7	3998.9	24.7	380.8	175964.1	141165.1	24.7	15776.3	17.4
CARGILL, INC.	3240.8	968.2	234.7	331.5	114402.8	34177.1	234.7	9868.2	-15.7
PROGAS	3024.2	3382.2	-10.6	262.5	106755.6	119395.6	-10.6	9267.8	-11.6
TCGS	2942.0	3343.7	-12.0	269.5	103854.3	118035.8	-12.0	9513.3	-1.8
CORAL ENERGY	2737.0	2099.5	30.4	241.9	96617.4	74114.2	30.4	8540.3	99.7
EL PASO MERCHA	2544.1	2737.2	-7.1	214.9	89810.1	96627.4	-7.1	7584.8	-0.2
HUSKY	2482.9	2284.9	8.7	223.0	87648.1	80659.9	8.7	7872.6	26.5
TENASKA MARKE	2458.9	1296.2	89.7	253.5	86802.4	45755.8	89.7	8948.3	95.8
DUKE CANADA C	2140.4	0.0	0.0	327.7	75559.4	0.0	0.0	11568.5	0.0
BURLINGTON MA	2095.3	2222.9	-5.7	179.8	73964.7	78468.9	-5.7	6346.9	-5.7
IGI RESOURCES	2006.2	1964.1	2.1	169.4	70820.0	69334.1	2.1	5981.7	-27.2
CONOCOPHILLIPS	1965.2	822.2	139.0	229.8	69371.8	29022.9	139.0	8111.2	212.1
OTHERS (AUTRES)	36664.5	48926.7	-25.1	2916.3	1294293.6	1727160.6	-25.1	102949.1	-23.5
TOTAL	92112.7	92610.0	-0.5	7996.8	3251666.9	3269222.0	-0.5	282294.8	1.1

# TOP 15 EXPORTERS: 2003-11 AND 2004-09 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/USMMBTU) Prix Moyen (\$/USMMBTU)		
	0311 0409	0211 0309	% CHANGE VARIATION EN %	0311 0409	0211 0309	% CHANGE VARIATION EN %	0311 0409	0211 0309	% CHANGE VARIATION EN %	0311 0409	0211 0309	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	2942.0	3343.7	-12.0	6.88	5.96	15.3	103854.3	118035.8	-12.0	5.62	4.47	25.8
PROGAS	1913.6	2345.4	-18.4	6.94	6.83	1.7	67552.3	82796.6	-18.4	5.68	5.09	11.5
ENCANA CORPOR	1997.3	2131.9	-6.3	6.00	6.20	-3.2	70506.9	75258.4	-6.3	4.91	4.64	5.8
CARGILL GAS MK	1140.5	1353.1	-15.7	6.58	6.72	-2.1	40259.8	47767.2	-15.7	5.37	4.97	8.2
CANWEST	91.7	975.5	-90.6	2.54	6.29	-59.6	3236.0	34434.5	-90.6	2.08	4.69	-55.6
PAN-ALBERTA	0.0	596.8	-100.0	0.00	6.58	-100.0	0.0	21069.3	-100.0	0.00	5.07	-100.0
SHELL CANADA	433.6	445.9	-2.7	5.57	5.84	-4.7	15307.5	15739.1	-2.7	4.55	4.35	4.6
HUSKY	308.9	372.7	-17.1	6.09	7.39	-17.6	10903.4	13158.0	-17.1	4.98	5.47	-9.0
IMPERIAL/BOSTO	350.9	366.0	-4.1	7.58	7.86	-3.5	12386.8	12919.9	-4.1	6.19	5.86	5.6
ATCOR	355.0	359.2	-1.2	7.16	6.82	5.0	12532.5	12681.7	-1.2	5.85	5.09	14.9
COENERGY II	250.5	286.1	-12.5	5.96	8.39	-28.9	8841.8	10100.5	-12.5	4.92	5.97	-17.7
BROOKLYN NAVY	245.7	244.6	0.4	7.88	8.30	-5.1	8673.7	8635.0	0.4	6.44	6.20	3.8
ANDROSCOGGIN	208.6	213.1	-2.1	4.17	4.40	-5.1	7362.3	7523.1	-2.1	3.41	3.30	3.5
AMOCO/CON ED	165.3	199.3	-17.0	7.88	7.26	8.5	5836.0	7034.4	-17.0	6.39	5.39	18.5
AEC OIL & GAS	179.0	181.1	-1.2	7.29	6.99	4.3	6317.2	6392.4	-1.2	5.96	5.22	14.0
OTHERS	1537.7	1651.2	-6.9	5.62	6.07	-7.5	54282.3	58289.3	-6.9	4.59	4.52	1.5
TOTAL LONG-TERM	12120.1	15065.7	-19.6	6.46	6.45	0.2	427852.9	531835.3	-19.6	4.81	5.28	9.7

# TOP 15 EXPORTERS: 2003-11 AND 2004-09 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0311 0409	0211 0309	% CHANGE VARIATION EN %	0311 0409	0211 0309	% CHANGE VARIATION EN %	0311 0409	0211 0309	% CHANGE VARIATION EN %	0311 0409	0211 0309	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	11285.3	9219.3	22.4				398381.4	325449.5	22.4			
DUKE ENERGY	1950.4	5668.4	-65.6				68850.5	200099.6	-65.6			
PACIFIC GAS & EL	5252.1	5008.2	4.9				185402.5	176794.2	4.9			
MIRANT CDA ENE	111.4	4923.0	-97.7				3931.5	173786.3	-97.7			
PAN-ALBERTA	0.0	4315.4	-100.0				0.0	152338.2	-100.0			
NEXEN CANADA	4984.7	3998.9	24.7				175964.1	141165.1	24.7			
EL PASO MERCHA	2544.1	2737.2	-7.1				89810.1	96627.4	-7.1			
BURLINGTON MA	2095.3	2222.9	-5.7				73964.7	78468.9	-5.7			
ENCANA CORPOR	4292.0	2204.0	94.7				151511.7	77802.4	94.7			
CORAL ENERGY	2737.0	2099.5	30.4				96617.4	74114.2	30.4			
IGI RESOURCES	2006.2	1964.1	2.1				70820.0	69334.1	2.1			
ENGAGE ENERGY	939.0	1918.4	-51.1				33148.7	67721.6	-51.1			
HUSKY	2174.0	1912.2	13.7				76744.6	67501.9	13.7			
PETRO-CANADA	1802.8	1765.5	2.1				63641.4	62323.3	2.1			
SETC	1642.3	1734.2	-5.3				57974.4	61219.3	-5.3			
OTHERS	36176.1	25853.1	39.9				1277050.8	912640.6	39.9			
TOTAL SHORT-TERM	79992.6	77544.3	3.2	6.58	6.90	-4.6	2823814.0	2737386.7	3.2	5.38	5.13	4.8

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS \*

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2003-11	5213.8	5.34	0.37	4.97		2439.0	5.31	0.28	5.03		7652.8	5.33	0.34	4.99	
2003-12	6389.5	6.00	0.36	5.64		3015.2	6.15	0.27	5.87		9404.7	6.05	0.33	5.72	
2004-01	6237.7	7.14	0.36	6.78		2889.9	7.11	0.27	6.83		9127.6	7.13	0.33	6.80	
2004-02	5841.0	6.80	0.38	6.42		2749.3	6.91	0.28	6.63		8590.3	6.84	0.35	6.49	
2004-03	5756.4	6.24	0.36	5.89		2782.1	6.21	0.27	5.93		8538.5	6.23	0.33	5.90	
2004-04	5504.8	6.40	0.38	6.02		2392.3	6.50	0.32	6.18		7897.1	6.43	0.36	6.07	
2004-05	5370.3	6.94	0.37	6.57		2608.9	7.04	0.33	6.71		7979.3	6.97	0.35	6.61	
2004-06	5439.1	7.46	0.38	7.08		2683.0	7.61	0.37	7.24		8122.1	7.51	0.37	7.13	
2004-07	5618.2	7.02	0.36	6.66		2758.6	7.15	0.34	6.81		8376.8	7.06	0.35	6.71	
2004-08	5671.8	6.69	0.34	6.35		2754.8	6.84	0.33	6.51		8426.6	6.74	0.33	6.40	
2004-09	5327.6	5.71	0.32	5.40		2669.2	5.95	0.33	5.62		7996.8	5.79	0.32	5.47	
2003-11 2003-11	5213.8	5.34	0.37	4.97		2439.0	5.31	0.28	5.03		7652.8	5.33	0.34	4.99	
2003-11 2003-12	11603.3	5.70	0.36	5.35		5454.3	5.77	0.28	5.50		17057.6	5.73	0.34	5.39	
2003-11 2004-01	17841.1	6.21	0.36	5.85		8344.1	6.23	0.28	5.96		26185.2	6.22	0.33	5.88	
2003-11 2004-02	23682.0	6.35	0.38	5.98		11093.4	6.40	0.28	6.12		34775.4	6.37	0.34	6.03	
2003-11 2004-03	29438.5	6.33	0.36	5.98		13875.5	6.36	0.28	6.09		43314.0	6.34	0.34	6.01	
2003-11 2004-04	34943.3	6.34	0.38	5.96		16267.8	6.38	0.28	6.10		51211.1	6.36	0.34	6.02	
2003-11 2004-05	40313.6	6.42	0.37	6.06		18876.8	6.47	0.29	6.18		59190.4	6.44	0.34	6.10	
2003-11 2004-06	45752.7	6.55	0.38	6.17		21559.7	6.61	0.30	6.32		67312.5	6.57	0.35	6.22	
2003-11 2004-07	51370.9	6.60	0.36	6.24		24318.4	6.67	0.30	6.37		75689.3	6.62	0.35	6.28	
2003-11 2004-08	57042.7	6.61	0.34	6.27		27073.2	6.69	0.31	6.39		84115.9	6.63	0.35	6.29	
2003-11 2004-09	62370.3	6.53	0.32	6.21		29742.4	6.63	0.31	6.32		92112.7	6.56	0.34	6.22	

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: \* LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS \*

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2003-11	4377.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6269.4	5.33	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5218.6	7.18	0.37	6.81	2375.0	7.21	0.29	6.92	7593.5	7.19	0.34	6.84
2004-02	4712.0	6.79	0.40	6.39	2247.1	6.93	0.29	6.64	6959.1	6.83	0.37	6.47
2004-03	4662.2	6.28	0.37	5.91	2194.7	6.29	0.29	6.00	6856.9	6.28	0.34	5.94
2004-04	4432.5	6.43	0.40	6.03	1863.6	6.59	0.33	6.26	6296.1	6.48	0.38	6.10
2004-05	4286.5	6.98	0.39	6.59	2111.4	7.03	0.35	6.69	6397.9	6.99	0.37	6.62
2004-06	4372.1	7.51	0.40	7.11	2256.7	7.65	0.38	7.27	6628.8	7.56	0.39	7.17
2004-07	4631.3	7.06	0.38	6.68	2306.2	7.19	0.36	6.83	6937.6	7.10	0.37	6.73
2004-08	4653.2	6.72	0.36	6.36	2270.1	6.88	0.35	6.53	6923.4	6.77	0.36	6.42
2004-09	4368.6	5.73	0.33	5.40	2191.9	5.96	0.34	5.62	6560.5	5.81	0.34	5.47
2003-11 2003-11	4377.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6269.4	5.33	0.35	4.98
2003-11 2003-12	9746.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14085.5	5.74	0.34	5.40
2003-11 2004-01	14965.4	6.21	0.37	5.85	6713.6	6.33	0.29	6.03	21679.0	6.25	0.34	5.90
2003-11 2004-02	19677.4	6.35	0.37	5.98	8960.7	6.48	0.29	6.18	28638.1	6.39	0.35	6.04
2003-11 2004-03	24339.6	6.34	0.37	5.96	11155.4	6.44	0.29	6.15	35495.0	6.37	0.35	6.02
2003-11 2004-04	28772.1	6.35	0.38	5.97	13019.0	6.46	0.30	6.16	41791.1	6.39	0.35	6.03
2003-11 2004-05	33058.6	6.43	0.38	6.05	15130.4	6.54	0.30	6.24	48189.0	6.47	0.36	6.11
2003-11 2004-06	37430.7	6.56	0.38	6.18	17387.1	6.69	0.31	6.37	54817.8	6.60	0.36	6.24
2003-11 2004-07	42062.0	6.61	0.38	6.23	19693.3	6.74	0.32	6.42	61755.3	6.66	0.36	6.29
2003-11 2004-08	46715.3	6.62	0.38	6.25	21963.4	6.76	0.32	6.44	68678.7	6.67	0.36	6.31
2003-11 2004-09	51083.9	6.55	0.37	6.17	24155.3	6.69	0.32	6.36	75239.2	6.59	0.36	6.23

NOTE: \* AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.B., DE LA SASK. ET DES T.N.-O.\*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-12	770.9	5.75	0.27	5.48		521.9	5.77	0.20	5.57		1292.8	5.76	0.24	5.52	
2004-01	784.1	6.63	0.26	6.37		465.0	6.39	0.22	6.17		1249.1	6.54	0.24	6.30	
2004-02	890.7	6.33	0.25	6.08		462.1	6.47	0.24	6.23		1352.7	6.38	0.24	6.13	
2004-03	846.9	5.84	0.26	5.58		539.9	5.85	0.23	5.62		1386.8	5.84	0.25	5.60	
2004-04	816.5	6.03	0.27	5.76		481.1	6.16	0.27	5.89		1297.6	6.08	0.27	5.80	
2004-05	856.3	6.54	0.25	6.28		460.0	7.01	0.28	6.73		1316.3	6.70	0.26	6.44	
2004-06	844.7	6.98	0.25	6.73		390.7	7.31	0.33	6.98		1235.4	7.09	0.27	6.81	
2004-07	774.7	6.56	0.22	6.35		384.6	6.85	0.28	6.57		1159.3	6.66	0.24	6.42	
2004-08	797.1	6.35	0.20	6.15		406.9	6.56	0.25	6.31		1204.0	6.42	0.22	6.20	
2004-09	802.2	5.56	0.23	5.33		412.6	5.91	0.34	5.57		1214.8	5.68	0.27	5.41	
2003-11 2003-11	617.5	5.22	0.26	4.96		508.4	5.02	0.21	4.81		1125.9	5.13	0.24	4.89	
2003-11 2003-12	1388.4	5.51	0.26	5.25		1030.2	5.40	0.21	5.19		2418.6	5.46	0.24	5.23	
2003-11 2004-01	2172.5	5.91	0.26	5.65		1495.2	5.71	0.21	5.50		3667.7	5.83	0.24	5.59	
2003-11 2004-02	3063.2	6.03	0.26	5.78		1957.3	5.89	0.22	5.67		5020.5	5.98	0.24	5.74	
2003-11 2004-03	3910.1	5.99	0.26	5.73		2497.2	5.88	0.22	5.66		6407.3	5.95	0.24	5.71	
2003-11 2004-04	4726.6	6.00	0.26	5.74		2978.3	5.93	0.23	5.70		7704.8	5.97	0.25	5.72	
2003-11 2004-05	5582.9	6.08	0.26	5.82		3438.3	6.07	0.24	5.84		9021.2	6.08	0.25	5.83	
2003-11 2004-06	6427.6	6.20	0.26	5.94		3829.0	6.20	0.25	5.95		10256.6	6.20	0.25	5.95	
2003-11 2004-07	7202.3	6.24	0.25	5.99		4213.6	6.26	0.25	6.01		11415.9	6.25	0.25	5.99	
2003-11 2004-08	7999.4	6.25	0.25	6.00		4620.6	6.28	0.25	6.04		12620.0	6.26	0.25	6.01	
2003-11 2004-09	8801.6	6.19	0.25	5.94		5033.1	6.25	0.26	6.00		13834.7	6.21	0.25	5.96	

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTE: \* IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL, PARCE QU'ILS ONT ETE ARRONDIS.

\*\* LES DONNEES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA REGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-09 COMPARISONS

## 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-09

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes			% CHANGE VARIATION EN %
	0311 0409	0211 0309	% CHANGE VARIATION EN %	0311 0409	0211 0309	% CHANGE VARIATION EN %	
DUKE ENERGY	5070.5	7690.1	-34.1	406.2	537.3	-24.4	-24.4
NEXEN	6594.4	5416.3	21.8	590.8	545.3	8.3	8.3
PACIFIC GAS & E	5282.1	5025.4	5.1	470.2	447.4	5.1	5.1
PAN ALBERTA	18.2	4912.3	-99.6	0.0	411.3	0.0	0.0
MIRANT AMERIC	162.4	4559.9	-96.4	0.9	56.9	-98.4	-98.4
ENCANA ENERGY	6333.9	4266.2	48.5	576.4	470.3	22.6	22.6
BP CANADA ENER	2437.6	2862.0	-14.8	199.1	297.7	-33.1	-33.1
CORAL ENERGY	3416.6	2775.1	23.1	314.2	197.0	59.5	59.5
EL PASO	11.4	2768.6	-99.6	0.0	227.5	0.0	0.0
TCPL	805.2	2650.4	-69.6	0.0	206.3	0.0	0.0
CONOCO INC.	3980.3	2530.7	57.3	419.4	220.7	90.1	90.1
SEMPRA ENERGY	2214.7	2202.2	0.6	255.8	165.4	54.6	54.6
TENASKA	3021.1	2028.9	48.9	300.0	236.5	26.9	26.9
INTERMOUNTAIN	2006.2	2022.7	-0.8	169.4	238.7	-29.0	-29.0
HUSKY GAS MRK	2327.4	1912.2	21.7	204.7	151.5	35.1	35.1
OTHERS	47904.9	35563.6	34.7	4089.7	3497.2	16.9	16.9
TOTAL	91586.8	89186.6	2.7	7996.8	7906.9	1.1	1.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2003-01		2004-01		2003-01		2004-01		2003-01		2004-01		2003-01		2004-01	
	2003-09		2004-09		2003-09		2004-09		2003-09		2004-09		2003-09		2004-09	
	% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION	
	EN %		EN %		EN %		EN %		EN %		EN %		EN %		EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	12035.3	9727.1	-19.2	6.62	6.70	1.2	424.9	343.4	-19.2	4.97	5.41	8.9				
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	31464.3	41039.9	30.4	7.20	6.72	-6.6	1110.7	1448.7	30.4	5.39	5.43	0.9				
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	30063.7	24288.2	-19.2	7.17	6.82	-5.0	1061.3	857.4	-19.2	5.35	5.51	3.0				
TOTAL - TERM/TERME	73563.3	75055.1	2.0	7.09	6.75	-4.8	2596.9	2649.5	2.0	5.30	5.45	2.9				
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	9065.0	9935.9	9.6	6.71	6.42	-4.4	320.0	350.7	9.6	5.05	5.19	2.6				
MIDWEST/MIDWEST	33197.1	34029.7	2.5	7.11	6.73	-5.3	1171.9	1201.3	2.5	5.31	5.44	2.4				
MOUNTAIN/ROCHEUSES	15.3	165.4	978.0	5.02	6.22	24.0	0.5	5.8	978.0	3.84	5.05	31.5				
NORTHEAST/NORD-EST	23018.3	22776.6	-1.1	7.54	7.20	-4.5	812.6	804.0	-1.1	5.62	5.82	3.5				
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8267.4	8147.5	-1.5	6.20	5.98	-3.6	291.8	287.6	-1.5	4.65	4.83	4.0				
TOTAL - REGION/RÉGION	73563.3	75055.1	2.0	6.75	7.09	-4.8	2596.9	2649.5	2.0	5.30	5.45	2.9				
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	7683.6	7895.5	2.8	6.60	6.38	-3.3	271.2	278.7	2.8	4.95	5.15	4.1				
LDC/SDL	12151.5	14068.3	15.8	6.84	6.75	-1.4	429.0	496.6	15.8	5.12	5.45	6.4				
MARKETING CO./DISTRIBUTEURS	51020.0	52114.3	2.1	7.26	6.80	-6.3	1801.1	1839.7	2.1	5.42	5.49	1.4				
PIPELINE/PIPELINES	2708.1	977.0	-63.9	6.49	7.19	10.8	95.6	34.5	-63.9	4.88	5.85	20.0				
TOTAL - CUSTOMER TYPE/CLIENT	73563.3	75055.1	2.0	7.09	6.75	-4.8	2596.9	2649.5	2.0	5.30	5.45	2.9				

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES														
LONG TERM		MONTH: MOIS:		September 2004 Septembre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		September 2004 Septembre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
LONG TERM														
*****														
AMOCO/CON ED	NIAGARA FALLS	GL-127	0.0	0.0	0.0	0.0	0	0.00	165321.4	239202.0	69.1	6249148.8	49220617	7.88
ANDROSCOGGIN	EAST HEREFORD	GL-283	18893.6	37260.0	50.7	710399.3	2895232	4.08	208557.4	416070.0	50.1	7826779.6	32646386	4.17
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	4243721	7.05	178953.6	178555.0	100.2	6742971.7	49164251	7.29
ANE & ATCOR	IROQUOIS	GL-104	31698.0	31710.0	100.0	1194380.6	8264392	6.92	355017.6	354095.0	100.3	13377063.3	95777390	7.16
ANE & CARGILL GAS	IROQUOIS	GL-102	191134.5	225210.0	84.9	7201948.0	49178253	6.83	2134335.6	2514845.0	84.9	80421766.1	605849656	7.53
ANE & PROGAS	IROQUOIS	GL-103	56088.0	56100.0	100.0	2113395.9	14658604	6.94	628185.6	626450.0	100.3	23670033.6	172145339	7.27
BEAR PAW	NORTH PORTAL	GO-59-96	756.1	900.0	84.0	39574.3	121800	3.08	6028.1	10050.0	60.0	311099.9	975308	3.14
BROOKLYN NAVY	IROQUOIS	GL-232	22437.8	22500.0	99.7	835583.7	5853650	7.01	245706.0	251250.0	97.8	9191970.6	72442567	7.88
BURLINGTON	EMERSON	GL-118	12159.4	12747.0	95.4	488321.5	1841847	3.77	138446.5	167835.5	82.5	5503824.3	23195224	4.21
CANWEST	HUNTINGDON	GL-218	8296.6	8196.0	101.2	316930.1	468632	1.48	91669.6	91522.0	100.2	3509282.7	8921341	2.54
CARGILL GAS MKT LTD	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	932905	1.94	144016.5	284683.0	50.6	5363174.7	10452905	1.95
		GL-141	12912.0	12747.0	101.3	480842.9	2946959	6.13	144184.0	142341.5	101.3	5369412.4	35741073	6.66
		GL-175	43848.0	86700.0	50.6	1652192.7	10928231	6.61	489043.9	968150.0	50.5	18427174.3	138032449	7.49
IROQUOIS		GL-110	21187.2	21246.0	99.7	799816.8	5542982	6.93	217532.4	216709.2	100.4	8211848.1	56317573	6.86
NIAGARA FALLS		GL-163	8613.0	8490.0	101.4	325140.8	2231628	6.86	70495.3	77542.0	90.9	2661197.6	20338646	7.64
		GL-172	4328.9	27180.0	15.9	163113.0	1255154	7.69	75201.5	303510.0	24.8	2833592.5	21001155	7.41
PHILIPSBURG			103786.1			3901390.4	23837859	6.11	1140473.6			42866399.6	281883801	6.58
TOTAL CARGILL GAS MKT LTD														
CHEVRON CAN.	KINGSGATE	GL-250	15582.9	17574.0	88.7	591371.1	2376399	4.02	161244.2	196243.0	82.2	6118779.9	25103329	4.10
COENERGY II	EAST HEREFORD	GL-276	12582.0	67986.0	18.5	474844.7	1804025	3.80	250469.9	620938.8	40.3	9452733.3	56354401	5.96
DARTMOUTH	IROQUOIS	GL-164	11879.0	12027.0	98.8	446412.8	3362030	7.53	131855.2	134301.5	98.2	5017267.2	37467984	7.47
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14310.0	0.0	0.0	543064.5	3182777	5.86	14310.0	0.0	0.0	543064.5	3182777	5.86
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5130.0	103.3	207534.2	1297888	6.25	56772.0	57285.0	99.1	2205900.1	16054150	7.28
ENCANA CORPORATION	KINGSGATE	GL-285	79168.6	81810.0	96.8	3004448.4	14942121	4.97	564177.1	913545.0	61.8	21415466.3	127161079	5.94
	MONCHY	GL-284	128340.0	128325.0	100.0	4812750.0	25863938	5.37	1433130.0	1432962.5	100.0	53749904.5	323624128	6.02
TOTAL ENCANA CORPORATION			207508.6			7817198.4	40806059	5.22	1997307.1			75165370.7	450785207	6.00
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	720436.0	3401101	4.72	190564.0	201435.5	94.6	7366516.2	36475578	4.95

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: September 2004 MOIS: Septembre 2004		MONTH: November 2003 MOIS: Novembre 2003		TO September 2004 À Septembre 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUÉ RECETTES \$	AVG. PRIX MOYEN
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	39	7.15
	EMERSON	GL-114	12747.0	12747.0	100.0	479287.2	6.43
	NIAGARA FALLS	GL-252	5407.7	5400.0	100.1	203329.5	7.42
		GL-253	832.6	840.0	99.1	31305.8	7.41
		GL-255	2357.0	2379.0	99.1	88623.2	7.46
TOTAL HUSKY ENERGY		GL-292	0.0	0.0	0.0	0	0.00
			21344.3			5483290	6.83
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	29969.3	36150.0	82.9	1187683.4	6.76
						350891.6	86.9
MEAD CORPORATION	CORNWALL	GO-16-00	776.6	0.0	0.0	28928.4	6.58
						190403	0.0
NEXEN/ROCK	PHILIPSBURG	GL-290	1548.4	1836.0	84.3	57646.9	7.74
	CHIPPAWA	GL-220	0.0	0.0	0.0	0	0.00
IROQUOIS		GL-195	2931.8	6750.0	43.4	110470.2	6.14
	NAPIERVILLE		2866.4	6750.0	42.5	108006.0	10.15
TOTAL NYSEG	NIAGARA FALLS		455.3	6750.0	6.7	17187.6	6.09
			6253.5			1879936	7.98
PROGAS	EMERSON	GL-270	2339.0	6750.0	34.7	88133.5	8.53
		GL-271	1458.6	2010.0	72.6	54960.0	6.30
IROQUOIS		GL-295	5185.7	5142.0	100.8	195449.0	5.37
		GL-161	19845.9	21246.0	93.4	747793.5	6.55
NIAGARA FALLS		GL-101	42491.3	42600.0	99.7	1604046.6	6.96
		GL-109	21245.7	21246.0	100.0	802025.2	6.96
TOTAL PROCAS		GL-129	10486.8	75633.0	13.9	395876.7	5.47
		GL-178	10180.3	10197.0	99.8	384306.3	6.04
			112333.3			4272590.9	6.62
SARANAC/SHELL	NAPIERVILLE	GL-197	40028.4	43350.0	92.3	1509470.9	5.70
						8601509	89.6
SELKIRK	IROQUOIS	GL-157	0.0	0.0	0.0	0	0.00
		GL-193	0.0	0.0	0.0	0	0.00
SELKIRK/PANCDN	IROQUOIS	GL-194	0.0	0.0	0.0	0	0.00
						150622.9	91.8
SELKIRK/PROMARK	IROQUOIS	GL-192	0.0	0.0	0.0	0	0.00
						134183.9	91.8
						146095.0	91.8
						48500036.3	6.78
						16352149.2	5.57
						4815273.1	7.69
						5656788.3	5.19
						5654484.2	5.25
						5037350.3	5.12

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: September 2004 MOIS: Septembre 2004		MONTH: November 2003 MOIS: Novembre 2003		TO September 2004 À Septembre 2004								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85494.2	321227	3.76	25024.5	25024.5	100.0	957987.2	3808480	3.98
TOTAL TALISMAN		GL-266	2124.9	2367.0	89.8	81064.9	304589	3.76	23608.1	26431.5	89.3	903753.9	3591874	3.97
TCPL	EMERSON	GL-187	4365.9	83550.0	48.6	166559.1	625816	3.76	48632.6			1861741.0	7400354	3.97
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	40608.9	25245.0	99.5	1512681.5	9525359	6.30	379731.7	932975.0	40.7	14199851.6	87256490	6.14
TOTAL TRANSCANADA ENGY LTD		GL-249	12621.0	12621.0	100.0	953584.8	3751803	3.93	286966.5	281902.5	101.8	10874582.4	46784722	4.30
VERMONT GAS	PHILIPSBURG	GL-289	990.3	6798.0	14.6	478967.0	2082095	4.35	140934.5	140934.5	100.0	5341657.4	22206837	4.16
*TOTAL LENGTH	LONG TERM		37748.4			1432551.8	5833898	4.07	427901.0			16216239.7	68991559	4.25
*****			1051615.0			36868.9	564061	15.30	39074.8	75911.0	51.5	1461812.1	12835787	8.78
*****						39742472.0	238170718	5.99	12120148.4			457849234.2	2956502521	6.46
*****														
SHORT TERM														
*****														
ALCOA	CORNWALL	GO-33-02	0.0	0.0	0.0	0.0			44507.7	0.0	0.0	1665789.9		
TOTAL ALCOA		GO-51-04	4174.6	0.0	0.0	155503.9			11701.8	0.0	0.0	436607.2		
ALLIANCE CANADA	MONCHY	GO-33-02	0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
ALTAGAS	ELMORE	GO-88-02	4174.6	0.0	0.0	155503.9			87078.6			3259273.8		
TOTAL ALTAGAS		GO-124-02	77691.3	0.0	0.0	3736951.4			930206.3	0.0	0.0	43017937.0		
AMERICAN CRYSTAL	CARDSTON	GO-55-03	611.0	0.0	0.0	22765.9			6419.0	0.0	0.0	234634.5		
ANADARKO CDA	KINGSGATE	GO-4-04	0.0	0.0	0.0	0.0			1617.8	0.0	0.0	61725.0		
ANE	EMERSON		611.0			22765.9			8036.8			296359.5		
APACHE	EMERSON	GO-4-04	3527.0	0.0	0.0	131874.5			52027.3	0.0	0.0	1952098.4		
KINGSGATE	HUNTINGDON	GO-32-03	10562.8	0.0	0.0	411843.5			122864.4	0.0	0.0	4768691.8		
	MONCHY	GO-49-03	8497.4	0.0	0.0	316528.2			94518.3	0.0	0.0	3536480.2		
			880.0	0.0	0.0	33642.4			7794.4	0.0	0.0	298946.0		
			34215.0	0.0	0.0	1283062.5			384585.3	0.0	0.0	14421541.1		
			54155.2			2045076.6			609762.4			23025659.1		
	CHIPPAWA	GO-32-03	8499.0	0.0	0.0	321007.2			94905.5	0.0	0.0	3584580.8		
	ELMORE	GO-49-03	4941.9	0.0	0.0	197725.4			57239.9	0.0	0.0	2373916.0		
	KINGSGATE		10069.2	0.0	0.0	382126.1			95477.1	0.0	0.0	3624876.0		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2004 MOIS: Septembre 2004		MONTH: November 2003 MOIS: Novembre 2003		TO September 2004 A Septembre 2004								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	APACHE		44688.0			1692735.3			484599.8			18438853.9		
AVISTA CORP	KINGSGATE	GO-75-02	0.0	0.0	0.0	0.0			906407.8	0.0	0.0	34389714.9		
AVISTA ENERGY	HUNTINGDON	GO-75-03	39068.3	0.0	0.0	1484595.4			563716.1	0.0	0.0	21421211.8		
	KINGSGATE		23910.3	0.0	0.0	908591.4			261634.7	0.0	0.0	9942118.6		
TOTAL	AVISTA ENERGY		62978.6			2393186.8			825350.8			31363330.4		
BOISE CASCADE	SPRAGUE	GO-67-02	9678.2	0.0	0.0	360511.1			114882.1	0.0	0.0	4296705.5		
BP CANADA	CARDSTON	GO-93-03	4135.9	0.0	0.0	156337.0			20528.9	0.0	0.0	775992.4		
	CHIPPAWA		10215.9	0.0	0.0	386161.0			160653.5	0.0	0.0	6072702.2		
	ELMORE		120206.0	0.0	0.0	4543786.7			1259806.3	0.0	0.0	47620677.2		
	EMERSON		199840.8	0.0	0.0	7553982.1			3451272.6	0.0	0.0	130458090.7		
	HUNTINGDON		29259.8	0.0	0.0	1106020.4			358603.9	0.0	0.0	13555227.1		
	IROQUOIS		36878.1	0.0	0.0	1393992.2			459484.3	0.0	0.0	17368506.2		
	KINGSGATE		131007.2	0.0	0.0	4952072.1			470893.6	0.0	0.0	17799778.9		
	MONCHY		368608.0	0.0	0.0	13933382.1			4126726.7	0.0	0.0	155990266.1		
	NIAGARA FALLS		29254.1	0.0	0.0	1105803.1			695268.3	0.0	0.0	26281139.3		
	ST CLAIR		4577.0	0.0	0.0	173010.6			12068.9	0.0	0.0	456204.4		
	ST STEPHEN		8466.4	0.0	0.0	320029.9			269978.9	0.0	0.0	10205202.2		
TOTAL	BP CANADA		942449.2			35624577.2			11285285.9			426583786.7		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	41348.9	0.0	0.0	1552651.2			411467.6	0.0	0.0	15526497.3		
BURLINGTON MARKETING	ELMORE	GO-118-02	76685.4	0.0	0.0	3039809.2			885850.1	0.0	0.0	35306042.0		
	EMERSON		4004.6	0.0	0.0	160824.7			36250.5	0.0	0.0	1453112.1		
	KINGSGATE		54301.2	0.0	0.0	2180736.2			593778.7	0.0	0.0	23633039.5		
	MONCHY		44803.9	0.0	0.0	1799324.6			503488.1	0.0	0.0	20054831.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			75893.4	0.0	0.0	3031159.1		
TOTAL	BURLINGTON MARKETING		179795.1			7180694.7			2095260.8			83478183.9		
CALPINE CANADA	ELMORE	GO-48-03	0.0	0.0	0.0	0.0			209658.9	0.0	0.0	8471969.0		
	KINGSGATE		102946.4	0.0	0.0	3869755.2			1289536.1	0.0	0.0	48878046.0		
TOTAL	CALPINE CANADA		102946.4			3869755.2			1499195.0			57350015.0		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	24229.4	0.0	0.0	960211.1			74883.3	0.0	0.0	2925809.8		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		September 2004 Septembre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		September 2004 Septembre 2004	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CANADA IMP.OIL	ST STEPHEN	GO-46-02	0.0	0.0	0.0	0.0			180762.5	0.0	0.0	7101094.0		
TOTAL	CANADA IMP.OIL		24229.4			960211.1			255645.8			10026903.9		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61669.4		
	EMERSON		2529.0	0.0	0.0	94180.0			32209.2	0.0	0.0	1199470.7		
	IROQUOIS		33951.0	0.0	0.0	1264335.3			379119.5	0.0	0.0	14132851.3		
TOTAL	CARGILL GAS MKT		36480.0			1358515.3			412984.7			15393991.4		
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			59.0	0.0	0.0	2228.4		
	EMERSON		18578.2	0.0	0.0	691852.2			182709.3	0.0	0.0	6804094.6		
	HUNTINGDON		9590.1	0.0	0.0	363944.3			327394.9	0.0	0.0	12255699.4		
	IROQUOIS		20121.9	0.0	0.0	758193.2			61556.0	0.0	0.0	2315954.0		
	KINGSGATE		19398.3	0.0	0.0	736165.5			480789.5	0.0	0.0	18218836.4		
	MONCHY		188372.3	0.0	0.0	7052658.7			2000046.9	0.0	0.0	74645459.3		
	NIAGARA FALLS		23483.3	0.0	0.0	886494.6			188229.5	0.0	0.0	7105663.6		
TOTAL	CARGILL, INC.		279544.1			10489308.4			3240785.1			121347935.8		
CHEHALIS POWER	HUNTINGDON	GO-98-02	41431.4	0.0	0.0	1580608.0			426653.0	0.0	0.0	16331961.9		
CHEVRON CAN.	ELMORE	GO-123-03	29563.5	0.0	0.0	1238710.7			281136.3	0.0	0.0	11781592.8		
	KINGSGATE		34249.6	0.0	0.0	1299772.3			297560.7	0.0	0.0	11290624.3		
TOTAL	CHEVRON CAN.		63813.1			2538483.0			578697.0			23072217.0		
CNR LTD.	ELMORE	GO-1-04	43591.6	0.0	0.0	1770254.9			359629.9	0.0	0.0	14604570.5		
		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
	KINGSGATE	GO-1-04	19434.6	0.0	0.0	737543.1			91162.5	0.0	0.0	3452941.7		
		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
	MONCHY	GO-1-04	53434.5	0.0	0.0	2003793.8			418879.6	0.0	0.0	15727959.9		
		GO-4-02	0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		
TOTAL	CNR LTD.		116460.7			4511591.7			1203378.7			46775946.1		
COENERGY II	NIAGARA FALLS	GO-103-02	0.0	0.0	0.0	0.0			3369.7	0.0	0.0	127171.7		
CONCORD ENERGY	HUNTINGDON	GO-76-02	920.5	0.0	0.0	35347.2			100543.2	0.0	0.0	3860859.0		
	IROQUOIS		5067.1	0.0	0.0	190016.3			23841.7	0.0	0.0	892242.4		
	KINGSGATE		0.0	0.0	0.0	0.0			14925.3	0.0	0.0	566801.7		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2004 MOIS: Septembre 2004		MONTH: November 2003 MOIS: Novembre 2003		TO A September 2004 Septembre 2004								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	L/C/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONCORD ENERGY	MONCHY	GO-76-02	3009.8	0.0	0.0	112867.5			3009.8	0.0	0.0	112867.5		
TOTAL CONCORD ENERGY			8997.4			338231.0			142320.0			5432770.7		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	8414.5	0.0	0.0	314618.1			25610.4	0.0	0.0	959890.6		
		GO-51-02	0.0	0.0	0.0	0.0			91605.7	0.0	0.0	3437592.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
EMERSON		GO-49-04	92546.6	0.0	0.0	3460317.3			306705.3	0.0	0.0	11497328.0		
		GO-51-02	0.0	0.0	0.0	0.0			630303.4	0.0	0.0	23660015.8		
IROQUOIS		GO-49-04	4915.4	0.0	0.0	183786.8			22190.8	0.0	0.0	832089.4		
		GO-51-02	0.0	0.0	0.0	0.0			80106.9	0.0	0.0	3008238.7		
MONCHY		GO-49-04	25395.8	0.0	0.0	949548.9			77439.9	0.0	0.0	2902499.7		
		GO-51-02	0.0	0.0	0.0	0.0			174256.8	0.0	0.0	6542945.4		
NIAGARA FALLS		GO-49-04	47193.3	0.0	0.0	1764557.5			112493.4	0.0	0.0	4215055.4		
		GO-51-02	0.0	0.0	0.0	0.0			237612.7	0.0	0.0	8916428.7		
ST CLAIR		GO-49-04	51308.1	0.0	0.0	1918409.8			136643.3	0.0	0.0	5120585.3		
		GO-51-02	0.0	0.0	0.0	0.0			69902.4	0.0	0.0	2631554.6		
TOTAL CONOCOPHILLIPS			229773.7			8591238.5			1965153.0			73734773.8		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			198654.0	0.0	0.0	8042175.7		
		GO-18-04	47181.9	0.0	0.0	1908507.9			344702.1	0.0	0.0	13943200.2		
IROQUOIS		GO-10-02	0.0	0.0	0.0	0.0			17001.4	0.0	0.0	638273.3		
		GO-18-04	0.0	0.0	0.0	0.0			4350.2	0.0	0.0	163524.0		
TOTAL CONOCOPHILLIPS CANAD			47181.9			1908507.9			564707.7			22787173.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	0.0	0.0	0.0	0.0			270373.9	0.0	0.0	10896068.0		
		GO-19-04	49304.1	0.0	0.0	1986955.2			305852.6	0.0	0.0	12325859.5		
MONCHY		GO-11-02	0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
TOTAL CONOCOPHILLIPS WSTRN			49304.1			1986955.2			646547.8			25855460.2		
CONSTELLATION	EMERSON	GO-44-03	0.0	0.0	0.0	0.0			56696.2	0.0	0.0	2123034.1		
IROQUOIS			55094.3	0.0	0.0	2051710.7			579600.6	0.0	0.0	21663164.9		
NIAGARA FALLS			123333.1	0.0	0.0	4631158.6			655465.9	0.0	0.0	24729773.8		
TOTAL CONSTELLATION			178427.4			6682869.3			1291762.7			48515972.8		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2004 MOIS: Septembre 2004		MONTH: November 2003 MOIS: Novembre 2003		TO A September 2004 Septembre 2004								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	CHIPPAWA	GO-117-02	3951.2	0.0	0.0	149078.8			82065.0	0.0	0.0	3096312.4		
	CORNWALL		822.7	0.0	0.0	30752.5			9586.6	0.0	0.0	358515.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			10609.6	0.0	0.0	397005.6		
	ELMORE		197.3	0.0	0.0	7530.9			2440.5	0.0	0.0	93251.3		
	EMERSON		64582.9	0.0	0.0	2405713.0			1276909.6	0.0	0.0	47765553.0		
	HUNTINGDON		4798.5	0.0	0.0	178744.1			110638.0	0.0	0.0	4137662.7		
	IROQUOIS		71405.2	0.0	0.0	2659129.8			451162.0	0.0	0.0	16858306.7		
	NAPIERVILLE		59.5	0.0	0.0	2215.2			6493.9	0.0	0.0	243146.1		
	NIAGARA FALLS		39485.8	0.0	0.0	1482691.8			265774.9	0.0	0.0	10025649.3		
	PHILIPSBURG		0.0	0.0	0.0	0.0			2462.5	0.0	0.0	92169.5		
TOTAL CORAL ENERGY	ST STEPHEN		56625.5	0.0	0.0	2109299.9			518818.5	0.0	0.0	19402273.7		
			241928.6			9025156.0			2736961.1			102469846.1		
CORAL RESOURCES	EMERSON	GO-116-02	12894.3	0.0	0.0	480312.7			143407.2	0.0	0.0	5363487.2		
	MONCHY		25952.2	0.0	0.0	971909.9			280513.6	0.0	0.0	10526713.5		
TOTAL CORAL RESOURCES			38846.5			1452222.6			423920.8			15890200.7		
CREE ENERGY LTD MONCHY		GO-39-04	0.0	0.0	0.0	0.0			274.7	0.0	0.0	10000.0		
DEVON CANADA CORP.	KINGSGATE	GO-59-02	0.0	0.0	0.0	0.0			138946.9	0.0	0.0	5273704.5		
DONIMON ENERGY	ELMORE	GO-53-03	9995.9	0.0	0.0	403834.4			115440.6	0.0	0.0	4680820.1		
DONIMON EXPLORATION	ELMORE	GO-78-02	9674.1	0.0	0.0	374774.7			114069.3	0.0	0.0	4448043.6		
DUKE CANADA CORP	ELMORE	GO-57-03	65247.4	0.0	0.0	2630776.8			477400.1	0.0	0.0	19169235.2		
TOTAL DUKE CANADA CORP	EMERSON		0.0	0.0	0.0	0.0			6294.0	0.0	0.0	237156.4		
	HUNTINGDON		19335.3	0.0	0.0	729908.0			109687.2	0.0	0.0	4140692.9		
	KINGSGATE		210587.5	0.0	0.0	7998112.8			1170543.0	0.0	0.0	44457222.6		
	ST STEPHEN		32540.7	0.0	0.0	1280152.3			376509.9	0.0	0.0	14811900.3		
			327711.0			12638949.8			2140434.2			82816207.4		
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0		293680.9	0.0	0.0	11747234.0			
EMERSON			0.0	0.0	0.0	0.0		163753.0	0.0	0.0	6170211.2			
HUNTINGDON			19393.2	0.0	0.0	732091.8			470352.2	0.0	0.0	17976891.6		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2004 Septembre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		September 2004 Septembre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY	IROQUOIS	GO-89-02	1736.0	0.0	0.0	65413.6			14840.2	0.0	0.0	559179.5		
	KINGSGATE		0.0	0.0	0.0	0.0			778687.9	0.0	0.0	29589576.6		
	MONCHY		0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			69000.1	0.0	0.0	2604751.9		
	ST STEPHEN		30466.3	0.0	0.0	1198542.7			142545.3	0.0	0.0	5607732.1		
TOTAL DUKE ENERGY			51595.5			1996048.1			1950385.8			74920527.7		
DYNEGY	CHIPPAWA	GO-34-03	29938.8	0.0	0.0	1114921.0			399476.7	0.0	0.0	14876513.0		
	IROQUOIS		212.5	0.0	0.0	7913.5			2513.9	0.0	0.0	93617.6		
	NIAGARA FALLS		1138.0	0.0	0.0	42379.1			1753.3	0.0	0.0	65292.9		
TOTAL DYNEGY			31289.3			1165213.6			403743.9			15035423.5		
EL PASO MERCHANT EN	ELMORE	GO-98-03	143518.0	0.0	0.0	5617294.4			1688040.0	0.0	0.0	66149015.8		
	NIAGARA FALLS		71342.0	0.0	0.0	2678892.0			856087.0	0.0	0.0	32327783.8		
TOTAL EL PASO MERCHANT EN			214860.0			8296186.5			2544127.0			98476799.7		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	0.0	0.0	0.0	0.0			676659.1	0.0	0.0	26746560.4		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	71262.6	0.0	0.0	2849078.7			859338.3	0.0	0.0	34348780.1		
	ELMORE	GO-80-03	29670.4	0.0	0.0	1204915.0			346131.5	0.0	0.0	14078745.4		
ENBRIDGE GAS SERVICE	EMERSON		0.0	0.0	0.0	0.0			55920.8	0.0	0.0	2091558.7		
	IROQUOIS		1336.9	0.0	0.0	49786.2			10612.6	0.0	0.0	396833.7		
NIAGARA FALLS			4298.9	0.0	0.0	161423.7			17434.9	0.0	0.0	656156.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
	ENBRIDGE GAS SERVICE		35306.2			1416124.8			437836.2			17529211.3		
TOTAL ENBRIDGE GAS SERVICE														
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	25833.1	0.0	0.0	944974.8			220822.4	0.0	0.0	8099111.3		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
EMERSON		GO-128-03	62075.3	0.0	0.0	2564951.4			589565.4	0.0	0.0	23991598.7		
		GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
		GO-128-03	0.0	0.0	0.0	0.0			43078.7	0.0	0.0	1534836.7		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2004 Septembre 2004	MONTH: MOIS:	November 2003 Novembre 2003	TO A	September 2004 Septembre 2004						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	MONCHY	GO-117-01	0.0	0.0	0.0	0.0		577867.4	0.0	0.0	21640335.4		
		GO-128-03	280128.9	0.0	0.0	10504339.3		2581250.9	0.0	0.0	96810477.8		
NIAGARA FALLS			0.0	0.0	0.0	0.0		20413.5	0.0	0.0	772346.5		
TOTAL ENCANA CORPORATION			368037.3		14014265.5			4292000.1			163057519.8		
ENCO GAS	HUNTINGDON	GO-104-02	1496.0	0.0	0.0	57820.4		33100.0	0.0	0.0	1276348.8		
ENERGETIX, INC	CHIPPAWA	GO-90-03	2971.4	0.0	0.0	111635.5		125457.4	0.0	0.0	4750556.0		
ENERGY TRUST	ELMORE	GO-73-03	1992.0	0.0	0.0	88823.3		18745.7	0.0	0.0	831960.0		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	4241.9	0.0	0.0	161233.5		385041.0	0.0	0.0	14520662.6		
IROQUOIS			0.0	0.0	0.0	0.0		153805.8	0.0	0.0	5798955.8		
MONCHY			19039.4	0.0	0.0	715880.3		400184.7	0.0	0.0	15139142.7		
TOTAL ENGAGE ENERGY CANADA			23281.2		877113.8			939031.5			35458761.1		
EPCOR MERCHANT	HUNTINGDON	GO-53-04	112.5	0.0	0.0	4320.0		112.5	0.0	0.0	4320.0		
		GO-71-02	0.0	0.0	0.0	0.0		85786.4	0.0	0.0	3294198.3		
TOTAL EPCOR MERCHANT			112.5		4320.0			85898.9			3298518.3		
HUNT OIL	ELMORE	GO-40-03	7697.7	0.0	0.0	303135.4		89181.4	0.0	0.0	3512832.4		
HUSKY ENERGY	CHIPPAWA	GO-14-03	314.8	0.0	0.0	11836.5		64077.1	0.0	0.0	2402226.1		
	ELMORE		21442.5	0.0	0.0	857700.0		251060.9	0.0	0.0	10077828.5		
	EMERSON		21268.0	0.0	0.0	799676.8		212941.8	0.0	0.0	7996456.9		
	HUNTINGDON		0.0	0.0	0.0	0.0		4587.3	0.0	0.0	179035.4		
	IROQUOIS		5612.3	0.0	0.0	210966.4		53369.0	0.0	0.0	2003607.4		
	KINGSGATE		10068.0	0.0	0.0	382080.6		61642.1	0.0	0.0	2338400.5		
	MONCHY		130925.8	0.0	0.0	4909717.5		1418415.8	0.0	0.0	53174386.9		
NIAGARA FALLS			12037.8	0.0	0.0	452500.9		107915.8	0.0	0.0	4051999.6		
TOTAL HUSKY ENERGY			201669.2		7624478.6			2174009.8			82223941.3		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	35899.0	0.0	0.0	1422677.4		410350.1	0.0	0.0	16235123.0		
IGI RESOURCES	HUNTINGDON	GO-133-03	164858.2	0.0	0.0	6264611.6		1920894.8	0.0	0.0	72994002.4		
	KINGSGATE		4591.0	0.0	0.0	174228.5		85283.8	0.0	0.0	3238846.0		
TOTAL IGI RESOURCES			169449.2		6438840.1			2006178.6			76232848.4		
ENCANA CORPORATION			10730.0	0.0	0.0	386190.1		20801.4	0.0	0.0	785252.9		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		September 2004 Septembre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		September 2004 Septembre 2004	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	0.0	0.0	0.0	0.0	0.0		93434.2	0.0	0.0	3527141.1		
TOTAL INDECK/OSWEGO			10230.2			386190.1			114235.6			4312393.9		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10230.0	0.0	0.0	386182.5			20801.0	0.0	0.0	785237.8		
		GO-62-02	0.0	0.0	0.0	0.0			93093.0	0.0	0.0	3514260.8		
TOTAL INDECK/YERKES			10230.0			386182.5			113894.0			4299498.5		
INTALCO	HUNTINGDON	GO-7-03	1410.8	0.0	0.0	53807.9			23403.0	0.0	0.0	895857.2		
LOUIS DREYFUS	EMERSON	GO-60-03	879.0	0.0	0.0	32830.6			3719.2	0.0	0.0	138912.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			5015.7	0.0	0.0	191787.2		
IROQUOIS			8769.9	0.0	0.0	328432.8			9645.5	0.0	0.0	361224.0		
NIAGARA FALLS			1477.3	0.0	0.0	56019.2			25021.4	0.0	0.0	948811.4		
ST CLAIR			1780.8	0.0	0.0	66601.9			1780.8	0.0	0.0	66601.9		
TOTAL LOUIS DREYFUS			12907.0			483884.5			45182.6			1707336.7		
MARKEDON	ADEN	GO-103-03	136.3	0.0	0.0	5299.3			1657.5	0.0	0.0	64573.3		
MERRILL LYNH COM CDA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0			12631.2	0.0	0.0	470385.9		
	IROQUOIS		18617.0	0.0	0.0	693297.1			210230.8	0.0	0.0	7828995.3		
	NIAGARA FALLS		5955.0	0.0	0.0	221764.2			37731.5	0.0	0.0	1405121.1		
TOTAL MERRILL LYNH COM CDA			24572.0			915061.3			260593.5			9704502.4		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0			450.8	0.0	0.0	16905.0		
	EMERSON		0.0	0.0	0.0	0.0			98359.2	0.0	0.0	3688470.0		
	IROQUOIS		0.0	0.0	0.0	0.0			12562.2	0.0	0.0	471082.5		
TOTAL MIRANT CDA ENERGY			0.0			0.0			111372.2			4176457.5		
MONTANA- DAKOTA	MONCHY	GO-27-03	8432.4	0.0	0.0	316130.7			61690.6	0.0	0.0	2312719.4		
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0			226.4	0.0	0.0	8548.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1373.1	0.0	0.0	51848.3		
TOTAL N. AMERICAN			0.0			0.0			1599.5			60397.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	605.5	0.0	0.0	22567.0			7825.0	0.0	0.0	293385.9		
NATIONAL STEEL	OJBWAY (WINDSOR)	GO-111-02	1677.3	0.0	0.0	63301.3			13082.6	0.0	0.0	493737.3		
NEXEN CANADA LTD.	ELMORE	GO-96-02	86560.5	0.0	0.0	3462420.0			1020223.2	0.0	0.0	40811746.3		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2004 Septembre 2004	MONTH: MOIS:				November 2003 Novembre 2003	TO A	September 2004 Septembre 2004				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	EMERSON	GO-96-02	83920.3	0.0	0.0	3126031.2			1159452.4	0.0	0.0	43373630.1		
	HUNTINGDON		16439.3	0.0	0.0	626994.9			100273.2	0.0	0.0	3840691.7		
	IROQUOIS		11968.0	0.0	0.0	445688.3			52951.7	0.0	0.0	1977818.5		
	KINGSGATE		21008.1	0.0	0.0	792005.4			32062.8	0.0	0.0	1208767.6		
	MONCHY		157820.4	0.0	0.0	5918265.0			1782890.8	0.0	0.0	66833579.5		
NIAGARA FALLS			61667.0	0.0	0.0	2315595.8			784404.2	0.0	0.0	29623315.2		
	ST CLAIR		7524.9	0.0	0.0	280603.5			52424.0	0.0	0.0	1961372.4		
	TOTAL NEXEN CANADA LTD.		446908.5			16967604.1			4984682.3			189630921.3		
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0			27743.1	0.0	0.0	1041506.6		
		GO-24-04	0.0	0.0	0.0	0.0			13443.5	0.0	0.0	508302.5		
NIAGARA FALLS		GO-24-02	0.0	0.0	0.0	0.0			38738.2	0.0	0.0	1455335.9		
		GO-24-04	3612.8	0.0	0.0	135082.6			42370.5	0.0	0.0	1591910.4		
ST CLAIR		GO-24-02	0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		
TOTAL NJR ENERGY			3612.8			135082.6			123149.5			4629122.1		
NW NATURAL GAS	KINGSGATE	GO-89-03	56182.9	0.0	0.0	2155737.8			687199.3	0.0	0.0	26367836.4		
NYSEG	CHIPPAWA	GO-21-02	0.0	0.0	0.0	0.0			74386.6	0.0	0.0	2790008.3		
		GO-57-04	2413.3	0.0	0.0	90738.9			2413.3	0.0	0.0	90738.9		
TOTAL NYSEG			2413.3			90738.9			76799.8			2880747.3		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	585.1	0.0	0.0	27224.7			6127.2	0.0	0.0	278368.2		
ONEOK ENERGY	MONCHY	GO-65-03	51809.6	0.0	0.0	1942860.0			574688.0	0.0	0.0	21543327.3		
OXY ENERGY CANADA	MONCHY	GO-62-03	43647.0	0.0	0.0	1636762.5			484953.7	0.0	0.0	18189853.9		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	463982.8	0.0	0.0	17608147.6			5252051.9	0.0	0.0	199345585.4		
PACIFICORP ENERGY	EMERSON	GO-7-04	0.0	0.0	0.0	0.0			8192.9	0.0	0.0	310510.9		
	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6		
		GO-7-04	73672.4	0.0	0.0	2801761.3			449678.0	0.0	0.0	17074971.3		
	MONCHY	GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9		
TOTAL PACIFICORP ENERGY			73672.4			2801761.3			730538.8			27745176.7		
PETRO-CANADA	ELMORE	GO-84-03	81849.0	0.0	0.0	3295240.6			975340.7	0.0	0.0	39299665.3		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2004 Septembre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		September 2004 Septembre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PETRO-CANADA	KINGSGATE	GO-84-03	23067.8	0.0	0.0	875423.0			260640.9	0.0	0.0	9887977.3		
	MONCHY		51267.6	0.0	0.0	1922535.0			566840.8	0.0	0.0	21249979.6		
TOTAL	PETRO-CANADA		156184.4			6093198.6			1802822.4			70437622.2		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	1680.0	0.0	0.0	63084.0			60429.0	0.0	0.0	2286909.4		
TOTAL	PETROCOM		1680.0			63084.0			63559.0			2405004.3		
PIONEER	ELMORE	GO-90-02	77433.1	0.0	0.0	3144264.7			900138.0	0.0	0.0	36575212.4		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27192.0	0.0	0.0	1016708.9			293448.0	0.0	0.0	11013495.2		
PORTLAND G.E.	KINGSGATE	GO-92-03	29929.0	0.0	0.0	1123534.7			308876.6	0.0	0.0	11704087.6		
POWEREX	KINGSGATE	GO-4-03	3696.0	0.0	0.0	140199.9			12220.2	0.0	0.0	464063.4		
PROGAS	ELMORE	GO-16-03	67522.3	0.0	0.0	2576651.0			790587.4	0.0	0.0	30168815.1		
	EMERSON		10550.1	0.0	0.0	398322.8			85861.8	0.0	0.0	3239288.6		
	NIAGARA FALLS		15143.3	0.0	0.0	571659.6			234095.8	0.0	0.0	8837116.5		
TOTAL	PROGAS		93215.7			3546633.3			1110545.0			42245220.1		
PUGET SOUND	HUNTINGDON	GO-132-03	39256.8	0.0	0.0	1498039.5			447736.0	0.0	0.0	17152791.4		
		GO-15-02	0.0	0.0	0.0	0.0			425021.9	0.0	0.0	16257004.9		
TOTAL	PUGET SOUND		39256.8			1498039.5			872757.9			33409796.3		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	870.8	0.0	0.0	31906.1			7825.8	0.0	0.0	292311.5		
RELANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	27274.5	0.0	0.0	1015702.4			42767.0	0.0	0.0	1594716.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			19745.0	0.0	0.0	747713.1		
TOTAL	RELIANT ENERGY INC.		27274.5			1015702.4			62512.0			2342430.0		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1180.4	0.0	0.0	43958.1			15990.3	0.0	0.0	598279.8		
RG&E	CHIPPAWA	GO-106-03	4362.6	0.0	0.0	164775.4			347959.2	0.0	0.0	13142419.1		
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0			169472.6	0.0	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	0.0	0.0	0.0	0.0			308625.2	0.0	0.0	11716213.7		
		GO-66-04	135369.6	0.0	0.0	5145354.4			135369.6	0.0	0.0	5145354.4		
TOTAL	SDG&E		135369.6			5145354.4			443994.8			16861568.1		
SEMINOLE	ELMORE	GO-1-03	909.1	0.0	0.0	36764.0			9105.7	0.0	0.0	368393.4		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	September 2004 Septembre 2004
SEMINOLE	EMERSON	GO-1-03		0.0	0.0	0.0	6245.9		0.0	233813.6		0.0			
TOTAL SEMINOLE				909.1			15351.6			602207.0					
SETC	EMERSON	GO-112-03		6363.0	0.0	0.0	109093.0		0.0	4082484.1		0.0			
	HUNTINGDON			35881.0	0.0	0.0	319419.5		0.0	11985171.8		0.0			
	IROQUOIS			29019.0	0.0	0.0	340647.0		0.0	12734710.9		0.0			
	KINGSGATE			48727.0	0.0	0.0	441165.0		0.0	16562176.0		0.0			
	NIAGARA FALLS			40664.0	0.0	0.0	368853.0		0.0	13915815.5		0.0			
	ST CLAIR			5538.0	0.0	0.0	22754.0		0.0	850390.5		0.0			
	ST STEPHEN			1799.0	0.0	0.0	40358.0		0.0	1594439.1		0.0			
TOTAL SETC				167991.0			1642289.5			61725187.8					
SIERRA PRODUCTION	SIERRA	GO-95-02		5827.8	0.0	0.0	67238.7		0.0	2390137.2		0.0			
SITHE/INDEPEND	CHIPPAWA	GO-116-01		0.0	0.0	0.0	101368.6		0.0	3828692.1		0.0			
		GO-2-04		18803.0	0.0	0.0	164331.7		0.0	6206808.4		0.0			
TOTAL SITHE/INDEPEND				18803.0			265700.3			10035500.5					
SMUD	KINGSGATE	GO-18-02		0.0	0.0	0.0	110052.3		0.0	4131293.9		0.0			
		GO-36-04		27804.0	0.0	0.0	140630.7		0.0	5284596.6		0.0			
TOTAL SMUD				27804.0			250683.0			9415890.5					
SPRAGUE ENERGY CHIPPAWA		GO-56-04		3591.0	0.0	0.0	3591.0		0.0	134913.9		0.0			
		GO-70-02		0.0	0.0	0.0	49204.0		0.0	1860732.8		0.0			
CORNWALL		GO-56-04		1407.0	0.0	0.0	1407.0		0.0	52410.8		0.0			
		GO-70-02		0.0	0.0	0.0	12970.0		0.0	485056.3		0.0			
EAST HEREFORD		GO-56-04		8496.0	0.0	0.0	8496.0		0.0	316476.0		0.0			
		GO-70-02		0.0	0.0	0.0	102112.0		0.0	3827853.2		0.0			
IROQUOIS		GO-56-04		1086.0	0.0	0.0	1086.0		0.0	40442.6		0.0			
		GO-70-02		0.0	0.0	0.0	97620.0		0.0	3651917.8		0.0			
NAPIERVILLE		GO-56-04		294.0	0.0	0.0	294.0		0.0	10945.6		0.0			
		GO-70-02		0.0	0.0	0.0	626.0		0.0	23380.3		0.0			
NIAGARA FALLS		GO-56-04		16452.0	0.0	0.0	16452.0		0.0	617772.6		0.0			
		GO-70-02		0.0	0.0	0.0	170646.0		0.0	6448671.1		0.0			

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS \$I / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2004 Septembre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		September 2004 Septembre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	SPRAGUE ENERGY		31326.0			1172961.5			464504.0			17470573.0		
ST.LAWRENCE	CORNWALL	GO-105-02	2274.6	0.0	0.0	84637.9			102269.1	0.0	0.0	3828347.5		
	IROQUOIS		0.0	0.0	0.0	0.0			5773.2	0.0	0.0	216181.2		
TOTAL	ST.LAWRENCE		2274.6			84637.9			108042.3			4044528.7		
SUMMIT	ELMORE	GO-58-02	14789.1	0.0	0.0	602064.2			172925.7	0.0	0.0	7027809.4		
SUNCOR ENERGY	KINGSGATE	GO-25-03	37009.5	0.0	0.0	1406361.0			193057.9	0.0	0.0	7336200.2		
TALISMAN	ELMORE	GO-47-03	29598.8	0.0	0.0	1129194.3			360665.6	0.0	0.0	13824849.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL	TALISMAN		29598.8			1129194.3			364808.3			13983101.1		
TENASKA MARKETING	CARDSTON	GO-78-03	17892.1	0.0	0.0	693140.0			31422.5	0.0	0.0	1208564.8		
	CHIPPAWA		2176.1	0.0	0.0	81059.7			13229.1	0.0	0.0	496869.0		
	EAST HEREFORD		11186.7	0.0	0.0	416704.6			60401.3	0.0	0.0	2257528.2		
	ELMORE		29753.9	0.0	0.0	1174386.5			345201.2	0.0	0.0	13666842.1		
	EMERSON		57689.2	0.0	0.0	2148922.7			534863.7	0.0	0.0	20002211.3		
	IROQUOIS		889.6	0.0	0.0	33128.7			29450.8	0.0	0.0	1100226.1		
	KINGSGATE		0.0	0.0	0.0	0.0			77428.3	0.0	0.0	2911349.4		
	MONCHY		123601.1	0.0	0.0	4623917.1			1321595.1	0.0	0.0	49598383.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			29074.3	0.0	0.0	1100416.6		
	NORTH PORTAL		10297.4	0.0	0.0	422399.4			16257.9	0.0	0.0	666899.1		
TOTAL	TENASKA MARKETING		253486.1			9593658.6			2458924.2			93009290.1		
TERASEN GAS	HUNTINGDON	GO-66-03	1.4	0.0	0.0	53.8			25.0	0.0	0.0	960.0		
TRANSALTA	HUNTINGDON	GO-30-03	2499.2	0.0	0.0	95344.5			65199.6	0.0	0.0	2495874.5		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		0.0	0.0	0.0	0.0			26263.2	0.0	0.0	994850.0		
	NIAGARA FALLS		18271.8	0.0	0.0	692135.8			138836.6	0.0	0.0	5259130.6		
TOTAL	TXU ENERGY		18271.8			692135.8			165163.7			6256401.1		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	4391.9	0.0	0.0	165750.3			17074.5	0.0	0.0	644391.7		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE CAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTATION BY COUNTRY														
SHORT TERM		MONTH: MOIS:		September 2004 Septembre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A Septembre 2004				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	EMERSON	GO-116-03	11374.4	0.0	0.0	429269.9			113039.9	0.0	0.0	4266126.0		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	3836.4	0.0	0.0	144785.7			31518.9	0.0	0.0	1189523.3		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	4065.0	0.0	0.0	154510.6			55791.8	0.0	0.0	2120451.3		
NIAGARA FALLS		GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	7224.2	0.0	0.0	272641.3			97035.4	0.0	0.0	3662116.2		
TOTAL U.S. GYPSUM			30891.9			1166957.9			341466.4			12903963.2		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WASATCH	HUNTINGDON	GO-23-04	1638.0	0.0	0.0	62127.8			14600.8	0.0	0.0	552214.7		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		
		GO-120-03	709.9	0.0	0.0	26883.9			16487.4	0.0	0.0	624377.8		
TOTAL WESTERN GAS			709.9			26883.9			18477.8			699754.3		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22017.4	0.0	0.0	839963.8			269529.9	0.0	0.0	10333119.3		
WGR CANADA	HUNTINGDON	GO-121-03	0.0	0.0	0.0	0.0			7148.3	0.0	0.0	270706.1		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		8588.6	0.0	0.0	322931.3			97678.8	0.0	0.0	3670953.6		
	IROQUOIS		867.1	0.0	0.0	32603.0			3771.6	0.0	0.0	141642.8		
	MONCHY		5960.2	0.0	0.0	223567.1			62711.7	0.0	0.0	2357146.7		
TOTAL WPS ENERGY CANADA CO			15415.9			579101.4			164198.7			6171110.0		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH	SHORT TERM		6945186.0			265357995.1	1529307636	5.76	79992551.0			3059172804.6	20117977866	6.58
TOTAL			7996800.9			305100467.1	1767478354	5.79	92112699.3			3517022038.8	23074480387	6.56

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2004 Septembre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		September 2004 Septembre 2004		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
SHORT TERM														
*****														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			905.9	0.0	0.0	34424.2		
BP CANADA	CARDSTON	GO-94-03	0.0	0.0	0.0	0.0			40665.3	0.0	0.0	1510556.2		
	COURTRIGHT		7344.7	0.0	0.0	278437.6			292241.3	0.0	0.0	11051957.4		
	LOOMIS		28315.1	0.0	0.0	1054171.2			299363.4	0.0	0.0	11122506.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			171742.6	0.0	0.0	6491870.1		
	SAULT STE MARIE		6003.0	0.0	0.0	223671.8			66627.2	0.0	0.0	2492329.8		
	ST CLAIR		3673.0	0.0	0.0	136966.2			953628.2	0.0	0.0	35807541.5		
TOTAL BP CANADA			45335.8			1693246.7			1824268.0			68476762.0		
CARGILL, INC.	ST CLAIR	GO-51-03	354.1	0.0	0.0	13186.7			316329.2	0.0	0.0	11780099.9		
COENERGY II	COURTRIGHT	GO-33-03	3050.7	0.0	0.0	115133.4			387838.5	0.0	0.0	14637025.6		
	ST CLAIR		0.0	0.0	0.0	0.0			156227.7	0.0	0.0	5896033.7		
TOTAL COENERGY II			3050.7			115133.4			544066.2			20533059.3		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			281.3	0.0	0.0	10551.6		
		GO-56-02	0.0	0.0	0.0	0.0			3647.4	0.0	0.0	137105.8		
	LOOMIS	GO-52-04	1839.5	0.0	0.0	68778.9			3447.4	0.0	0.0	129091.2		
	OJIBWAY (WINDSOR)	GO-56-02	0.0	0.0	0.0	0.0			3106.4	0.0	0.0	116583.1		
	ST CLAIR	GO-52-04	45853.9	0.0	0.0	1714477.3			21276.3	0.0	0.0	800500.4		
		GO-56-02	0.0	0.0	0.0	0.0			89451.3	0.0	0.0	3349815.7		
TOTAL CONOCOPHILLIPS			47693.4			1783256.2			269230.2	0.0	0.0	10113455.5		
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0			390440.3			14657103.3		
									46613.2	0.0	0.0	1753905.7		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-12-04	816.7	0.0	0.0	30977.4			816.7	0.0	0.0	30977.4		
	ST CLAIR		29955.9	0.0	0.0	1117055.5			29955.9	0.0	0.0	1117055.5		
TOTAL CORAL ENERGY			30772.6			1148033.0			30772.6			1148033.0		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
	COURTRIGHT	GO-82-03	8546.7	0.0	0.0	322381.5			87876.4	0.0	0.0	3329258.4		
		GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	254926.9	0.0	0.0	9669377.4			2678514.5	0.0	0.0	102106698.4		

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ		
TOTAL ENBRIDGE GAS DIST			263473.6			9991758.9			3040596.9			115830486.0		
ENBRIDGE GAS SERVICE		GO-81-03	0.0	0.0	0.0	0.0	0.0		13882.0		0.0	526614.5		
COURTRIGHT			69817.9	0.0	0.0	2648193.0			719806.1		0.0	27176906.9		
ST CLAIR			0.0	0.0	0.0	0.0			53439.7		0.0	2007902.4		
TOTAL ENBRIDGE GAS SERVICE			69817.9			2648193.0			787127.8			297111423.8		
ENCANA CORPORATION		GO-17-04	0.0	0.0	0.0	0.0	0.0		14535.8		0.0	539080.0		
		GO-8-02	0.0	0.0	0.0	0.0	0.0		16224.1		0.0	604949.6		
TOTAL ENCANA CORPORATION			0.0			0.0			30759.9			1144029.7		
LOUIS DREYFUS	ST CLAIR	GO-61-03	1780.8	0.0	0.0	66601.9			1780.8		0.0	66601.9		
MICHCON	COURTRIGHT	GO-30-02	0.0	0.0	0.0	0.0			92314.9		0.0	3506970.4		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	87045.9	0.0	0.0	3301651.0			1927368.0		0.0	73445346.7		
	OJIBWAY (WINDSOR)		4800.6	0.0	0.0	181990.7			32002.3		0.0	1213207.2		
	SARNIA		497.7	0.0	0.0	18559.2			601396.2		0.0	22604654.9		
	SAULT STE MARIE		4247.4	0.0	0.0	158258.1			117050.9		0.0	4381218.3		
	ST CLAIR		0.0	0.0	0.0	0.0			58077.8		0.0	2190824.7		
TOTAL NEXEN CANADA LTD.			96591.6			3660459.1			2735895.2			103835251.7		
NIR ENERGY	COURTRIGHT	GO-25-04	0.0	0.0	0.0	0.0			17432.7		0.0	654162.0		
ST CLAIR		GO-25-02	0.0	0.0	0.0	0.0			8712.5		0.0	327067.3		
		GO-25-04	8465.6	0.0	0.0	316528.8			8465.6		0.0	316528.8		
TOTAL NIR ENERGY			8465.6			316528.8			34610.8			1297758.0		
ONEOK ENERGY	COURTRIGHT	GO-72-03	0.0	0.0	0.0	0.0			22493.0		0.0	859784.7		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	3024.5	0.0	0.0	114719.3			16779.0		0.0	638859.2		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0			7445.1		0.0	280979.6		
PERC CANADA, INC.	COURTRIGHT	GO-127-03	0.0	0.0	0.0	0.0			6263.8		0.0	238529.5		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	0.0	0.0	0.0	0.0			22687.0		0.0	854846.2		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1		0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	984.9	0.0	0.0	36707.2			9575.5		0.0	359060.3		

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		September 2004 Septembre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		September 2004 Septembre 2004	
					VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
SEMINOLE			ST CLAIR	GO-2-03	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223046.3				
TOTAL SEMINOLE					984.9			36707.2		27202.4		1016665.2				
SETC			ST CLAIR	GO-113-03	191929.0	0.0	0.0	7279867.0		191929.0	0.0	7279867.0				
TENASKA MARKETING			COURTRIGHT	GO-79-03	0.0	0.0	0.0	0.0	0.0	124520.4	0.0	4744146.2				
			LOOMIS		17295.7	0.0	0.0	643918.9		216523.6	0.0	8053659.5				
			SARNIA		0.0	0.0	0.0	0.0		4768.6	0.0	178774.8				
			ST CLAIR		2702.9	0.0	0.0	101331.7		11495.5	0.0	430966.3				
TOTAL TENASKA MARKETING					19998.6			745250.6		357308.1		13407546.8				
UNION GAS			COURTRIGHT	GO-43-03	61004.1	0.0	0.0	2310835.4		316513.3	0.0	11989524.1				
			OJIBWAY (WINDSOR)		45923.7	0.0	0.0	1739589.8		407486.7	0.0	15435596.3				
			ST CLAIR		0.0	0.0	0.0	0.0		389681.5	0.0	14761137.2				
TOTAL UNION GAS					106927.8			4050425.2		1113681.5		42186257.5				
WPS ENERGY CANADA CO			COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0		36.6	0.0	1366.9				
WPS ENERGY SERVICES			CORUNNA	GO-87-02	0.0	0.0	0.0	0.0		105272.3	0.0	4013430.2				
			COURTRIGHT		0.0	0.0	0.0	0.0		70806.3	0.0	2701214.2				
TOTAL WPS ENERGY SERVICES					0.0			0.0		176078.6		6714644.5				
*TOTAL LENGTH			SHORT TERM		890200.9			33663367.0	227991899	6.77	11818704.0	447267191.0	3110233865	6.95		
TOTAL					890200.9			33663367.0	227991899	6.77	11818704.0	447267191.0	3110233865	6.95		



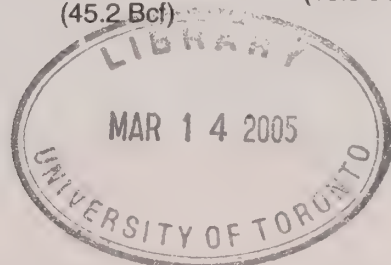
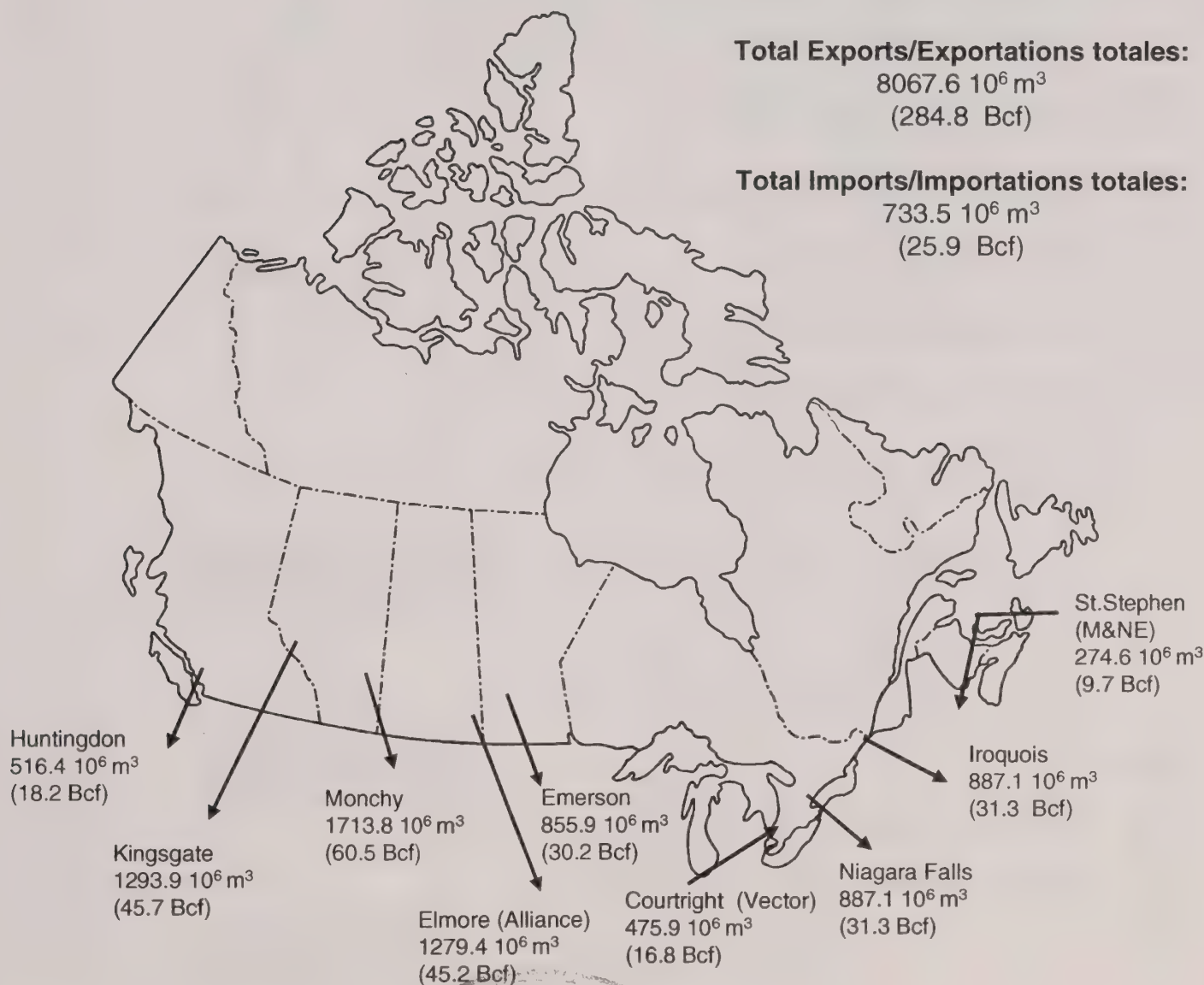


# NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## OCTOBER/OCTOBRE 2004

**Total Exports/Exportations totales:**  
8067.6  $10^6 \text{ m}^3$   
(284.8 Bcf)

**Total Imports/Importations totales:**  
733.5  $10^6 \text{ m}^3$   
(25.9 Bcf)



## Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).

### Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn .....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S. ....	2

### Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire .....	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn .....	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US .....	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total) .....	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) .....	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien .....	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta .....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. ....	15
9	Top 15 Purchasers / 15 plus gros acheteurs .....	17
10	Gas Exports By Term, Region, and Customer - <b>Calendar Year to Date</b> - SI & Imperial Units Exportations de gaz par terme, région, et client .....	18

### Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	19
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	35

#### Conversion Factors / Facteurs de conversion

1 cubic metre (m <sup>3</sup> ) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:  
Michelle Shabits (403) 299-3862 ([mshabits@neb-one.gc.ca](mailto:mshabits@neb-one.gc.ca))

Figure 1

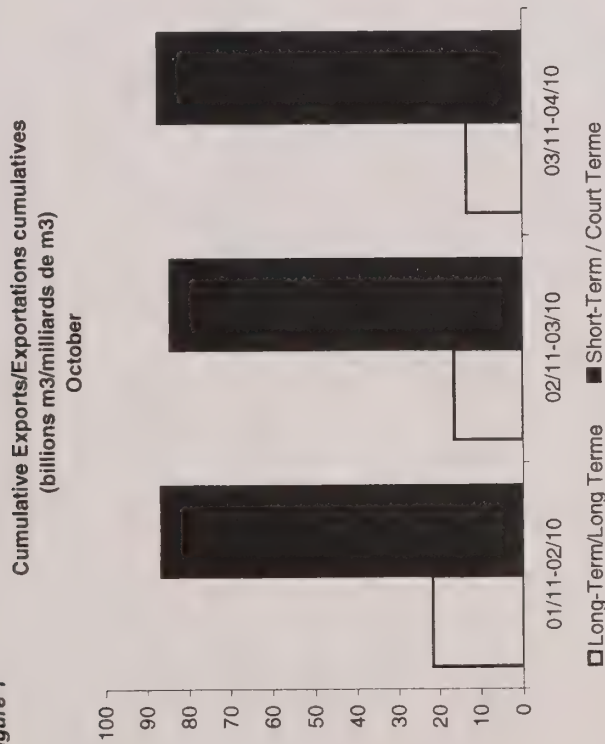


Figure 2

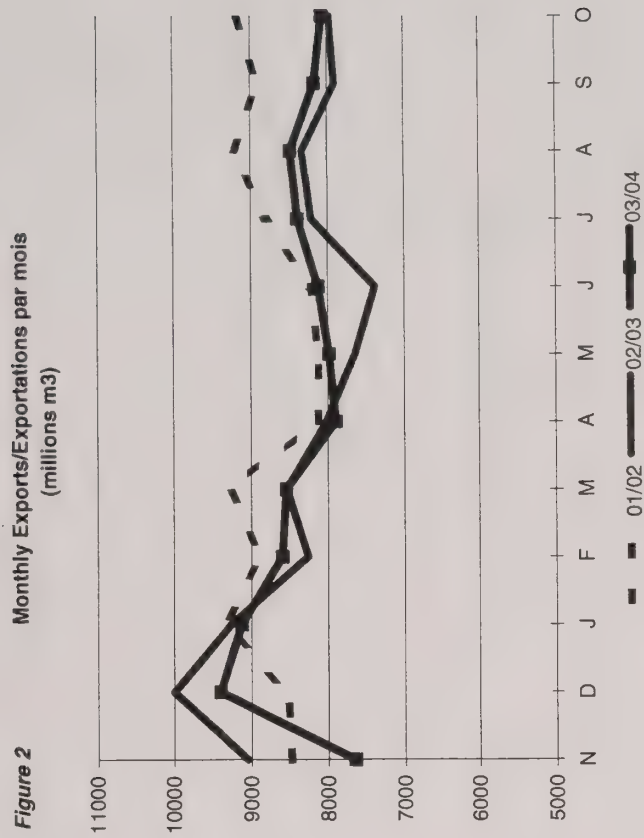


Figure 3

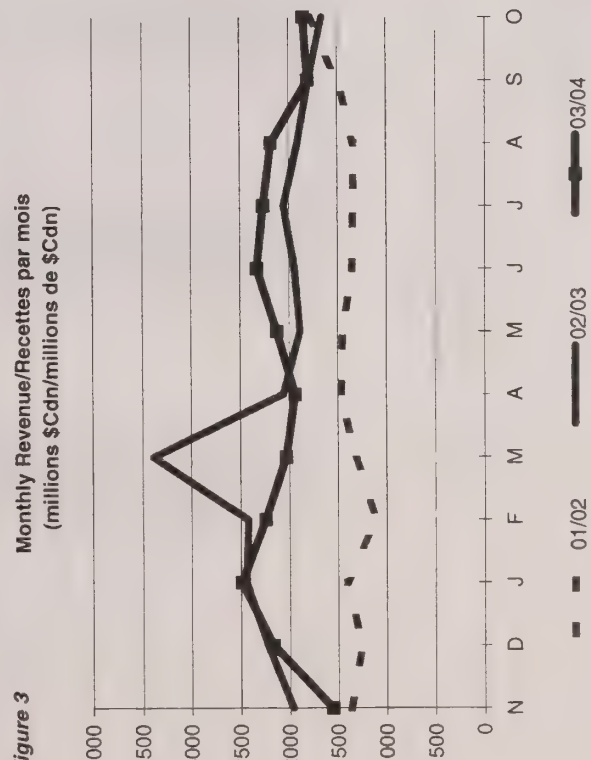
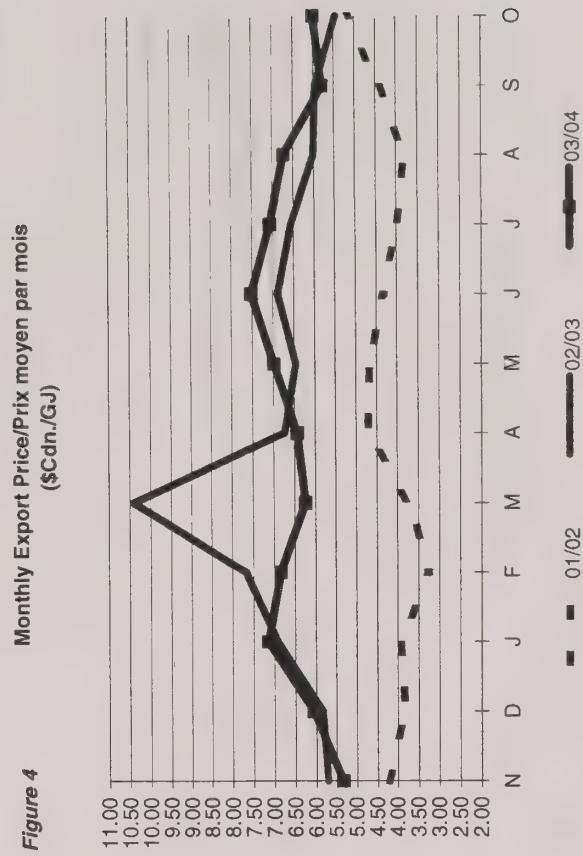


Figure 4



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2004/octobre 2004

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives

(Bcf/milliards de p.c.)

October

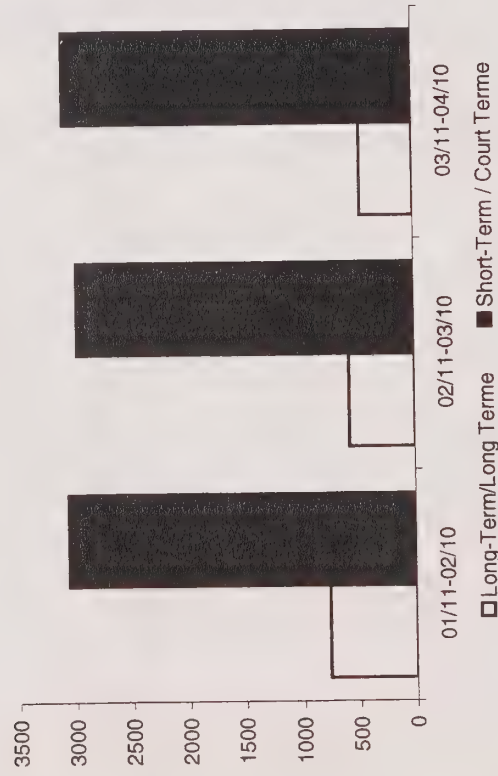


Figure 6

Monthly Exports/Exportations par mois

(Bcf/milliards p.c.)

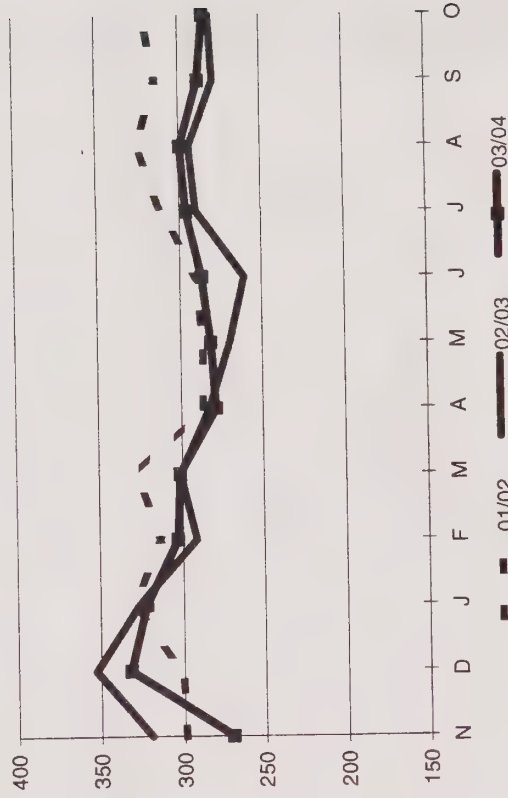


Figure 7

Monthly Revenue/Recettes par mois

(millions \$US/millions de \$US)

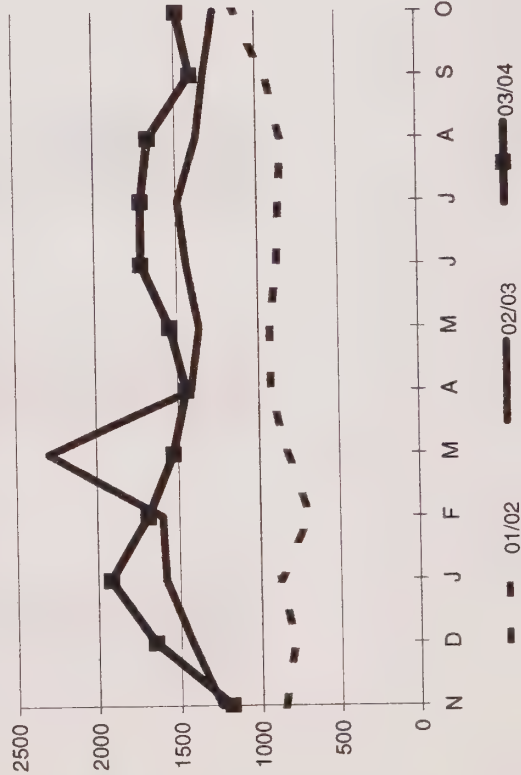
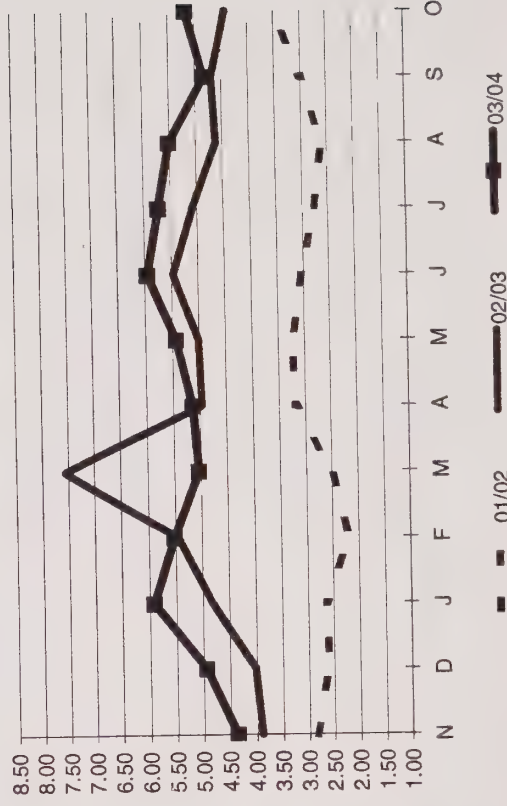


Figure 8

Monthly Export Price/Prix moyen par mois

(\$US/MMBtu/\$US/millions de BTU)



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation
	2003-10	2004-10	% Change		2002-11-2003-10	2003-11-2004-10	
			% Change				
Volume (Millions M3)							
Long-term / Long terme	1268.4	1066.7	-15.9%		16334.1	13232.1	-19.0%
Short-term / Court terme	6703.4	7000.9	4.4%		84247.6	87167.6	3.5%
Total	7971.7	8067.6	1.2%		100581.7	100399.8	-0.2%
Revenue/Recettes (Millions \$CDN)							
Long-term / Long terme	253.2	226.2	-10.6%		3920.2	3191.1	-18.6%
Short-term / Court terme	1,404.2	1623.8	15.6%		21841.6	21785.3	-0.3%
Total	1657.4	1850.0	11.6%		25761.8	24976.4	-3.0%
Avg. price/Prix moyen (\$CDN/GJ)							
Long-term / Long terme	5.29	5.61	6.2%		6.36	6.38	0.4%
Short-term / Court terme	5.48	6.07	10.7%		6.78	6.54	-3.6%
Total	5.45	6.01	10.2%		6.71	6.52	-2.9%
Volume (BCF)							
Long-term / Long terme	44.8	37.7	-15.9%		576.6	467.1	-19.0%
Short-term / Court terme	236.6	247.1	4.4%		2974.0	3077.1	3.5%
Total	281.4	284.8	1.2%		3550.6	3544.2	-0.2%
Revenue/Recettes (Millions \$US)							
Long-term / Long terme	191.5	181.4	-5.3%		2717.1	2418.4	-11.0%
Short-term / Court terme	1062.3	1302.2	22.6%		15089.3	16515.1	9.4%
Total	1253.8	1483.7	18.3%		17806.4	18933.5	6.3%
Avg. price/Prix moyen (\$US/MMBTU)							
Long-term / Long terme	4.29	4.83	12.5%		4.73	5.19	9.8%
Short-term / Court terme	4.45	5.22	17.3%		5.03	5.32	5.8%
Total	4.42	5.17	16.8%		4.98	5.30	6.5%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (MILLIONS M3)			% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			% CHANGE VARIATION EN %	
	2003-10	2004-10	2003-10	2003-10	2004-10	EN %	EN %	2002-11	2003-11	2004-10	2003-10	2004-10	2002-11	2003-11	2004-10	2003-10	2004-10
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1268.4	1066.7	-15.9	5.29	5.61	6.2		16334.1	13232.1		-19.0		6.36	6.38		0.4	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3684.2	4404.7	19.6	5.59	5.99	7.2		42887.2	54743.6		27.6		6.83	6.50		-4.8	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3019.1	2596.2	-14.0	5.35	6.20	16.0		41360.4	32424.0		-21.6		6.73	6.59		-2.1	
TOTAL - TERM/TERME	7971.7	8067.6	1.2	5.45	6.01	10.2		100581.7	100399.8		-0.2		6.71	6.52		-3.0	
REGION/RÉGION																	
CALIFORNIA/CALIFORNIE	973.0	946.2	-2.7	5.51	5.66	2.8		13015.7	13051.7		0.3		6.23	6.21		-0.2	
MIDWEST/MIDWEST	3618.9	3621.4	0.1	5.38	6.08	12.9		44700.0	45633.9		2.1		6.73	6.50		-3.5	
MOUNTAIN/ROCHEUSES	14.6	31.7	117.1	5.09	5.62	10.5		30.5	219.1		619.5		5.01	6.09		21.4	
NORTHEAST/NORD-EST	2384.1	2677.8	12.3	5.71	6.25	9.4		31502.9	30539.9		-3.1		7.16	6.94		-3.2	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	981.1	790.5	-19.4	5.02	5.31	5.7		11332.7	10955.2		-3.3		5.97	5.78		-3.0	
TOTAL - REGION/RÉGION	7971.7	8067.6	1.2	5.45	6.01	10.2		100581.7	100399.8		-0.2		6.71	6.52		-3.0	
CUSTOMER TYPE/CLIENT																	
END-USER/UTILISATEURS ULTIMES	1031.3	903.3	-12.4	5.28	5.77	9.4		10551.6	10783.4		2.2		6.34	6.17		-2.7	
LDC/SDL	1383.3	1535.6	11.0	5.53	5.80	4.9		16742.8	18907.1		12.9		6.53	6.46		-1.0	
MARKETING CO./COMMERCIALISATEURS	5304.6	5521.1	4.1	5.44	6.09	12.0		69716.3	69138.4		-0.8		6.83	6.58		-3.8	
PIPELINE/PIPELINES	252.5	107.6	-57.4	6.00	6.67	11.1		3571.0	1570.9		-56.0		6.31	6.81		7.9	
TOTAL - CUSTOMER TYPE/CLIENT	7971.7	8067.6	1.2	5.45	6.01	10.23		100581.7	100399.8		-0.2		6.71	6.52		-3.0	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)							
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %					
	2003-10	2004-10	2003-10	2004-10	2002-11 2003-10	2003-11 2004-10	2002-11 2003-10	2003-11 2004-10				
LONG-TERM (FIRM)/LONG TERME (GARANTI)	44.8	37.7	-15.9	4.29	4.83	12.5	576.6	467.1	-19.0	4.73	5.19	9.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	130.1	155.5	19.6	4.54	5.15	13.6	1514.0	1932.5	27.6	5.08	5.29	4.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	106.6	91.6	-14.0	4.34	5.34	22.9	1460.1	1144.6	-21.6	4.98	5.36	7.7
TOTAL - TERM/TERME	281.4	284.8	1.2	4.42	5.17	16.9	3550.6	3544.2	-0.2	4.98	5.30	6.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	34.3	33.4	-2.7	4.47	4.87	9.0	459.5	460.7	0.3	4.64	5.05	8.9
MIDWEST/MIDWEST	127.8	127.8	0.1	4.37	5.23	19.7	1578.0	1610.9	2.1	5.00	5.29	5.8
MOUNTAIN/ROCHEUSES	0.5	1.1	117.1	4.13	4.83	17.1	1.1	7.7	619.5	3.94	4.99	26.6
NORTHEAST/NORD-EST	84.2	94.5	12.3	4.64	5.38	16.0	1112.1	1078.1	-3.1	5.30	5.64	6.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	34.6	27.9	-19.4	4.08	4.57	12.1	400.1	386.7	-3.3	4.43	4.70	6.1
TOTAL - REGION/RÉGION	281.4	284.8	1.2	4.42	5.17	16.9	3550.6	3544.2	-0.2	4.98	5.30	6.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	36.4	31.9	-12.4	4.28	4.97	16.01	372.5	380.7	2.2	4.72	5.02	6.3
LDC/SDL	48.8	54.2	11.0	4.49	4.99	11.16	591.0	667.4	12.9	4.85	5.26	8.4
MARKETING CO./COMMERCIALISATEURS	187.3	194.9	4.1	4.41	5.24	18.74	2461.1	2440.7	-0.8	5.06	5.35	5.6
PIPELINE/PIPELINES	8.9	3.8	-57.4	4.87	5.74	17.80	126.1	55.5	-56.0	4.70	5.57	18.4
TOTAL - CUSTOMER TYPE/CLIENT	281.4	284.8	1.2	4.42	5.17	16.9	3550.6	3544.2	-0.2	4.98	5.30	6.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

[illegible]

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-10	2004-10	2003-10	2004-10	2003-10	2004-10	2002-11- 2003-10	2003-11- 2004-10	2002-11- 2003-10	2003-11- 2004-10	2002-11- 2003-10	2003-11- 2004-10	2002-11- 2003-10	2003-11- 2004-10
TOTAL	1347.5	1293.9	4.0	5.32	5.36	0.9	16195.4	18058.3	11.5	6.09	6.00	-1.4		
MONCHY														
LONG-TERM/LONG TERME	136.7	132.6	-3.0	4.96	5.43	9.6	1607.1	1565.8	-2.6	6.33	5.97	-5.7		
SHORT-TERM/COURT TERME	1675.7	1581.2	-5.6	5.49	5.87	7.1	20112.7	19996.7	-0.6	6.76	6.52	-3.5		
TOTAL MONCHY	1812.3	1713.8	-5.4	5.45	5.84	7.2	21719.7	21562.4	-0.7	6.73	6.48	-3.7		
NAPIERVILLE														
LONG-TERM/LONG TERME	39.6	36.5	-7.8	5.64	6.93	22.8	533.6	506.2	-5.1	6.14	5.96	-2.9		
SHORT-TERM/COURT TERME	0.1	0.6	665.1				10.1	8.1	-20.6					
TOTAL NAPIERVILLE	39.7	37.2	-6.3				543.7	514.2	-5.4					
NIAGARA FALLS														
LONG-TERM/LONG TERME	147.1	153.7	4.5	5.38	7.11	32.3	2261.9	1706.6	-24.6	6.68	6.81	2.0		
SHORT-TERM/COURT TERME	496.5	733.4	47.7	5.60	6.41	14.5	6236.6	7052.1	13.1	7.65	6.93	-9.4		
TOTAL NIAGARA FALLS	643.6	887.1	37.8	5.55	6.53	17.8	8498.5	8758.7	3.1	7.39	6.91	-6.5		
NORTH PORTAL														
LONG-TERM/LONG TERME	1.0	0.8	-21.3	2.74	3.15	15.0	5.9	6.8	14.9	2.93	3.14	7.2		
SHORT-TERM/COURT TERME	0.1	5.4	5856.6				0.9	21.7	2274.2					
TOTAL NORTH PORTAL	1.1	6.2	469.0				6.8	28.5	316.3					
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	4.0	2.2	-45.4				20.7	15.2	-26.3					
TOTAL OJIBWAY (WINDSOR)	4.0	2.2	-45.4				20.7	15.2	-26.3					
PHILIPSBURG														
LONG-TERM/LONG TERME	13.7	12.8	-6.3	6.62	7.04	6.3	150.8	144.1	-4.5	7.84	7.81	-0.5		
SHORT-TERM/COURT TERME	0.8	0.0	-100.0				23.5	2.5	-89.5					
TOTAL PHILIPSBURG	14.5	12.8	-11.7				174.2	146.5	-15.9					
REAGAN FIELD														
SHORT-TERM/COURT TERME	1.0	1.3	38.6				10.9	15.3	40.3					
TOTAL REAGAN FIELD	1.0	1.3	38.6				10.9	15.3	40.3					
SIERRA														
SHORT-TERM/COURT TERME	2.1	0.0	-100.0				2.1	67.2	3046.5					
TOTAL SIERRA	2.1	0.0	-100.0				2.1	67.2	3046.5					
SPRAGUE														
SHORT-TERM/COURT TERME	10.4	9.6	-7.7				117.9	124.4	5.6					
TOTAL SPRAGUE	10.4	9.6	-7.7				117.9	124.4	5.6					
ST CLAIR														
SHORT-TERM/COURT TERME	18.7	84.0	349.5				166.4	380.4	128.6					

TABLE 3

# NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-10	2004-10	2003-10	2004-10	2003-10	2004-10	2002-11- 2003-10	2003-11- 2004-10	2002-11- 2003-10	2003-11- 2004-10	2002-11- 2003-10	2003-11- 2004-10	2002-11- 2003-10	2003-11- 2004-10
TOTAL ST CLAIR	18.7	84.0			349.5		166.4	380.4			128.6			
ST STEPHEN														
LONG-TERM/LONG TERME	32.3	30.3			-6.2		6.12	7.41	21.1	398.3	381.2	7.71	7.57	-1.9
SHORT-TERM/COURT TERME	287.4	244.3			-15.0		6.08	6.59	8.4	3426.7	2998.5	7.30	7.30	0.0
TOTAL ST STEPHEN	319.7	274.6			-14.1		6.09	6.69	9.9	3825.1	3379.7	7.35	7.33	-0.2
TOTAL	7971.7	8067.6			1.2		5.45	6.01	10.2	100581.7	100399.8	6.71	6.52	-2.9

TABLE 3A

# **NATURAL GAS EXPORTS BY EXPORT POINT** **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	28010.9	27329.6	128.6	26891.3	25969.4	32007.0	315083.8
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	5778.5	5391.3	9321.9	7587.9	22639.0	16502.2	74872.6
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	105154.2	100310.3	100554.4	91146.3	111179.7	114624.2	1997758.7
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	12731.5	10678.6	9310.3	10935.6	10635.9	14717.7	221751.5
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	88818.9	47568.9	48177.2	92919.2	98477.3	98642.9	1051703.1
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	1345307.6	1300443.2	1350474.3	1327189.9	1270917.5	1279437.1	16210754.5
EMERSON	856726.3	1263263.8	1155916.4	1038973.9	1120660.6	961263.6	793010.7	825337.5	854443.4	827685.8	712182.9	855885.4	11265350.2
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	644239.9	542493.5	547504.2	568357.3	493142.4	516397.8	7160544.6
IROQUOIS	657794.5	844040.6	760077.7	746815.6	760595.4	659723.9	745060.0	767164.6	766138.5	736431.0	790223.1	816850.4	9050915.2
KINGSGATE	1519829.6	1723749.3	1465198.1	1479963.8	1368176.5	1352705.3	1349813.6	1391496.8	1638786.8	1782084.5	1692597.2	1293865.6	18058267.1
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	1769159.9	1823222.1	1871134.7	1832265.9	1774441.0	1713785.8	21562433.6
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	42062.7	42576.7	44734.6	43470.2	43248.3	37186.9	514237.9
NIAGARA FALLS	504914.6	838137.4	704041.6	702849.2	595541.3	643544.4	729649.0	911703.8	786719.5	718585.1	735971.7	887064.4	8758722.0
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	953.6	186.0	383.5	6741.5	11053.5	6207.6	28493.6
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	3466.3	3690.0	0.0	1733.2	1677.3	2166.6	15249.2
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	8343.7	7275.6	5940.6	6461.4	6867.6	12794.2	146532.8
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	1074.3	1017.9	1088.7	1395.9	1455.9	1344.6	15297.6
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	8338.8	7966.3	7092.7	6172.3	5827.8	0.0	67238.7
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	10750.2	8929.5	8782.0	9882.2	9678.2	9556.4	124438.6
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	23397.5	41024.0	61114.2	72783.1	70728.8	83959.2	380386.8
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	302454.0	264152.7	256263.2	278263.0	295057.2	274844.5	274608.1	3379745.2
TOTAL	7652836.1	9404738.1	9127594.8	8590271.0	8538532.7	7897138.3	7979744.4	8122069.3	8390183.0	8465776.8	8163758.8	8067604.1	00399777.3

# TOP 15 EXPORTERS: 2003-11 AND 2004-10 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2003-11 2004-10		% CHANGE VARIATION EN %		2003-11 2004-10		% CHANGE VARIATION EN %	
	2003-11 2004-10	2003-11 2004-10	2003-11 2004-10	2003-11 2004-10	2003-11 2004-10	2003-11 2004-10	2003-11 2004-10	2003-11 2004-10
BP CANADA	12198.3	10090.7	20.9	913.0	871.4	430611.9	20.9	32230.5
ENCANA CORP	6800.5	4781.6	42.2	511.2	445.8	240065.3	42.2	18046.7
PACIFIC GAS & EL	5710.8	5484.7	4.1	458.7	476.5	201595.1	4.1	16192.6
NEXEN CANADA	5458.1	4415.0	23.6	473.4	416.1	192674.5	23.6	16710.5
CARGILL, INC.	3481.1	1293.2	169.2	240.3	325.0	122887.2	169.2	8484.4
PROGAS	3296.7	3690.2	-10.7	272.6	308.0	116377.7	-10.7	9622.1
TCGS	3209.8	3629.1	-11.6	267.8	285.4	113307.4	-11.6	9453.1
CORAL ENERGY	2964.4	2199.5	34.8	227.4	100.0	104646.0	34.8	8028.6
EL PASO MERCHA	2767.1	2965.2	-6.7	222.9	227.9	97679.6	-6.7	7869.5
HUSKY	2718.5	2475.9	9.8	235.6	191.0	95963.9	9.8	8315.9
TENASKA MARKE	2713.0	1398.8	93.9	254.0	102.7	95769.9	93.9	8967.5
DUKE CANADA C	2406.7	0.0	0.0	266.3	0.0	84958.5	0.0	9399.1
BURLINGTON MA	2272.0	2409.8	-5.7	176.8	187.0	80205.4	-5.7	6240.7
CONOCOPHILLIPS	2233.1	923.6	141.8	268.0	101.4	78831.8	141.8	9460.0
IGI RESOURCES	2199.3	2150.9	2.3	193.1	186.8	77638.4	2.3	6818.4
OTHERS (AUTRES)	39970.5	52673.5	-24.1	3086.5	3746.8	1410996.0	-24.1	108954.7
TOTAL	100399.8	100581.7	-0.2	8067.6	7971.7	3544208.7	-0.2	284794.2

# TOP 15 EXPORTERS: 2003-11 AND 2004-10 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)			
	0311 0410	0211 0310	% CHANGE VARIATION EN %		0311 0410	0211 0310	% CHANGE VARIATION EN %		0311 0410	0211 0310	% CHANGE VARIATION EN %		0311 0410	0211 0310	% CHANGE VARIATION EN %	
***** LONG TERM *****																
TCGS	3209.8	3629.1	-11.6		6.73	5.93	13.4		113307.4	128109.3	-11.6		5.52	4.48	23.3	
PROGAS	2092.6	2557.6	-18.2		6.88	6.72	2.3		73870.6	90285.2	-18.2		5.65	5.05	11.9	
ENCANA CORPOR	2136.1	2349.1	-9.1		5.95	6.08	-2.1		75406.1	82924.2	-9.1		4.89	4.58	6.6	
CARGILL GAS MK	1249.5	1465.1	-14.7		6.56	6.60	-0.6		44108.0	51718.2	-14.7		5.39	4.91	9.8	
CANWEST	100.2	1066.6	-90.6		2.42	6.09	-60.2		3536.8	37652.7	-90.6		1.99	4.56	-56.4	
PAN-ALBERTA	0.0	601.9	-100.0		0.00	6.57	-100.0		0.0	21248.7	-100.0		0.00	5.07	-100.0	
SHELL CANADA	466.2	481.5	-3.2		5.65	5.80	-2.7		16456.2	16999.0	-3.2		4.64	4.35	6.6	
HUSKY	330.9	398.8	-17.0		6.17	7.31	-15.5		11681.9	14079.4	-17.0		5.07	5.44	-6.7	
IMPERIAL/BOSTO	381.2	398.3	-4.3		7.57	7.71	-1.9		13457.0	14060.7	-4.3		6.21	5.79	7.2	
ATCOR	387.8	392.0	-1.1		6.94	6.72	3.3		13688.7	13837.9	-1.1		5.69	5.05	12.6	
COENERGY II	259.3	286.1	-9.4		5.90	8.39	-29.6		9152.8	10100.5	-9.4		4.87	5.97	-18.4	
BROOKLYN NAVY	268.1	267.0	0.4		7.83	8.15	-3.9		9465.6	9425.7	0.4		6.43	6.13	4.9	
ANDROSCOGGIN	228.2	232.7	-2.0		4.16	4.35	-4.4		8054.6	8215.2	-2.0		3.42	3.29	4.0	
AMOCO/CON ED	192.2	199.3	-3.6		7.69	7.26	5.9		6783.3	7034.4	-3.6		6.29	5.39	16.7	
AEC OIL & GAS	195.5	197.6	-1.1		7.06	6.90	2.3		6900.1	6975.3	-1.1		5.78	5.19	11.5	
OTHERS	1734.7	1811.4	-4.2		5.56	6.00	-7.5		61237.7	63942.8	-4.2		4.57	4.50	1.4	
TOTAL LONG-TERM	13232.1	16334.1	-19.0		6.38	6.36	0.4		467106.9	576609.3	-19.0		4.77	5.24	9.8	

# TOP 15 EXPORTERS: 2003-11 AND 2004-10 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubes			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0311 0410	0211 0310	% CHANGE VARIATION EN %	0311 0410	0211 0310	% CHANGE VARIATION EN %	0311 0410	0211 0310	% CHANGE VARIATION EN %	0311 0410	0211 0310	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	12198.3	10090.7	20.9				430611.9	356211.6	20.9			
DUKE ENERGY	2030.4	6087.6	-66.6				71673.6	214898.7	-66.6			
PACIFIC GAS & EL	5710.8	5484.7	4.1				201595.1	193616.5	4.1			
MIRANT CDA ENE	111.4	4984.7	-97.8				3931.5	175965.0	-97.8			
PAN-ALBERTA	0.0	4695.8	-100.0				0.0	165766.9	-100.0			
NEXEN CANADA	5458.1	4415.0	23.6				192674.5	155853.1	23.6			
EL PASO MERCHA	2767.1	2965.2	-6.7				97679.6	104673.1	-6.7			
ENCANA CORPOR	4664.4	2432.6	91.7				164659.1	85872.4	91.7			
BURLINGTON MA	2272.0	2409.8	-5.7				80205.4	85068.5	-5.7			
CORAL ENERGY	2964.4	2199.5	34.8				104646.0	77643.5	34.8			
IGI RESOURCES	2199.3	2150.9	2.3				77638.4	75927.8	2.3			
HUSKY	2387.5	2077.0	14.9				84282.0	73321.8	14.9			
ENGAGE ENERGY	963.2	2047.4	-53.0				34002.3	72274.6	-53.0			
PETRO-CANADA	1963.0	1926.7	1.9				69295.5	68013.9	1.9			
SETC	1804.2	1863.2	-3.2				63690.4	65771.6	-3.2			
OTHERS	39673.6	28416.9	39.6				1400516.2	1003142.8	39.6			
TOTAL SHORT-TERM	87167.6	84247.6	3.5	6.54	6.78	-3.7	3077101.8	2974021.8	3.5	5.37	5.08	5.7

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS \*

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2003-11	5213.8	5.34	0.37	4.97		2439.0	5.31	0.28	5.03		7652.8	5.33	0.34	4.99	
2003-12	6389.5	6.00	0.36	5.64		3015.2	6.15	0.27	5.87		9404.7	6.05	0.33	5.72	
2004-01	6237.7	7.14	0.36	6.78		2889.9	7.11	0.27	6.83		9127.6	7.13	0.33	6.80	
2004-02	5841.0	6.80	0.38	6.42		2749.3	6.91	0.28	6.63		8590.3	6.84	0.35	6.49	
2004-03	5756.4	6.24	0.36	5.89		2782.1	6.21	0.27	5.93		8538.5	6.23	0.33	5.90	
2004-04	5504.8	6.40	0.38	6.02		2392.3	6.50	0.32	6.18		7897.1	6.43	0.36	6.07	
2004-05	5370.3	6.94	0.37	6.57		2608.9	7.04	0.33	6.71		7979.3	6.97	0.35	6.61	
2004-06	5439.1	7.46	0.38	7.08		2683.0	7.61	0.37	7.24		8122.1	7.51	0.37	7.13	
2004-07	5631.6	7.02	0.36	6.66		2758.6	7.15	0.34	6.81		8390.2	7.07	0.35	6.71	
2004-08	5667.5	6.69	0.34	6.36		2798.2	6.82	0.32	6.49		8465.8	6.73	0.33	6.40	
2004-09	5452.5	5.73	0.33	5.40		2711.3	5.94	0.33	5.61		8163.8	5.80	0.33	5.47	
2004-10	5471.4	5.92	0.36	5.56		2596.2	6.20	0.33	5.87		8067.6	6.01	0.35	5.66	
2003-11	5213.8	5.34	0.37	4.97		2439.0	5.31	0.28	5.03		7652.8	5.33	0.34	4.99	
2003-11	11603.3	5.70	0.36	5.35		5454.3	5.77	0.28	5.50		17057.6	5.73	0.34	5.39	
2003-11	17841.1	6.21	0.36	5.85		8344.1	6.23	0.28	5.96		26185.2	6.22	0.33	5.88	
2003-11	23682.0	6.35	0.38	5.98		11093.4	6.40	0.28	6.12		34775.4	6.37	0.34	6.03	
2003-11	29438.5	6.33	0.36	5.98		13875.5	6.36	0.28	6.09		43314.0	6.34	0.34	6.01	
2003-11	34943.3	6.34	0.38	5.96		16267.8	6.38	0.28	6.10		51211.1	6.36	0.34	6.02	
2003-11	40313.6	6.42	0.37	6.06		18876.8	6.47	0.29	6.18		59190.4	6.44	0.34	6.10	
2003-11	45752.7	6.55	0.38	6.17		21559.7	6.61	0.30	6.32		67312.5	6.57	0.35	6.22	
2003-11	51384.3	6.60	0.36	6.24		24318.4	6.67	0.30	6.37		75702.6	6.62	0.35	6.28	
2003-11	57051.8	6.61	0.34	6.27		27116.6	6.69	0.30	6.38		84168.4	6.63	0.35	6.29	
2003-11	62504.3	6.53	0.33	6.20		29827.8	6.62	0.31	6.31		92332.2	6.56	0.34	6.22	
2003-11	67975.7	6.48	0.36	6.12		32424.0	6.59	0.31	6.28		100399.8	6.52	0.34	6.17	

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: \* LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS \*

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2003-11	4377.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6269.4	5.33	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5218.6	7.18	0.37	6.81	2375.0	7.21	0.29	6.92	7593.5	7.19	0.34	6.84
2004-02	4712.0	6.79	0.40	6.39	2247.1	6.93	0.29	6.64	6959.1	6.83	0.37	6.47
2004-03	4662.2	6.28	0.37	5.91	2194.7	6.29	0.29	6.00	6856.9	6.28	0.34	5.94
2004-04	4432.5	6.43	0.40	6.03	1863.6	6.59	0.33	6.26	6296.1	6.48	0.38	6.10
2004-05	4286.5	6.98	0.39	6.59	2111.4	7.03	0.35	6.69	6397.9	6.99	0.37	6.62
2004-06	4372.1	7.51	0.40	7.11	2256.7	7.65	0.38	7.27	6628.8	7.56	0.39	7.17
2004-07	4644.7	7.07	0.38	6.69	2306.2	7.19	0.36	6.83	6950.9	7.11	0.37	6.73
2004-08	4651.9	6.73	0.36	6.37	2313.0	6.85	0.35	6.51	6964.9	6.77	0.36	6.41
2004-09	4438.7	5.73	0.35	5.38	2233.9	5.94	0.34	5.61	6672.6	5.80	0.34	5.46
2004-10	4363.1	5.90	0.38	5.51	2126.5	6.21	0.33	5.88	6489.6	6.00	0.37	5.63
2003-11 2003-11	4377.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6269.4	5.33	0.35	4.98
2003-11 2003-12	9746.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14085.5	5.74	0.34	5.40
2003-11 2004-01	14965.4	6.21	0.37	5.85	6713.6	6.33	0.29	6.03	21679.0	6.25	0.34	5.90
2003-11 2004-02	19677.4	6.35	0.37	5.98	8960.7	6.48	0.29	6.18	28638.1	6.39	0.35	6.04
2003-11 2004-03	24339.6	6.34	0.37	5.96	11155.4	6.44	0.29	6.15	35495.0	6.37	0.35	6.02
2003-11 2004-04	28772.1	6.35	0.38	5.97	13019.0	6.46	0.30	6.16	41791.1	6.39	0.35	6.03
2003-11 2004-05	33058.6	6.43	0.38	6.05	15130.4	6.54	0.30	6.24	48189.0	6.47	0.36	6.11
2003-11 2004-06	37430.7	6.56	0.38	6.18	17387.1	6.69	0.31	6.37	54817.8	6.60	0.36	6.24
2003-11 2004-07	42075.4	6.61	0.38	6.23	19693.3	6.74	0.32	6.42	61768.7	6.66	0.36	6.29
2003-11 2004-08	46727.3	6.63	0.38	6.25	22006.3	6.76	0.32	6.43	68733.6	6.67	0.36	6.31
2003-11 2004-09	51166.0	6.55	0.38	6.17	24240.2	6.68	0.32	6.36	75406.2	6.59	0.36	6.23
2003-11 2004-10	55529.1	6.50	0.38	6.12	26366.7	6.64	0.32	6.32	81895.8	6.54	0.36	6.18

NOTE: \* AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.\*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2003-11	617.5	5.22	0.26	4.96	5.02	508.4	0.21	4.81	5.13	1125.9	0.24	5.13	4.89		
2003-12	770.9	5.75	0.27	5.48	5.77	521.9	0.20	5.57	5.76	1292.8	0.24	5.76	5.52		
2004-01	784.1	6.63	0.26	6.37	6.39	465.0	0.22	6.17	6.54	1249.1	0.24	6.54	6.30		
2004-02	890.7	6.33	0.25	6.08	6.47	462.1	0.24	6.23	6.38	1352.7	0.24	6.38	6.13		
2004-03	846.9	5.84	0.26	5.58	5.85	539.9	0.23	5.62	5.84	1386.8	0.25	5.84	5.60		
2004-04	816.5	6.03	0.27	5.76	6.16	481.1	0.27	5.89	6.08	1297.6	0.27	6.08	5.80		
2004-05	856.3	6.54	0.25	6.28	7.01	460.0	0.28	6.73	6.70	1316.3	0.26	6.70	6.44		
2004-06	844.7	6.98	0.25	6.73	7.31	390.7	0.33	6.98	7.09	1235.4	0.27	7.09	6.81		
2004-07	774.7	6.56	0.22	6.35	6.85	384.6	0.28	6.57	6.66	1159.3	0.24	6.66	6.42		
2004-08	796.6	6.35	0.20	6.15	6.56	407.5	0.25	6.31	6.42	1204.0	0.22	6.42	6.20		
2004-09	802.2	5.56	0.23	5.33	5.91	412.6	0.34	5.57	5.68	1214.8	0.27	5.68	5.41		
2004-10	902.5	5.85	0.26	5.59	6.06	399.1	0.38	5.67	5.91	1301.7	0.30	5.91	5.61		
2003-11 2003-11	617.5	5.22	0.26	4.96	5.02	508.4	0.21	4.81	5.13	1125.9	0.24	5.13	4.89		
2003-11 2003-12	1388.4	5.51	0.26	5.25	5.40	1030.2	0.21	5.19	5.46	2418.6	0.24	5.46	5.23		
2003-11 2004-01	2172.5	5.91	0.26	5.65	5.71	1495.2	0.21	5.50	5.83	3667.7	0.24	5.83	5.59		
2003-11 2004-02	3063.2	6.03	0.26	5.78	5.89	1957.3	0.22	5.67	5.98	5020.5	0.24	5.98	5.74		
2003-11 2004-03	3910.1	5.99	0.26	5.73	5.88	2497.2	0.22	5.66	5.95	6407.3	0.24	5.95	5.71		
2003-11 2004-04	4726.6	6.00	0.26	5.74	5.93	2978.3	0.23	5.70	5.97	7704.8	0.25	5.97	5.72		
2003-11 2004-05	5582.9	6.08	0.26	5.82	6.07	3438.3	0.24	5.84	6.08	9021.2	0.25	6.08	5.83		
2003-11 2004-06	6427.6	6.20	0.26	5.94	6.20	3829.0	0.25	5.95	6.20	10256.6	0.25	6.20	5.95		
2003-11 2004-07	7202.3	6.24	0.25	5.99	6.26	4213.6	0.25	6.01	6.25	11415.9	0.25	6.25	5.99		
2003-11 2004-08	7998.9	6.25	0.25	6.00	6.28	4621.1	0.25	6.04	6.26	12620.0	0.25	6.26	6.01		
2003-11 2004-09	8801.1	6.19	0.25	5.94	6.25	5033.7	0.26	6.00	6.21	13834.7	0.25	6.21	5.96		
2003-11 2004-10	9703.6	6.16	0.25	5.91	6.24	5432.8	0.27	5.97	6.19	15136.4	0.25	6.19	5.93		

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.\*\* NATURAL GAS \*

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.\*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: \* IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE LES OUTILS ONT ÉTÉ ARRONDIS.

\*\* LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-10 COMPARISONS

## 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-10

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes					
	0311 0410	0211 0310	% CHANGE VARIATION EN %		0311 0410	0211 0310	% CHANGE VARIATION EN %			
			0310	0410			0310	0410		
DUKE ENERGY	5440.9	8270.5	-34.2	370.4	580.4	-36.2	192069.0	291955.3	20487.2	-36.2
NEXEN	7211.2	5962.3	20.9	616.8	546.0	13.0	254560.6	210474.3	19273.6	13.0
PACIFIC GAS & E	5741.6	5503.1	4.3	459.5	477.6	-3.8	202682.6	194263.6	16861.3	-3.8
PAN ALBERTA	18.2	5297.7	-99.7	0.0	385.5	0.0	641.3	187015.6	0.0	0.0
ENCANA ENERGY	6846.3	4729.9	44.7	512.4	463.7	10.5	241681.0	166971.3	18089.1	10.5
MIRANT AMERIC	167.6	4621.7	-96.4	5.2	61.8	-91.6	5915.8	163151.2	184.3	-96.4
BP CANADA ENER	2652.6	3212.0	-17.4	215.0	350.0	-38.6	93640.3	113387.4	7590.1	-17.4
EL PASO	22.6	3021.5	-99.3	6.2	252.9	-97.5	798.4	106660.4	219.4	-99.3
CORAL ENERGY	3688.9	2917.1	26.5	272.3	142.0	91.7	130220.4	102978.0	9611.9	26.5
TCPL	805.2	2856.7	-71.8	0.0	206.3	0.0	28423.9	100843.1	0.0	-71.8
CONOCO INC.	4410.4	2792.6	57.9	425.6	261.9	62.5	155691.7	98583.0	15024.0	57.9
SEMPRA ENERGY	2427.9	2407.3	0.9	213.2	205.1	3.9	85708.2	84980.8	7525.6	0.9
INTERMOUNTAIN	2199.3	2215.5	-0.7	193.1	192.8	0.2	77638.4	78209.7	6818.4	-0.7
TENASKA	3287.5	2183.3	50.6	266.4	154.4	72.6	116051.1	77070.8	9404.0	50.6
HUSKY GAS MRK	2549.9	2077.0	22.8	222.5	164.9	34.9	90015.0	73321.8	7853.9	22.8
OTHERS	52287.7	39716.9	31.7	4289.0	3526.4	21.6	1845805.4	1402046.4	151405.6	31.7
TOTAL	99757.7	97785.2	2.0	8067.6	7971.7	1.2	3521542.9	3451912.8	284794.2	2.0

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2003-01 2003-10	2004-01 2004-10		% CHANGE VARIATION EN %	2003-01 2003-10	2004-01 2004-10	2003-01 2003-10	2004-01 2004-10		2003-01 2003-10	2004-01 2004-10	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	13303.6	10839.1		-18.5	6.49	6.59		469.6		4.91	5.35	9.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	35148.5	45533.4		29.5	7.03	6.65		1240.8		5.30	5.41	2.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	33082.8	26969.8		-18.5	7.01	6.75		1167.9		5.26	5.49	4.4
TOTAL - TERM/TERME	81535.0	83342.2		2.2	6.93	6.68		2878.3		5.22	5.43	4.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	10038.0	10876.8		8.4	6.59	6.35		354.4		5.00	5.16	3.3
MIDWEST/MIDWEST	36816.1	37687.9		2.4	6.94	6.67		1299.6		5.22	5.42	3.9
MOUNTAIN/ROCHEUSES	29.9	197.1		558.4	5.05	6.12		1.1		3.97	5.01	26.2
NORTHEAST/NORD-EST	25402.4	25639.9		0.9	7.37	7.09		896.7		5.53	5.76	4.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	9248.5	8940.5		-3.3	6.08	5.92		326.5		4.59	4.81	4.9
TOTAL - REGION/RÉGION	81535.0	83342.2		2.2	6.68	6.93		2878.3		5.22	5.43	4.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	8714.9	8901.0		2.1	6.44	6.32		307.6		4.87	5.14	5.5
LDC/SDL	13534.8	15609.0		15.3	6.70	6.65		477.8		5.06	5.40	6.9
MARKETING CO./DISTRIBUTEURS	56324.6	57747.5		2.5	7.09	6.73		1988.3		5.33	5.47	2.7
PIPELINE/PIPELINES	2960.6	1084.7		-63.4	6.45	7.14		104.5		4.88	5.84	19.7
TOTAL - CUSTOMER TYPE/CLIENT	81535.0	83342.2		2.2	6.93	6.68		2878.3		5.22	5.43	4.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED  
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		October 2004 Octobre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		October 2004 Octobre 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
LONG TERM														
*****														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	6658835	6.56	192156.5	266265.0	72.2	7263515.6	55879452	7.69
ANDROSCOGGIN	EAST HEREFORD	GL-283	19612.1	38502.0	50.9	734080.9	2956787	4.03	228169.5	454572.0	50.2	8560860.5	35603173	4.16
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	2798490	4.50	195464.2	195078.0	100.2	7365091.1	51962741	7.06
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	5622482	4.56	387772.2	386862.0	100.2	14611256.6	101399872	6.94
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	39323884	5.28	2331841.3	2747562.0	84.9	87863780.9	645173540	7.34
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	9987539	4.57	686143.2	684420.0	100.3	25853876.0	182132878	7.04
BEAR PAW	NORTH PORTAL	GO-59-96	787.1	930.0	84.6	40992.2	128974	3.15	6815.2	10980.0	62.1	352092.1	1104282	3.14
BROOKLYN NAVY	IROQUOIS	GL-232	22434.7	23250.0	96.5	835692.6	6101498	7.30	268140.7	274500.0	97.7	10027663.1	78544065	7.83
BURLINGTON	EMERSON	GL-118	12394.6	13171.9	94.1	496527.7	1835863	3.70	150841.1	181007.4	83.3	6000352.0	25031087	4.17
CANWEST	HUNTINGDON	GL-218	8521.0	8469.2	100.6	327206.4	373405	1.14	100190.6	99991.2	100.2	3836489.2	9294746	2.42
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	924306	1.86	157343.4	311026.8	50.6	5859468.5	11377211	1.94
		GL-141	13342.4	13171.9	101.3	496871.0	3106473	6.25	157526.4	155513.4	101.3	5866283.4	38847546	6.62
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	12210810	7.15	534353.5	1057740.0	50.5	20134440.0	150243259	7.46
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6245666	7.54	239486.6	238663.4	100.3	9040619.2	62563239	6.92
		GL-163	8900.1	8773.0	101.4	335978.8	2224564	6.62	79395.4	86315.0	92.0	2997176.4	22563210	7.53
	PHILIPSBURG	GL-172	6178.4	28086.0	22.0	232802.1	1589664	6.83	81379.9	331596.0	24.5	3066394.7	22590819	7.37
TOTAL	CARGILL GAS MKT LTD		109011.6			4097982.5	26301483	6.42	1249485.2			46964382.1	308185284	6.56
CHEVRON CAN.	KINGSGATE	GL-250	15947.0	18159.8	87.8	605188.7	2355758	3.89	177191.2	214402.8	82.6	6723968.6	27459087	4.08
COENERGY II	EAST HEREFORD	GL-276	8808.0	70252.2	12.5	332413.9	1394582	4.20	259277.9	691191.0	37.5	9785147.2	57748983	5.90
DARTMOUTH	IROQUOIS	GL-164	12275.0	12427.9	98.8	461294.5	3516522	7.62	144130.2	146729.4	98.2	5478561.8	40984506	7.48
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	207534.2	1425572	6.87	62073.0	62586.0	99.2	2413434.2	17479722	7.24
ENCANA CORPORATION	KINGSGATE	GL-285	6167.6	84537.0	7.3	234060.4	531861	2.27	570344.7	998082.0	57.1	21649526.7	127692940	5.90
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	27017524	5.43	1565748.0	1565565.0	100.0	58723079.5	350641652	5.97
TOTAL	ENCANA CORPORATION		138785.6			5207235.4	27549385	5.29	2136092.7			80372606.2	478334592	5.95
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	722486.4	3327316	4.61	209204.0	220075.8	95.1	8089002.6	39802894	4.92
ENCOGEN NW	HUNTINGDON	GL-190	7923.2	8419.6	94.1	304171.6	1081125	3.55	85202.3	99405.6	85.7	3263095.9	12344085	3.78
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	21.7	144	6.65	7.0	0.0	0.0	252.8	1681	6.65

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		October 2004 Octobre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		October 2004 Octobre 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	493946.3	3187420	6.45	155513.4	155513.4	100.0	5838334.6	35908404	6.15
	NIAGARA FALLS	GL-252	5579.6	5580.0	100.0	209235.0	1914906	9.15	66291.6	65880.0	100.6	2488586.3	20590956	8.27
		GL-253	858.5	868.0	98.9	32193.8	240279	7.46	10169.1	10248.0	99.2	381745.7	3103663	8.13
		GL-255	2442.1	2458.3	99.3	91578.8	732801	8.00	28801.7	29023.8	99.2	1081208.9	9014725	8.34
		GL-292	0.0	0.0	0.0	0.0	0	0.00	70146.6	80886.0	86.7	2627925.5	8044192	3.06
TOTAL HUSKY ENERGY			22052.1			826953.8	6075406	7.35	330922.4			12417801.0	76661940	6.17
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	30316.6	37355.0	81.2	1215089.4	9000624	7.41	381208.2	441030.0	86.4	15093334.6	114231602	7.57
MEAD CORPORATION	CORNWALL	GO-16-00	802.5	0.0	0.0	29893.1	213318	7.14	9403.8	0.0	0.0	351547.5	2973852	8.46
NEXEN/ROCK	PHILIPSBURG	GL-290	1750.1	1897.2	92.2	65156.2	434982	6.68	18749.9	22399.2	83.7	700648.6	5455247	7.79
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	3048.2	6975.0	43.7	114856.2	649224	5.65	32681.4	61875.0	52.8	1231435.2	8507355	6.91
	NAPIERVILLE		3998.9	6975.0	57.3	150678.6	1282587	8.51	40007.0	75600.0	52.2	1507463.8	14403850	9.56
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	10019.8	47925.0	20.9	378247.5	2425676	6.41
TOTAL NYSEG			7047.1			265534.7	1931811	7.28	91185.2			3433676.4	27606557	8.04
PROGAS	EMERSON	GL-270	4763.0	6975.0	68.3	179469.8	1184751	6.60	59218.8	82350.0	71.9	2231364.4	16345879	7.33
		GL-271	1922.1	2077.0	92.5	72424.7	450722	6.22	22024.6	24522.0	89.8	829886.9	5311158	6.40
	IROQUOIS	GL-295	5255.3	5313.4	98.9	198072.2	1033338	5.22	63046.5	62732.4	100.5	2376222.5	12982048	5.46
		GL-161	21944.4	21954.2	100.0	826865.0	5736003	6.94	252013.8	259201.2	97.2	9495880.1	71816433	7.56
	NIAGARA FALLS	GL-101	43839.2	44020.0	99.6	1654929.8	12533428	7.57	477195.4	478540.0	99.7	18014126.4	126608520	7.03
		GL-109	21953.9	21954.2	100.0	828759.7	6273936	7.57	237942.8	238663.4	99.7	8982340.7	62180305	6.92
		GL-129	10836.4	78154.1	13.9	409074.1	2145448	5.24	170841.1	922722.6	18.5	6449251.5	36474753	5.66
	GL-178	10510.3	10536.9	99.7	396763.8	2301167	5.80	124167.5	124403.4	99.8	4687323.1	28872395	6.16	
	TOTAL PROGAS		121024.6			4566359.3	31658793	6.93	1406450.5			53066395.6	360591491	6.80
	SARANAC/SHELL	NAPIERVILLE	GL-197	32540.7	44795.0	72.6	1227109.8	8266364	6.74	466169.7	528870.0	88.1	17579259.0	99321885
SELKIRK	IROQUOIS	GL-157	13247.2	14399.5	92.0	498094.7	3339032	6.70	154752.7	170007.0	91.0	5811462.5	43685539	7.52
SELKIRK/IM.OIL	IROQUOIS	GL-193	16032.2	16684.2	96.1	602810.7	2835303	4.70	182748.7	196981.2	92.8	6862409.7	35032750	5.11
SELKIRK/PANCDN	IROQUOIS	GL-194	16013.5	16684.2	96.0	602107.6	2858292	4.75	182649.9	196981.2	92.7	6858699.4	35419485	5.16
SELKIRK/PROMARK	IROQUOIS	GL-192	14267.4	14849.0	96.1	536454.2	2481321	4.63	162718.7	175314.0	92.8	6110258.7	30737374	5.03
ALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88876.6	326138	3.67	27340.2	27340.2	100.0	1046863.7	4134618	3.95

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		October 2004 Octobre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		October 2004 Octobre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2171.1	2445.9	88.8	83326.8	305779	3.67	25779.2	28877.4	89.3	987080.7	3897653	3.95
TOTAL TALISMAN			4486.8			172203.4	631917	3.67	53119.4			2033944.4	8032271	3.95
TCPL	EMERSON	GL-187	31420.5	86335.0	36.4	1171984.6	6482249	5.53	411152.2	1019310.0	40.3	15371836.2	93738739	6.10
TRANSCANADA ENG LTD	KINGSGATE	GL-248	25817.0	26086.5	99.0	979496.9	3950675	4.03	312783.5	307989.0	101.6	11854079.3	50735397	4.28
		GL-249	13041.7	13041.7	100.0	494802.1	1995720	4.03	153976.2	153976.2	100.0	5836459.5	24202557	4.15
TOTAL TRANSCANADA ENG LTD			38858.7			1474299.0	5946395	4.03	466759.7			17690538.8	74937954	4.24
VERMONT GAS	PHILIPSBURG	GL-289	4865.7	7024.6	69.3	181296.0	1350417	7.45	43940.5	82935.6	53.0	1643108.0	14186204	8.63
*TOTAL LENGTH	LONG TERM		1066730.8			40304711.8	226245868	5.61	13232129.5			499850348.8	3191079560	6.38
*****														
SHORT TERM														
*****														
ALCOA	CORNWALL	GO-33-02	0.0	0.0	0.0	0.0			44507.7	0.0	0.0	1665789.9		
		GO-51-04	4764.1	0.0	0.0	179558.9			16465.9	0.0	0.0	616166.2		
	MONCHY	GO-33-02	0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			4764.1			179558.9			91842.7			3438832.7		
ALLIANCE CANADA	ELMORE	GO-88-02	83586.3	0.0	0.0	3913510.5			1013792.6	0.0	0.0	46931447.5		
ALTAGAS	CARDSTON	GO-124-02	633.7	0.0	0.0	23364.5			7052.7	0.0	0.0	257999.0		
	KINGSGATE		0.0	0.0	0.0	0.0			1617.8	0.0	0.0	61725.0		
TOTAL ALTAGAS			633.7			23364.5			8670.5			319724.1		
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	1044.0	0.0	0.0	39076.9			1044.0	0.0	0.0	39076.9		
AMERICAN CRYSTAL	EMERSON	GO-55-03	8550.8	0.0	0.0	320056.4			60578.1	0.0	0.0	2272154.8		
ANADARKO CDA	ELMORE	GO-4-04	10966.6	0.0	0.0	427587.8			133831.0	0.0	0.0	5196279.5		
	EMERSON		8768.9	0.0	0.0	327080.0			103287.2	0.0	0.0	3863560.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			7794.4	0.0	0.0	298946.0		
	MONCHY		35436.1	0.0	0.0	1328853.8			420021.4	0.0	0.0	15750394.9		
TOTAL ANADARKO CDA			55171.6			2083521.5			664934.0			25109180.6		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			103687.8	0.0	0.0	3916288.3		
APACHE	ELMORE	GO-49-03	5118.3	0.0	0.0	211744.1			62358.2	0.0	0.0	2585660.1		
	KINGSGATE		6983.0	0.0	0.0	265004.9			102460.1	0.0	0.0	3889880.8		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2004 Octobre 2004	MONTH: MOIS:		November 2003 Novembre 2003	TO À	October 2004 Octobre 2004						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
APACHE	MONCHY	GO-49-03	30454.4	0.0	0.0	1142040.0			362337.2	0.0	0.0	13582102.0		
TOTAL APACHE			42555.7			1618788.9			527155.5			20057642.9		
AVISTA CORP	KINGSGATE	GO-75-02	0.0	0.0	0.0	0.0			906407.8	0.0	0.0	34389714.9		
AVISTA ENERGY	HUNTINGDON	GO-75-03	25755.7	0.0	0.0	978716.6			589471.8	0.0	0.0	22399928.4		
	KINGSGATE		24525.3	0.0	0.0	931961.4			286160.0	0.0	0.0	10874080.0		
TOTAL AVISTA ENERGY			50281.0			1910678.0			875631.8			33274008.4		
BOISE CASCADE	SPRAGUE	GO-67-02	9556.4	0.0	0.0	356359.7			124438.6	0.0	0.0	4653065.2		
BP CANADA	ADEN	GO-93-03	3333.8	0.0	0.0	126017.6			3333.8	0.0	0.0	126017.6		
	CARDSTON		416.8	0.0	0.0	15755.0			20945.7	0.0	0.0	791747.4		
	CHIPPAWA		24570.6	0.0	0.0	928768.7			185224.1	0.0	0.0	7001470.8		
	ELMORE		127857.6	0.0	0.0	4833017.2			1387663.9	0.0	0.0	52453694.4		
	EMERSON		289514.7	0.0	0.0	10943655.4			3740787.3	0.0	0.0	141401746.1		
	HUNTINGDON		30092.5	0.0	0.0	1137496.5			388696.4	0.0	0.0	14692723.6		
	IROQUOIS		54998.0	0.0	0.0	2078924.4			514482.3	0.0	0.0	19447430.5		
	KINGSGATE		11403.7	0.0	0.0	431059.9			482297.3	0.0	0.0	18230838.7		
	MONCHY		309034.9	0.0	0.0	11681519.0			4435761.6	0.0	0.0	167671785.1		
	NIAGARA FALLS		43012.3	0.0	0.0	1625864.9			738280.6	0.0	0.0	27907004.2		
	ST CLAIR		11447.4	0.0	0.0	432711.7			23516.3	0.0	0.0	888916.1		
	ST STEPHEN		7337.6	0.0	0.0	277361.3			277316.5	0.0	0.0	10482563.5		
TOTAL BP CANADA			913019.9			34512151.5			12198305.8			461095938.2		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	0.0	0.0	0.0	0.0			411467.6	0.0	0.0	15526497.3		
			43800.3	0.0	0.0	1648205.3			43800.3	0.0	0.0	1648205.3		
TOTAL BP CANADA/CANSTATES			43800.3			1648205.3			455267.9			17174702.6		
BURLINGTON MARKETING	ELMORE	GO-118-02	76685.4	0.0	0.0	3045944.2			962535.5	0.0	0.0	38351986.1		
	EMERSON		4082.0	0.0	0.0	163524.9			40332.5	0.0	0.0	1616637.0		
	KINGSGATE		49317.5	0.0	0.0	1975659.1			643096.2	0.0	0.0	25608698.6		
	MONCHY		46699.4	0.0	0.0	1870778.0			550187.5	0.0	0.0	21925609.3		
NIAGARA FALLS			0.0	0.0	0.0	0.0			75893.4	0.0	0.0	3031159.1		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2004 Octobre 2004	MONTH: MOIS:		November 2003 Novembre 2003	TO À	October 2004 Octobre 2004
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CALPINE CANADA	ELMORE	GO-48-03	0.0	0.0	0.0	0.0	209658.9	8471969.0
	KINGSGATE		98771.9	0.0	0.0	3748393.7	1388308.0	52626439.7
TOTAL	CALPINE CANADA		98771.9			3748393.7	1597966.9	61098408.7
CALPINE ENERGY	EAST HEREFORD	GO-104-03	43418.6	0.0	0.0	1636012.9	128855.2	4855264.0
CANADA IMP. OIL	ST STEPHEN	GO-34-04	24755.6	0.0	0.0	992204.5	99638.9	3918014.3
		GO-46-02	0.0	0.0	0.0	0.0	180762.5	7101094.0
TOTAL	CANADA IMP. OIL		24755.6			992204.5	280401.4	11019108.4
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0	1656.0	61669.4
	EMERSON		2613.3	0.0	0.0	97319.3	34822.5	1296790.0
	IROQUOIS		35082.7	0.0	0.0	1306479.8	414202.2	15439331.1
TOTAL	CARGILL GAS MKT		37696.0			1403799.1	450680.7	16797790.5
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0	59.0	2228.4
	EMERSON		11267.4	0.0	0.0	419598.0	193976.7	7223692.6
	HUNTINGDON		6605.5	0.0	0.0	245988.8	334000.4	12501688.2
	IROQUOIS		9457.8	0.0	0.0	356369.9	71013.8	2672323.9
	KINGSGATE		14697.2	0.0	0.0	557023.9	495486.7	18775860.3
	MONCHY		167289.5	0.0	0.0	6229861.3	2167336.4	80875320.6
	NIAGARA FALLS		24104.6	0.0	0.0	909948.7	212334.1	8015612.3
	ST CLAIR		6923.1	0.0	0.0	261485.5	6923.1	261485.5
TOTAL	CARGILL, INC.		240345.1			8980276.0	3481130.2	130328211.8
CHEHALIS POWER	HUNTINGDON	GO-98-02	47586.8	0.0	0.0	1826381.4	474239.8	18158343.3
CHEVRON CAN.	ELMORE	GO-123-03	30679.5	0.0	0.0	1285471.1	311815.8	13067063.9
	KINGSGATE		35062.7	0.0	0.0	1330629.5	332623.4	12621253.7
TOTAL	CHEVRON CAN.		65742.2			2616100.6	644439.2	25688317.6
CNR LTD.	ELMORE	GO-1-04	42258.9	0.0	0.0	1724585.8	401888.8	16329156.2
		GO-4-02	0.0	0.0	0.0	0.0	150911.6	6128520.2
	KINGSGATE	GO-1-04	7249.8	0.0	0.0	275129.9	98412.3	3728071.6
		GO-4-02	0.0	0.0	0.0	0.0	24749.5	940481.0
	MONCHY	GO-1-04	53434.6	0.0	0.0	2003797.5	472314.2	17731757.4
		GO-4-02	0.0	0.0	0.0	0.0	158045.6	5921472.9

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2004 Octobre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		October 2004 Octobre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CNR LTD.		102943.3			4003513.2			1306322.0			50779459.3		
COENERGY II	NIAGARA FALLS	GO-103-02	43334.0	0.0	0.0	1635425.2			46703.7	0.0	0.0	1762597.0		
CONCORD ENERGY	HUNTINGDON	GO-54-04	2009.6	0.0	0.0	77168.6			2009.6	0.0	0.0	77168.6		
		GO-76-02	0.0	0.0	0.0	0.0			100543.2	0.0	0.0	3860859.0		
	IROQUOIS	GO-54-04	2616.5	0.0	0.0	98118.8			2616.5	0.0	0.0	98118.8		
		GO-76-02	0.0	0.0	0.0	0.0			23841.7	0.0	0.0	892242.4		
	KINGSGATE	GO-54-04	312.7	0.0	0.0	11867.0			312.7	0.0	0.0	11867.0		
		GO-76-02	0.0	0.0	0.0	0.0			14925.3	0.0	0.0	566801.7		
	MONCHY	GO-54-04	1022.9	0.0	0.0	38358.8			1022.9	0.0	0.0	38358.8		
		GO-76-02	0.0	0.0	0.0	0.0			3009.8	0.0	0.0	112867.5		
	NIAGARA FALLS	GO-54-04	562.7	0.0	0.0	21101.3			562.7	0.0	0.0	21101.3		
TOTAL	CONCORD ENERGY		6524.4			246614.4			148844.4			5679385.1		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	14083.3	0.0	0.0	527137.9			39693.7	0.0	0.0	1487028.6		
		GO-51-02	0.0	0.0	0.0	0.0			91605.7	0.0	0.0	3437592.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
	EMERSON	GO-49-04	114818.5	0.0	0.0	4297656.5			421523.8	0.0	0.0	15794984.4		
		GO-51-02	0.0	0.0	0.0	0.0			630303.4	0.0	0.0	23660015.8		
	IROQUOIS	GO-49-04	5425.3	0.0	0.0	203069.0			27616.1	0.0	0.0	1035158.3		
		GO-51-02	0.0	0.0	0.0	0.0			80106.9	0.0	0.0	3008238.7		
	MONCHY	GO-49-04	26214.3	0.0	0.0	981201.3			103654.2	0.0	0.0	3883700.9		
		GO-51-02	0.0	0.0	0.0	0.0			174256.8	0.0	0.0	6542945.4		
	NIAGARA FALLS	GO-49-04	56595.7	0.0	0.0	2118377.1			169089.1	0.0	0.0	6333432.4		
		GO-51-02	0.0	0.0	0.0	0.0			237612.7	0.0	0.0	8916428.7		
	ST CLAIR	GO-49-04	50844.0	0.0	0.0	1903090.9			187487.3	0.0	0.0	7023676.2		
		GO-51-02	0.0	0.0	0.0	0.0			69902.4	0.0	0.0	2631554.6		
TOTAL	CONOCOPHILLIPS		267981.1			10030532.7			2233134.1			83765306.5		
CONOCOPHILLIPS	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			198654.0	0.0	0.0	8042175.7		
CANAD		GO-18-04	45969.1	0.0	0.0	1859450.1			390671.2	0.0	0.0	15802650.3		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			17001.4	0.0	0.0	638273.3		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2004 Octobre 2004	MONTH: MOIS:		November 2003 Novembre 2003	TO À	October 2004 Octobre 2004
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	IROQUOIS	GO-18-04	0.0	0.0	0.0	0.0	163524.0	
TOTAL	CONOCOPHILLIPS CANAD		45969.1			1859450.1		24646623.3
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	0.0	0.0	0.0	0.0	270373.9	10896068.0
	MONCHY	GO-19-04	51169.2	0.0	0.0	2062118.7	357021.8	14387978.3
		GO-11-02	0.0	0.0	0.0	0.0	70321.3	2633532.7
TOTAL	CONOCOPHILLIPS WSTRN		51169.2			2062118.7	697717.0	27917579.0
CONSTELLATION	EMERSON	GO-44-03	0.0	0.0	0.0	0.0	56696.2	2123034.1
	IROQUOIS		55969.4	0.0	0.0	2084859.4	635570.0	23748024.3
	NIAGARA FALLS		114317.2	0.0	0.0	4301756.0	769783.1	29031529.8
TOTAL	CONSTELLATION		170286.6			6386615.4	1462049.3	54902588.1
CORAL ENERGY	CHIPPAWA	GO-117-02	4625.3	0.0	0.0	174512.6	86690.3	3270825.0
	CORNWALL		800.6	0.0	0.0	29926.4	10387.2	388442.2
	EAST HEREFORD		433.9	0.0	0.0	16171.5	11043.5	413177.0
	ELMORE		332.4	0.0	0.0	12757.5	2772.9	106008.9
	EMERSON		68777.8	0.0	0.0	2565411.9	1345687.4	50330964.9
	HUNTINGDON		4958.5	0.0	0.0	184952.0	115596.5	4322614.8
	IROQUOIS		76641.4	0.0	0.0	2854892.2	527803.4	19713198.9
	NAPIERVILLE		70.3	0.0	0.0	2618.7	6564.2	245764.8
	NIAGARA FALLS		15499.9	0.0	0.0	583261.3	281274.8	10608910.6
	PHILIPSBURG		0.0	0.0	0.0	0.0	2462.5	92169.5
	ST CLAIR		21.5	0.0	0.0	802.6	21.5	802.6
	ST STEPHEN		55271.8	0.0	0.0	2059980.0	574090.3	21462253.7
TOTAL	CORAL ENERGY		227433.4			8485286.6	2964394.5	110955132.7
CORAL RESOURCES	EMERSON	GO-116-02	13306.3	0.0	0.0	496325.0	156713.5	5859812.2
	MONCHY		26767.2	0.0	0.0	1003770.0	307280.8	11530483.5
TOTAL	CORAL RESOURCES		40073.5			1500095.0	463994.3	17390295.7
CREE ENERGY LTD	MONCHY	GO-39-04	0.0	0.0	0.0	0.0	274.7	10000.0
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14692.3	0.0	0.0	557572.8	29002.3	1100637.3

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	October 2004	MONTH:	November 2003	TO	October 2004				
		MOIS:	Octobre 2004	MOIS:	Novembre 2003	A	Octobre 2004				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DEVON CANADA CORP.	KINGSGATE	GO-59-02	0.0	0.0	0.0	0.0	124210.9	0.0	0.0	4714473.3	
TOTAL DEVON CANADA CORP.			14692.3			557572.8	153213.2			5815110.6	
DOMINION ENERGY	ELMORE	GO-53-03	0.0	0.0	0.0	0.0	115440.6	0.0	0.0	4680820.1	
DOMINION EXPLORATION	ELMORE	GO-78-02	0.0	0.0	0.0	0.0	114069.3	0.0	0.0	4448043.6	
DUKE CANADA CORP	ELMORE	GO-57-03	66754.9	0.0	0.0	2691557.5	544155.0	0.0	0.0	21860792.7	
EMERSON			0.0	0.0	0.0	0.0	6294.0	0.0	0.0	237156.4	
HUNTINGDON			0.0	0.0	0.0	0.0	109687.2	0.0	0.0	4140692.9	
IROQUOIS			7718.1	0.0	0.0	290818.8	7718.1	0.0	0.0	290818.8	
KINGSGATE			135237.0	0.0	0.0	5136302.7	1305780.0	0.0	0.0	49593525.3	
MONCHY			19574.1	0.0	0.0	742642.5	19574.1	0.0	0.0	742642.5	
ST STEPHEN			36973.3	0.0	0.0	1454529.6	413483.2	0.0	0.0	16266429.9	
TOTAL DUKE CANADA CORP			266257.5			10315851.1	2406691.7			93132058.6	
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0	293680.9	0.0	0.0	11747234.0	
EMERSON			0.0	0.0	0.0	0.0	163753.0	0.0	0.0	6170211.2	
HUNTINGDON			46716.8	0.0	0.0	1763560.0	517069.0	0.0	0.0	19740451.5	
IROQUOIS			0.0	0.0	0.0	0.0	14840.2	0.0	0.0	559179.5	
KINGSGATE			0.0	0.0	0.0	0.0	778687.9	0.0	0.0	29589576.6	
MONCHY			0.0	0.0	0.0	0.0	17526.4	0.0	0.0	664950.8	
NIAGARA FALLS			0.0	0.0	0.0	0.0	69000.1	0.0	0.0	2604751.9	
ST STEPHEN			33255.7	0.0	0.0	1308278.8	175801.0	0.0	0.0	6916011.0	
TOTAL DUKE ENERGY			79972.5			3071838.8	2030358.3			77992366.5	
DYNEGY	CHIPPAWA	GO-34-03	2084.3	0.0	0.0	77619.3	401561.0	0.0	0.0	14954132.3	
IROQUOIS			236.3	0.0	0.0	8799.8	2750.2	0.0	0.0	102417.5	
NIAGARA FALLS			332.6	0.0	0.0	12386.0	2085.9	0.0	0.0	77678.9	
TOTAL DYNEGY			2653.2			98805.2	406397.1			15134228.7	
EL PASO MERCHANT EN	ELMORE	GO-98-03	149275.0	0.0	0.0	5844116.5	1837315.0	0.0	0.0	71993132.3	
NIAGARA FALLS			73651.0	0.0	0.0	2771487.2	929738.0	0.0	0.0	35099271.0	
TOTAL EL PASO MERCHANT EN			222926.0			8615603.7	2767053.0			107092403.4	

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2004 Octobre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		October 2004 Octobre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	48651.6	0.0	0.0	1950442.7			155975.1	0.0	0.0	6202576.1		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	0.0	0.0	0.0	0.0			621810.2	0.0	0.0	24573995.5		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	71301.9	0.0	0.0	2847084.9			930640.2	0.0	0.0	37195865.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31442.6	0.0	0.0	1275626.3			377574.1	0.0	0.0	15354371.7		
EMERSON			359.0	0.0	0.0	13390.7			56279.8	0.0	0.0	2104949.4		
IROQUOIS			283.2	0.0	0.0	10546.4			10895.8	0.0	0.0	407380.1		
NIAGARA FALLS			4432.7	0.0	0.0	166802.5			21867.6	0.0	0.0	822958.7		
ST STEPHEN			0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
TOTAL ENBRIDGE GAS SERVICE			36517.5			1466365.8			474353.7			18995577.1		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	28526.4	0.0	0.0	1033511.5			249348.8	0.0	0.0	9132622.7		
ELMORE		GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	64409.9	0.0	0.0	2701995.4			653975.3	0.0	0.0	26693594.0		
EMERSON		GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
KINGSGATE			0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
		GO-128-03	0.0	0.0	0.0	0.0			43078.7	0.0	0.0	1634836.7		
MONCHY		GO-117-01	0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	279501.4	0.0	0.0	10480813.1			2860752.3	0.0	0.0	107291290.9		
NIAGARA FALLS			0.0	0.0	0.0	0.0			20413.5	0.0	0.0	772346.5		
TOTAL ENCANA CORPORATION			372437.7			14216319.9			4664437.8			177273839.7		
ENCO GAS	HUNTINGDON	GO-104-02	1640.0	0.0	0.0	63566.4			34740.0	0.0	0.0	1339915.2		
ENERGETIX, INC	CHIPPAWA	GO-90-03	7109.1	0.0	0.0	267870.1			132566.5	0.0	0.0	5018426.1		
ENERGY TRUST	ELMORE	GO-73-03	2046.3	0.0	0.0	91080.8			20792.0	0.0	0.0	923040.8		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	4377.5	0.0	0.0	166389.5			389418.6	0.0	0.0	14687052.2		
IROQUOIS			0.0	0.0	0.0	0.0			153805.8	0.0	0.0	5798955.8		
MONCHY			19803.8	0.0	0.0	742642.5			419988.5	0.0	0.0	15881785.2		
TOTAL ENGAGE ENERGY CANADA			24181.3			909032.0			963212.9			36367793.1		
EPCOR MERCHANT HUNTINGDON		GO-53-04	0.0	0.0	0.0	0.0			112.5	0.0	0.0	4320.0		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2004 Octobre 2004	MONTH: MOIS:			November 2003 Novembre 2003	TO À	October 2004 Octobre 2004				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EPCOR MERCHANT	HUNTINGDON	GO-71-02	0.0	0.0	0.0	0.0		85786.4	0.0	0.0	3294198.3		
TOTAL	EPCOR MERCHANT		0.0		0.0			85898.9			3298518.3		
HUNT OIL	ELMORE	GO-40-03	7940.0	0.0	312677.2			97121.4	0.0	0.0	3825509.6		
HUSKY ENERGY	CHIPPAWA	GO-14-03	354.1	0.0	13278.8			64431.2	0.0	0.0	2415504.9		
	ELMORE		22245.8	0.0	889832.0			273306.7	0.0	0.0	10967660.5		
	EMERSON		22098.4	0.0	828690.0			235040.2	0.0	0.0	8825146.9		
	HUNTINGDON		0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		4634.9	0.0	173762.4			58003.9	0.0	0.0	2177369.8		
	KINGSGATE		5928.9	0.0	225001.8			67571.0	0.0	0.0	2563402.2		
	MONCHY		135039.5	0.0	5063981.3			1553455.3	0.0	0.0	58238368.1		
	NIAGARA FALLS		23216.6	0.0	870390.4			131132.4	0.0	0.0	4922390.0		
TOTAL	HUSKY ENERGY		213518.2		8064936.5			2387528.0			90288877.8		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	37700.9	0.0	1511052.1			448051.0	0.0	0.0	17746175.2		
IGI RESOURCES	HUNTINGDON	GO-133-03	182172.1	0.0	6922539.8			2103066.9	0.0	0.0	79916542.2		
	KINGSGATE		10977.8	0.0	416607.5			96261.6	0.0	0.0	3655453.5		
TOTAL	IGI RESOURCES		193149.9		7339147.3			2199328.5			83571995.7		
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10571.2	0.0	399062.8			31372.6	0.0	0.0	1184315.7		
		GO-61-02	0.0	0.0	0.0			93434.2	0.0	0.0	3527141.1		
TOTAL	INDECK/OSWEGO		10571.2		399062.8			124806.8			4711456.7		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.0	0.0	399055.3			31372.0	0.0	0.0	1184293.0		
		GO-62-02	0.0	0.0	0.0			93093.0	0.0	0.0	3514260.8		
TOTAL	INDECK/YERKES		10571.0		399055.3			124465.0			4698553.8		
INTALCO	HUNTINGDON	GO-7-03	2428.7	0.0	93213.5			25831.7	0.0	0.0	989070.7		
LOUIS DREYFUS	EMERSON	GO-60-03	951.7	0.0	35546.0			4670.9	0.0	0.0	174458.1		
	HUNTINGDON		0.0	0.0	0.0			5015.7	0.0	0.0	191787.2		
	IROQUOIS		9092.9	0.0	340529.1			18738.4	0.0	0.0	701753.1		
	NIAGARA FALLS		10520.9	0.0	398952.5			35542.3	0.0	0.0	1347764.0		
	ST CLAIR		446.3	0.0	16691.6			2227.1	0.0	0.0	83293.5		
TOTAL	LOUIS DREYFUS		21011.8		791719.2			66194.4			2499055.9		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		October 2004 Octobre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		October 2004 Octobre 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0	0.0		12631.2	0.0	0.0	470385.9		
	IROQUOIS		13781.5	0.0	0.0	513223.1			224012.3	0.0	0.0	8342218.4		
	NIAGARA FALLS		18274.7	0.0	0.0	680549.9			56006.2	0.0	0.0	2085671.0		
TOTAL	MERRILL LYNH COM CDA		32056.2			1193772.9			292649.7			10898275.3		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0	0.0		450.8	0.0	0.0	16905.0		
EMERSON			0.0	0.0	0.0	0.0	0.0		98359.2	0.0	0.0	3688470.0		
IROQUOIS			0.0	0.0	0.0	0.0	0.0		12562.2	0.0	0.0	471082.5		
TOTAL	MIRANT CDA ENERGY		0.0			0.0	0.0		111372.2			4176457.5		
MONTANA- DAKOTA	MONCHY	GO-27-03	8052.2	0.0	0.0	301957.5			69742.8	0.0	0.0	2614676.9		
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0	0.0		226.4	0.0	0.0	8548.9		
NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0		1373.1	0.0	0.0	51848.3		
TOTAL	N. AMERICAN		0.0			0.0	0.0		1599.5			60397.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	760.3	0.0	0.0	28366.8			8585.3	0.0	0.0	321752.7		
NEXEN CANADA LTD.	ELMORE	GO-96-02	89679.1	0.0	0.0	3587164.0			1109902.3	0.0	0.0	44398910.3		
EMERSON			118092.4	0.0	0.0	4404846.4			1277544.8	0.0	0.0	47778476.5		
HUNTINGDON			17043.6	0.0	0.0	654133.4			117316.8	0.0	0.0	4494825.1		
IROQUOIS			12017.8	0.0	0.0	447663.1			64969.5	0.0	0.0	2425481.5		
KINGSGATE			7697.2	0.0	0.0	290184.4			39760.0	0.0	0.0	1498952.0		
MONCHY			139642.6	0.0	0.0	5236597.5			1922533.4	0.0	0.0	72070177.0		
NIAGARA FALLS			78117.8	0.0	0.0	2939572.9			862522.0	0.0	0.0	32562888.1		
ST CLAIR			11081.0	0.0	0.0	413653.8			63505.0	0.0	0.0	2375026.1		
TOTAL	NEXEN CANADA LTD.		473371.5			17973815.5			5458053.8			207604736.7		
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0	0.0		27743.1	0.0	0.0	1041506.6		
		GO-24-04	1940.5	0.0	0.0	72632.9			15384.0	0.0	0.0	580935.4		
NIAGARA FALLS		GO-24-02	0.0	0.0	0.0	0.0	0.0		38738.2	0.0	0.0	1455335.9		
		GO-24-04	3399.6	0.0	0.0	127247.0			45770.1	0.0	0.0	1719157.4		
ST CLAIR		GO-24-02	0.0	0.0	0.0	0.0	0.0		854.2	0.0	0.0	32066.7		
TOTAL	NJR ENERGY		5340.1			199879.9			128489.6			4829002.0		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	October 2004 Octobre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A	October 2004 Octobre 2004			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NW NATURAL GAS	KINGSGATE	GO-89-03	61962.5	0.0	0.0	2377501.1			749161.8	0.0	0.0	28745337.5		
NYSEG	CHIPPAWA	GO-21-02	0.0	0.0	0.0	0.0			74386.6	0.0	0.0	2790008.3		
		GO-57-04	8135.7	0.0	0.0	305086.9			10548.9	0.0	0.0	395825.8		
TOTAL NYSEG			8135.7			305086.9			84935.5			3185834.1		
OGE ENERGY RESOURCES	ST CLAIR	GO-86-03	2470.9	0.0	0.0	92386.9			2470.9	0.0	0.0	92386.9		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	557.6	0.0	0.0	19789.2			6684.8	0.0	0.0	298157.4		
ONEOK ENERGY	MONCHY	GO-65-03	53530.9	0.0	0.0	2005802.9			628218.9	0.0	0.0	23549130.2		
OXY ENERGY CANADA	MONCHY	GO-62-03	45101.9	0.0	0.0	1691321.3			530055.6	0.0	0.0	19881175.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	458702.1	0.0	0.0	17407745.0			5710754.0	0.0	0.0	216753330.4		
PACIFICORP ENERGY	EMERSON	GO-7-04	1703.8	0.0	0.0	63841.4			9896.7	0.0	0.0	374352.3		
	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6		
		GO-7-04	112903.2	0.0	0.0	4293708.6			562581.2	0.0	0.0	21368679.9		
	MONCHY	GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9		
TOTAL PACIFICORP ENERGY			114607.0			4357549.9			845145.8			32102726.7		
PETRO-CANADA	ELMORE	GO-84-03	85130.0	0.0	0.0	3431590.4			1060470.7	0.0	0.0	42731255.7		
	KINGSGATE		23836.0	0.0	0.0	904576.2			284476.9	0.0	0.0	10792553.5		
	MONCHY		51203.9	0.0	0.0	1920146.3			618044.7	0.0	0.0	23170125.8		
TOTAL PETRO-CANADA			160169.9			6256312.9			1962992.3			76693935.1		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	609.0	0.0	0.0	22916.7			61038.0	0.0	0.0	2309826.1		
TOTAL PETROCOM			609.0			22916.7			64168.0			2427921.0		
PIONEER	ELMORE	GO-90-02	80344.2	0.0	0.0	3261728.8			980482.2	0.0	0.0	39836941.2		
PITTSFIELD	NIAGARA FALLS	GO-63-04	26853.0	0.0	0.0	1005107.8			26853.0	0.0	0.0	1005107.8		
		GO-83-02	0.0	0.0	0.0	0.0			293448.0	0.0	0.0	11013495.2		
TOTAL PITTSFIELD			26853.0			1005107.8			320301.0			12018603.0		
PORTLAND G.E.	KINGSGATE	GO-92-03	26690.6	0.0	0.0	1012374.5			335567.2	0.0	0.0	12716462.1		
POWEREX	KINGSGATE	GO-4-03	0.0	0.0	0.0	0.0			12220.2	0.0	0.0	464063.4		
PROGAS	ELMORE	GO-16-03	69733.4	0.0	0.0	2661026.5			860320.8	0.0	0.0	32829841.6		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2004 Octobre 2004	MONTH: MOIS:	November 2003 Novembre 2003	TO À	October 2004 Octobre 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	EMERSON	GO-16-03	8169.8	0.0	0.0	308230.9	94031.6	0.0
TOTAL	PROGAS		15687.0	0.0	0.0	592184.3	249782.8	0.0
			93590.2			3561441.7	1204135.2	45806661.8
PUGET SOUND	HUNTINGDON	GO-132-03	20728.2	0.0	0.0	795755.6	468464.2	0.0
TOTAL	PUGET SOUND		0.0	0.0	0.0	0.0	425021.9	0.0
			20728.2			795755.6	893486.1	34205551.9
REGENT RESOURCES	REAGAN FIELD	GO-60-02	0.0	0.0	0.0	0.0	7825.8	0.0
TOTAL	REGENT RESOURCES		787.0	0.0	0.0	29024.6	787.0	0.0
			787.0			29024.6	8612.8	321336.1
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0	189.8	0.0
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	8194.0	0.0	0.0	305226.5	50961.0	0.0
TOTAL	RELIANT ENERGY INC.		0.0	0.0	0.0	0.0	19745.0	0.0
			8194.0			305226.5	70706.0	2647656.5
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1390.1	0.0	0.0	52198.3	17380.4	0.0
RG&E	CHIPPAWA	GO-106-03	20280.0	0.0	0.0	765975.6	368239.2	0.0
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0	169472.6	0.0
SDG&E	KINGSGATE	GO-44-02	0.0	0.0	0.0	0.0	308625.2	0.0
TOTAL	SDG&E		45325.5	0.0	0.0	1718289.7	180695.1	0.0
			45325.5			1718289.7	489320.3	18579857.8
SEMINOLE	ELMORE	GO-1-03	957.7	0.0	0.0	38901.8	10063.4	0.0
TOTAL	SEMINOLE		879.4	0.0	0.0	32801.6	7125.3	0.0
			1837.1			71703.4	17188.7	673910.4
SETC	EMERSON	GO-112-03	1394.0	0.0	0.0	51996.2	110487.0	0.0
TOTAL	SETC		39302.0	0.0	0.0	1471073.9	358721.5	0.0
			29968.0	0.0	0.0	1116308.0	370615.0	0.0
HUNTINGDON	IROQUOIS		25340.0	0.0	0.0	948476.2	466505.0	0.0
KINGSGATE			64849.0	0.0	0.0	2440267.9	433702.0	0.0
NIAGARA FALLS			725.0	0.0	0.0	27064.3	23479.0	0.0
ST CLAIR			345.0	0.0	0.0	13844.9	40703.0	0.0
ST STEPHEN								



# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2004 Octobre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		October 2004 Octobre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	CARDSTON	GO-78-03	15451.7	0.0	0.0	600144.0			46874.2	0.0	0.0	1808708.8		
	CHIPPAWA		2247.4	0.0	0.0	83760.6			15476.5	0.0	0.0	580629.6		
	EAST HEREFORD		12293.3	0.0	0.0	458171.3			72694.6	0.0	0.0	2715699.5		
	ELMORE		30743.3	0.0	0.0	1213438.1			375944.5	0.0	0.0	14880280.2		
	EMERSON		58824.4	0.0	0.0	2194150.1			593688.1	0.0	0.0	22196361.4		
	IROQUOIS		991.4	0.0	0.0	36919.7			30442.2	0.0	0.0	1137145.8		
	KINGSGATE		0.0	0.0	0.0	0.0			77428.3	0.0	0.0	2911349.4		
	MONCHY		127217.4	0.0	0.0	4763019.3			1448812.5	0.0	0.0	54361402.9		
	NIAGARA FALLS		841.2	0.0	0.0	31654.4			29915.5	0.0	0.0	1132070.9		
	NORTH PORTAL		5420.5	0.0	0.0	222999.4			21678.4	0.0	0.0	889898.4		
TOTAL	TENASKA MARKETING		254030.6			9604256.8			2712954.8			102613546.9		
TERASEN GAS	HUNTINGDON	GO-66-03	2.9	0.0	0.0	111.4			27.9	0.0	0.0	1071.4		
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0			65199.6	0.0	0.0	2495874.5		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		9970.2	0.0	0.0	377671.2			36233.4	0.0	0.0	1372521.2		
	NIAGARA FALLS		26647.0	0.0	0.0	1009388.4			165483.6	0.0	0.0	6268518.9		
TOTAL	TXU ENERGY		36617.2			1387059.6			201780.9			7643460.7		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	4538.3	0.0	0.0	171275.4			21612.8	0.0	0.0	815667.1		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	11696.9	0.0	0.0	441441.0			124736.8	0.0	0.0	4707567.0		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	3833.4	0.0	0.0	145669.2			35352.3	0.0	0.0	1335192.5		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	6598.3	0.0	0.0	250735.4			62390.1	0.0	0.0	2371186.7		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	7465.0	0.0	0.0	281729.1			104500.4	0.0	0.0	3943845.3		
TOTAL	U.S. GYPSUM		34131.9			1290850.2			375598.3			14194813.4		
UBS AG, LONDON BRANC	CHIPPAWA	GO-20-04	10850.0	0.0	0.0	408828.0			43093.1	0.0	0.0	1622154.5		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2004 Octobre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO A		October 2004 Octobre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
UBS AG, LONDON BRANC	EMERSON	GO-20-04	184.0	0.0	0.0	6863.2			2681.9	0.0	0.0	100234.7		
	IROQUOIS		7785.2	0.0	0.0	289998.7			7785.2	0.0	0.0	289998.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1997.3	0.0	0.0	75238.3		
TOTAL	UBS AG, LONDON BRANC		18819.2			705689.9			55557.5			2087626.2		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-111-02	2166.6	0.0	0.0	81767.5			15249.2	0.0	0.0	575504.8		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WASATCH	HUNTINGDON	GO-23-04	21839.6	0.0	0.0	832743.2			36440.3	0.0	0.0	1384957.9		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		
		GO-120-03	0.0	0.0	0.0	0.0			16487.4	0.0	0.0	624377.8		
TOTAL	WESTERN GAS		0.0			0.0			18477.8			699754.3		
WEYERHAEUSER	HUNTINGDON	GO-64-03	24110.9	0.0	0.0	925376.4			293640.8	0.0	0.0	11258495.7		
WGR CANADA	HUNTINGDON	GO-121-03	0.0	0.0	0.0	0.0			7148.3	0.0	0.0	270706.1		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		9857.7	0.0	0.0	368973.7			107536.5	0.0	0.0	4039927.3		
	IROQUOIS		319.6	0.0	0.0	11962.6			4091.2	0.0	0.0	153605.4		
	MONCHY		6146.2	0.0	0.0	230482.5			68857.9	0.0	0.0	2587629.2		
TOTAL	WPS ENERGY CANADA CO		16323.5			611418.8			180522.2			6782528.9		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH	SHORT TERM		7000873.3			267605454.5	1623790994	6.07	87167647.8			3333442848.2	21785336301	6.54
TOTAL			8067604.1			307910166.3	1850036862	6.01	100399777.3			3833293196.9	24976415861	6.52

SHORT TERM		MONTH: MOIS:	October 2004 Octobre 2004	MONTH: MOIS:		November 2003 Novembre 2003	TO À	October 2004 Octobre 2004						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
SHORT TERM														
*****														
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	942.5	0.0	0.0	35183.5			942.5	0.0	0.0	35183.5		
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			905.9	0.0	0.0	34424.2		
BP CANADA	CARDSTON	GO-94-03	0.0	0.0	0.0	0.0			40665.3	0.0	0.0	1510556.2		
	COURTRIGHT		17214.2	0.0	0.0	657926.7			309455.5	0.0	0.0	11709884.1		
	LOOMIS		28574.7	0.0	0.0	1058121.1			327938.1	0.0	0.0	12180628.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			171742.6	0.0	0.0	6491870.1		
	SAULT STE MARIE		3506.4	0.0	0.0	130823.8			70133.6	0.0	0.0	2623153.6		
	ST CLAIR		6871.5	0.0	0.0	256513.1			960499.7	0.0	0.0	36064054.6		
TOTAL BP CANADA			56166.8			2103384.7			1880434.8			70580146.7		
CARGILL, INC.	ST CLAIR	GO-51-03	11771.1	0.0	0.0	438355.8			328100.3	0.0	0.0	12218455.7		
COENERGY II	COURTRIGHT	GO-33-03	3111.4	0.0	0.0	117424.2			390949.9	0.0	0.0	14754449.9		
	ST CLAIR		0.0	0.0	0.0	0.0			156227.7	0.0	0.0	5896033.7		
TOTAL COENERGY II			3111.4			117424.2			547177.6			20650483.5		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	1286.3	0.0	0.0	48146.2			1567.6	0.0	0.0	58697.8		
		GO-56-02	0.0	0.0	0.0	0.0			3647.4	0.0	0.0	137105.8		
	LOOMIS	GO-52-04	1763.4	0.0	0.0	66004.1			5210.8	0.0	0.0	195095.3		
		GO-56-02	0.0	0.0	0.0	0.0			3106.4	0.0	0.0	116583.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			21276.3	0.0	0.0	800500.4		
	ST CLAIR	GO-52-04	53769.2	0.0	0.0	2012581.2			143220.5	0.0	0.0	5362396.9		
		GO-56-02	0.0	0.0	0.0	0.0			269230.2	0.0	0.0	10113455.5		
TOTAL CONOCOPHILLIPS			56818.9			2126731.4			447259.2			16783834.8		
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0			46613.2	0.0	0.0	1753905.7		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-12-04	6349.1	0.0	0.0	242662.6			7165.8	0.0	0.0	273640.0		
	ST CLAIR		18825.4	0.0	0.0	702752.2			48781.3	0.0	0.0	1819807.8		
TOTAL CORAL ENERGY			25174.5			945414.8			55947.1			2093447.8		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
		GO-82-03	8734.6	0.0	0.0	332788.2			96611.0	0.0	0.0	3662046.7		

**NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)**  
**IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

SHORT TERM			MONTH: MOIS:		October 2004 Octobre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		October 2004 Octobre 2004	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	COURTRIGHT	GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
TOTAL ENBRIDGE GAS DIST		GO-82-03	161862.2	0.0	0.0	6186373.5			2840376.7	0.0	0.0	108293071.9		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	170596.8	0.0	0.0	6519161.7			3211193.7			122349647.7		
COURTRIGHT						0.0			13882.0	0.0	0.0	526614.5		
ST CLAIR						2261664.8			778981.0	0.0	0.0	29438571.6		
TOTAL ENBRIDGE GAS SERVICE						4793.2			53568.1	0.0	0.0	2012695.6		
ENCANA CORPORATION	CARDSTON	GO-17-04	59303.3	0.0	0.0	2266457.9			846431.1			31977881.7		
			0.0	0.0	0.0	0.0			14535.8	0.0	0.0	539080.0		
TOTAL ENCANA CORPORATION		GO-8-02	0.0	0.0	0.0	0.0			16224.1	0.0	0.0	604949.6		
LOUIS DREYFUS	ST CLAIR	GO-61-03	446.3	0.0	0.0	16691.6			30759.9			1144029.7		
MICHCON	COURTRIGHT	GO-30-02	0.0	0.0	0.0	0.0			2227.1	0.0	0.0	83293.5		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	145736.9	0.0	0.0	5570064.5			92314.9	0.0	0.0	3506970.4		
						0.0			2073104.9	0.0	0.0	79015411.2		
OJIBWAY (WINDSOR)			4604.7	0.0	0.0	174564.2			36607.0	0.0	0.0	1387771.4		
SARNIA			343.0	0.0	0.0	12804.2			601739.2	0.0	0.0	22617459.1		
SAULT STE MARIE			13149.3	0.0	0.0	490600.4			130200.2	0.0	0.0	4871818.7		
ST CLAIR			0.0	0.0	0.0	0.0			58077.8	0.0	0.0	2190824.7		
TOTAL NEXEN CANADA LTD.			163833.9			6248033.3			2899729.1			110083285.0		
NJR ENERGY	COURTRIGHT	GO-25-04	0.0	0.0	0.0	0.0			17432.7	0.0	0.0	654162.0		
ST CLAIR		GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
		GO-25-04	7324.9	0.0	0.0	274171.0			15790.5	0.0	0.0	590699.8		
TOTAL NJR ENERGY			7324.9			274171.0			41935.7			1571929.0		
ONEOK ENERGY	COURTRIGHT	GO-72-03	3314.0	0.0	0.0	126661.1			25807.0	0.0	0.0	986445.7		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	3838.9	0.0	0.0	145609.5			20617.9	0.0	0.0	784468.7		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0			7445.1	0.0	0.0	280979.6		
PERC CANADA, INC.	COURTRIGHT	GO-127-03	0.0	0.0	0.0	0.0			6263.8	0.0	0.0	238529.5		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2911.0	0.0	0.0	109686.5			31308.0	0.0	0.0	1179685.4		

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2004 Octobre 2004		MONTH: MOIS:		November 2003 Novembre 2003		TO À		October 2004 Octobre 2004		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	1014.1	0.0	0.0	37836.1			10589.6	0.0	0.0	396896.3		
	LOOMIS		0.0	0.0	0.0	0.0			11677.0	0.0	0.0	434558.7		
	ST CLAIR		855.0	0.0	0.0	31917.2			6804.9	0.0	0.0	254963.4		
TOTAL SEMINOLE			1869.1			69753.2			29071.5			1086418.5		
SETC	ST CLAIR	GO-113-03	25708.0	0.0	0.0	962250.4			217637.0	0.0	0.0	8242117.5		
TENASKA MARKETING	COURTRIGHT	GO-79-03	278.8	0.0	0.0	10655.7			124799.2	0.0	0.0	4754801.9		
	LOOMIS		17372.4	0.0	0.0	643300.0			233896.0	0.0	0.0	8696959.4		
	SARNIA		0.0	0.0	0.0	0.0			4768.6	0.0	0.0	178774.8		
	ST CLAIR		9812.6	0.0	0.0	367874.4			21308.1	0.0	0.0	798840.7		
TOTAL TENASKA MARKETING			27463.8			1021830.1			384771.9			14429376.9		
UBS AG, LONDON BRANC	SARNIA	GO-21-04	178.9	0.0	0.0	6678.3			7888.5	0.0	0.0	294455.4		
UNION GAS	COURTRIGHT	GO-43-03	62120.1	0.0	0.0	2353109.5			378633.4	0.0	0.0	14342633.6		
	OJIBWAY (WINDSOR)		34537.0	0.0	0.0	1308261.6			442023.7	0.0	0.0	16743857.8		
	ST CLAIR		0.0	0.0	0.0	0.0			389681.5	0.0	0.0	14761137.2		
TOTAL UNION GAS			96657.1			3661371.1			1210338.6			45847628.6		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	CORUNNA	GO-87-02	0.0	0.0	0.0	0.0			105272.3	0.0	0.0	4013430.2		
	COURTRIGHT		16045.5	0.0	0.0	613419.5			86851.8	0.0	0.0	3314633.7		
TOTAL WPS ENERGY SERVICES			16045.5			613419.5			192124.1			7328063.9		
*TOTAL LENGTH	SHORT TERM		733476.7			27808269.8	190374029	6.85	12565600.3			475578390.7	3303388832	6.95
TOTAL			733476.7			27808269.8	190374029	6.85	12565600.3			475578390.7	3303388832	6.95





# NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

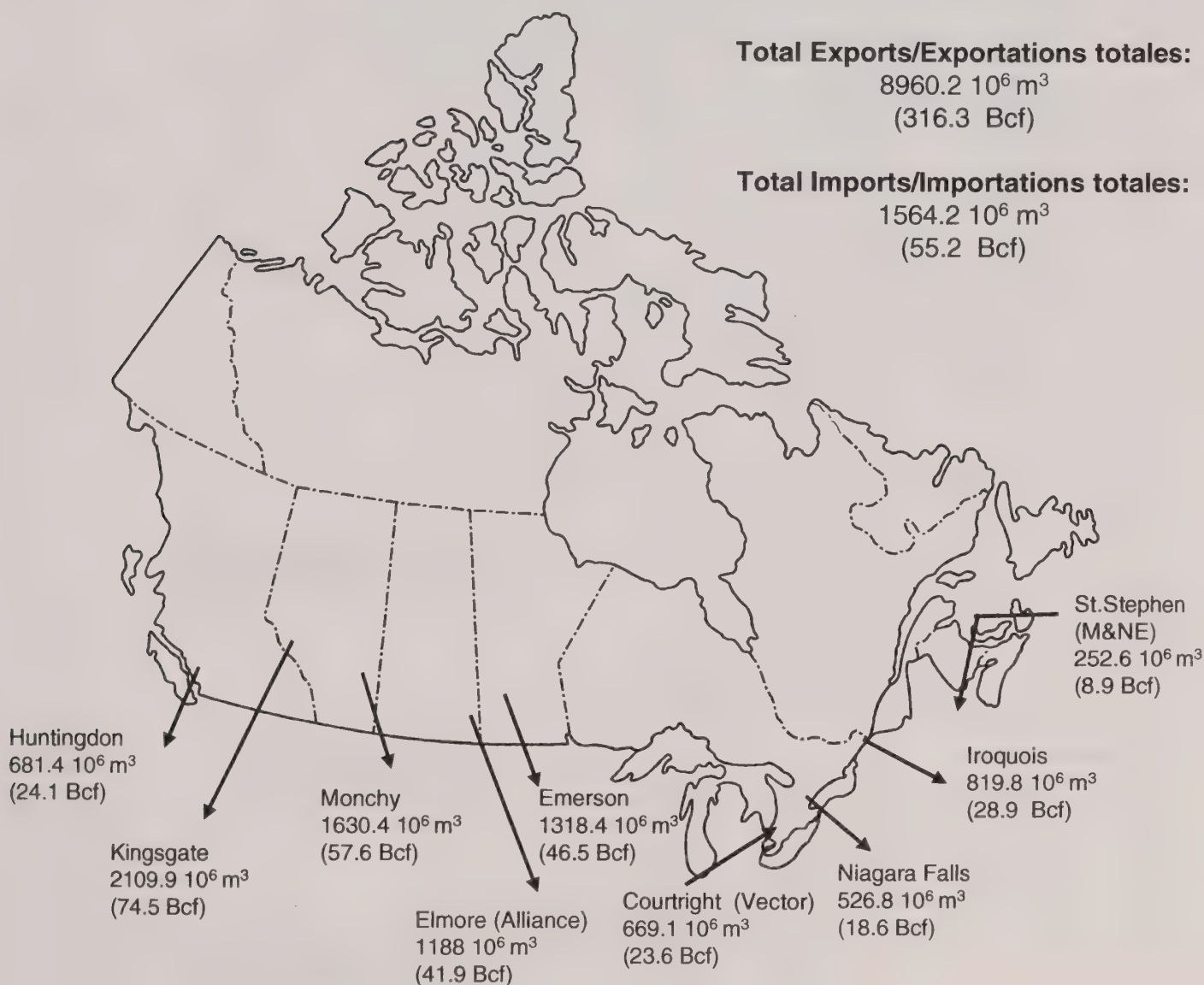
NOVEMBER/NOVEMBRE 2004

## Total Exports/Exportations totales:

8960.2  $10^6 \text{ m}^3$   
(316.3 Bcf)

## Total Imports/Importations totales:

1564.2  $10^6 \text{ m}^3$   
(55.2 Bcf)



## Table of Contents/Table des matières

*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).*

### Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn .....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S. ....	2

### Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire.....	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn .....	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US.....	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total) .....	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) .....	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien.....	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta.....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.....	15
9	Top 15 Purchasers / 15 plus gros acheteurs .....	16
10	Gas Exports By Term, Region, and Customer - <b>Calendar Year to Date</b> - SI & Imperial Units Exportations de gaz par terme, région, et client .....	17

### Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	29

#### Conversion Factors / Facteurs de conversion

1 cubic metre (m <sup>3</sup> ) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:  
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

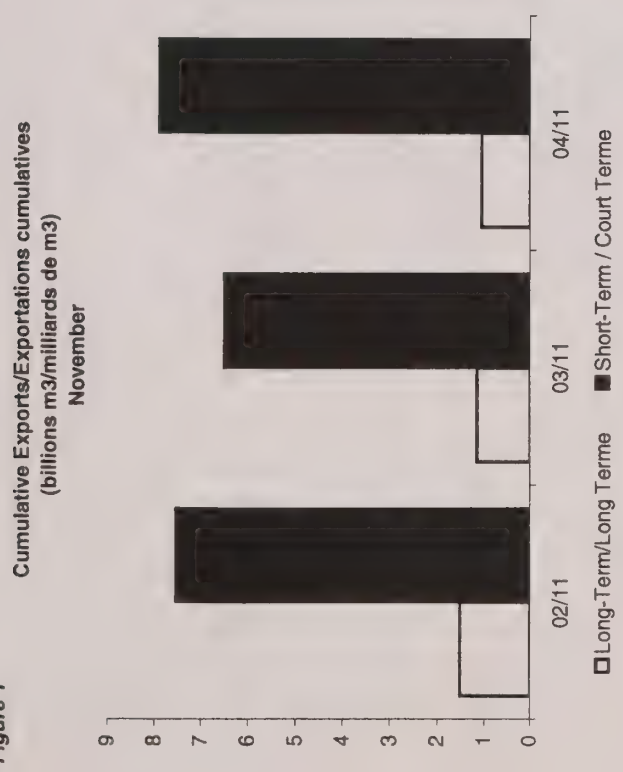


Figure 2

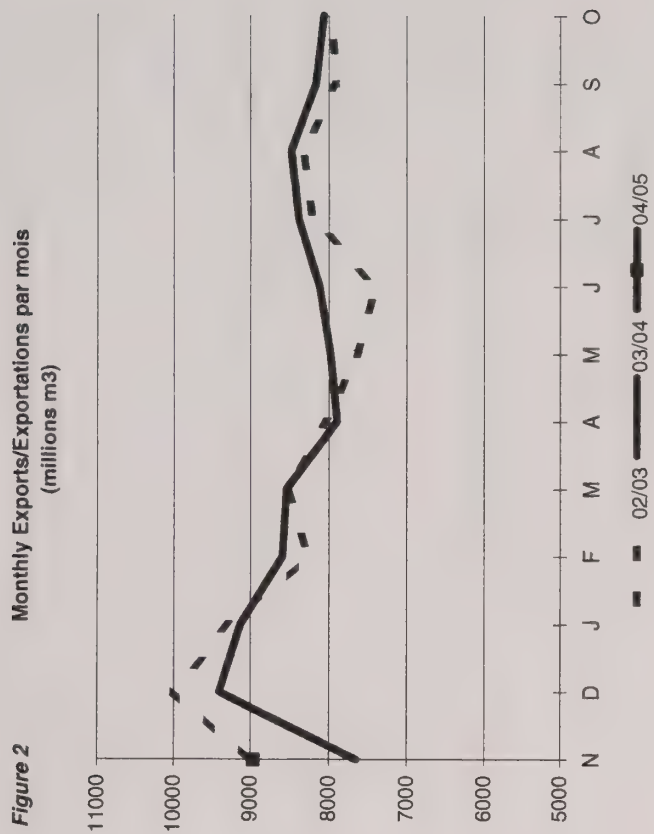


Figure 3

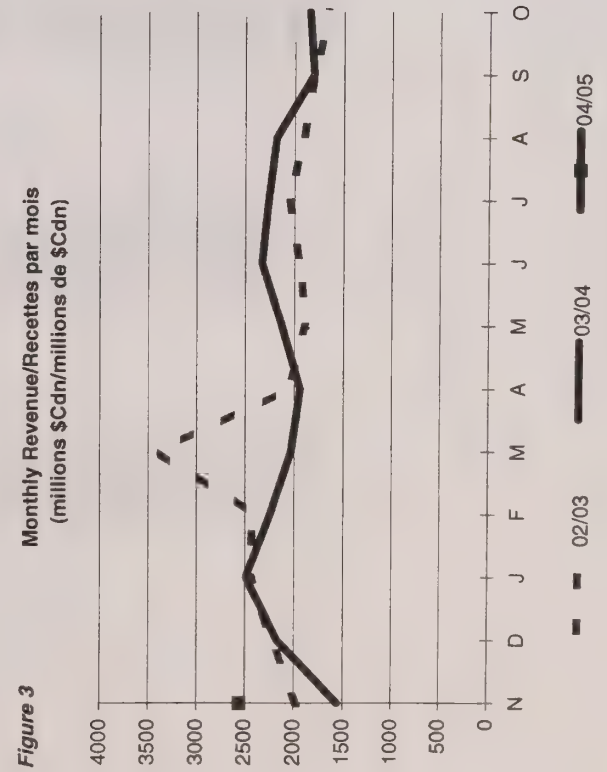
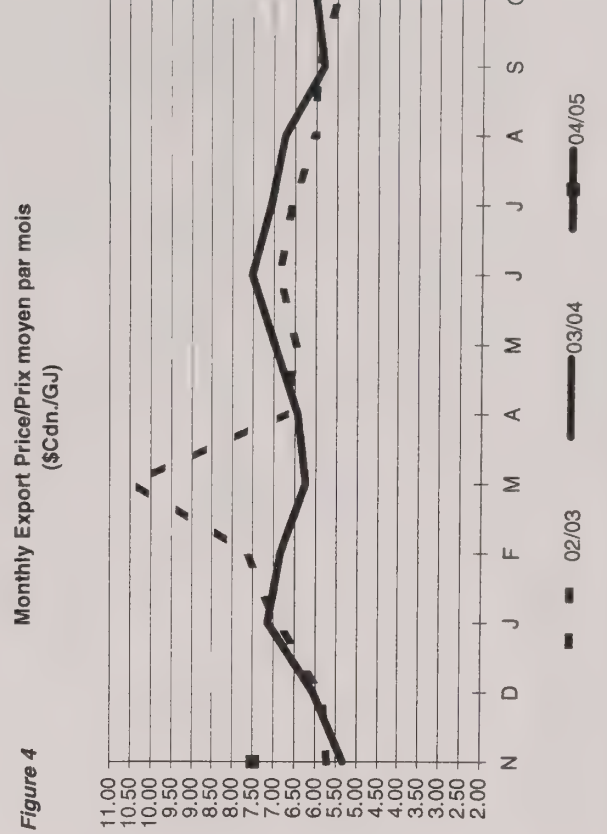


Figure 4



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2004/novembre 2004

Imperial Units & \$US /Unités impériales \$US

Figure 5

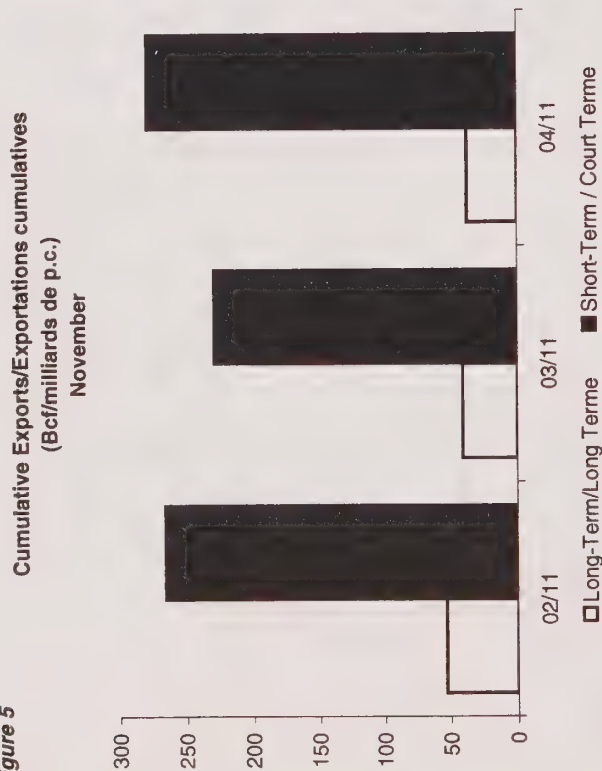


Figure 6

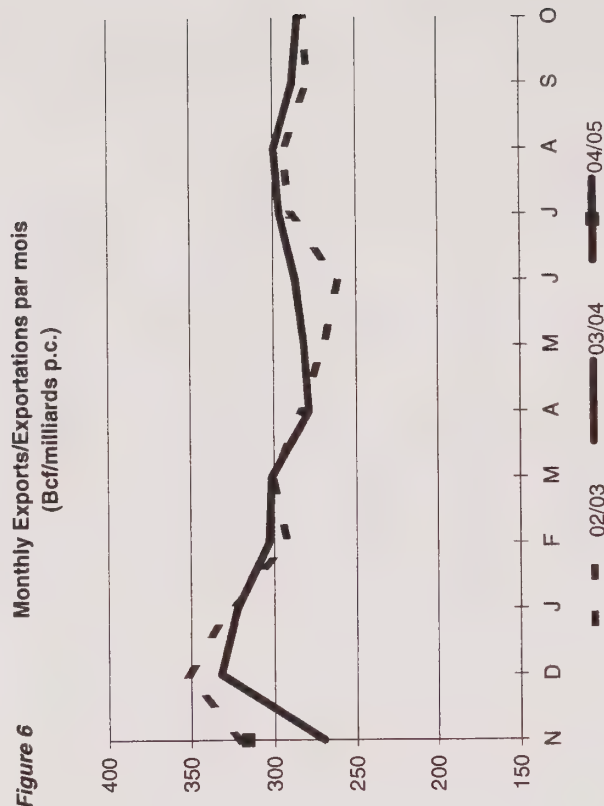


Figure 7

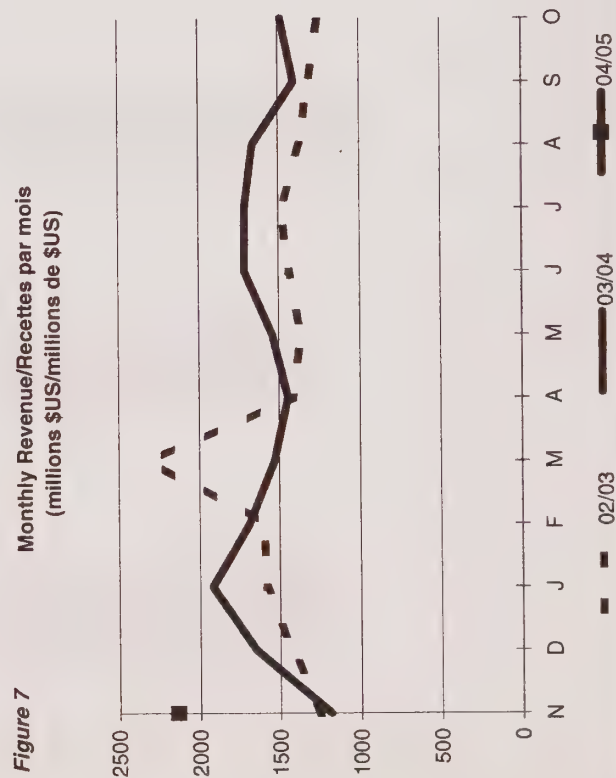
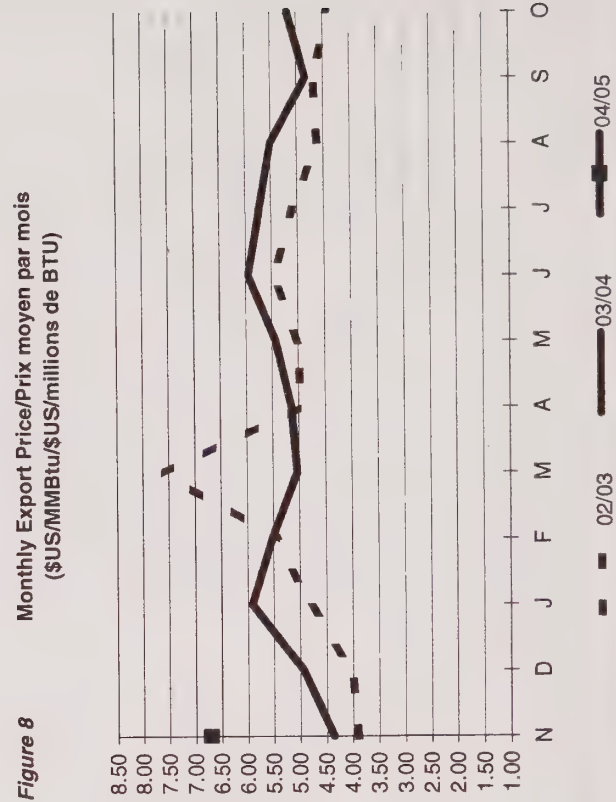


Figure 8



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2003-11	2004-11	% Change		2003-11-2003-11	2004-11-2004-11	% Change	
<b>Volume (Millions M3)</b>								
Long-term / Long terme	1157.3	1055.3	-8.8%		1157.3	1055.3	-8.8%	
Short-term / Court terme	6495.6	7905.0	21.7%		6495.6	7905.0	21.7%	
Total	7652.8	8960.2	17.1%		7652.8	8960.2	17.1%	
<b>Revenue/Recettes (Millions \$CDN)</b>								
Long-term / Long terme	236.3	255.1	7.9%		236.3	255.1	7.9%	
Short-term / Court terme	1,320.3	2299.4	74.2%		1320.3	2299.4	74.2%	
Total	1556.6	2554.5	64.1%		1556.6	2554.5	64.1%	
<b>Avg. price/Prix moyen (\$CDN/GJ)</b>								
Long-term / Long terme	5.41	6.40	18.3%		5.41	6.40	18.3%	
Short-term / Court terme	5.31	7.62	43.4%		5.31	7.62	43.4%	
Total	5.33	7.48	40.4%		5.33	7.48	40.4%	
<b>Volume (BCF)</b>								
Long-term / Long terme	40.9	37.3	-8.8%		40.9	37.3	-8.8%	
Short-term / Court terme	229.3	279.1	21.7%		229.3	279.1	21.7%	
Total	270.2	316.3	17.1%		270.2	316.3	17.1%	
<b>Revenue/Recettes (Millions \$US)</b>								
Long-term / Long terme	180.0	213.2	18.4%		180.0	213.2	18.4%	
Short-term / Court terme	1005.9	1922.5	91.1%		1005.9	1922.5	91.1%	
Total	1185.9	2135.7	80.1%		1185.9	2135.7	80.1%	
<b>Avg. price/Prix moyen (\$US/MMBTU)</b>								
Long-term / Long terme	4.42	5.74	29.9%		4.42	5.74	29.9%	
Short-term / Court terme	4.34	6.84	57.4%		4.34	6.84	57.4%	
Total	4.36	6.71	54.1%		4.36	6.71	54.1%	

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION	
	EN %	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11	2003-11
LONG-TERM (FIRM)/LONG TERME (GARANTI)		1157.3	1055.3	-8.8	5.41	6.40	18.4					
SHORT-TERM (FIRM)/COURT TERME (GARANTI)		4056.5	4508.1	11.1	5.32	7.61	43.1					
SHORT-TERM/COURT TERME (INTERRUPTIBLE)		2439.0	3396.9	39.3	5.31	7.64	43.9					
TOTAL - TERM/TERME		7652.8	8960.2	17.1	5.33	7.48	40.4					
REGION/RÉGION												
CALIFORNIA/CALIFORNIE		1035.3	1357.3	31.1	5.26	6.93	31.9					
MIDWEST/MIDWEST		3648.4	3868.9	6.0	5.22	7.84	50.1					
MOUNTAIN/ROCHEUSES		10.8	30.3	182.2	5.08	7.20	41.9					
NORTHEAST/NORD-EST		2057.8	2509.3	21.9	5.75	7.45	29.7					
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE		900.6	1194.4	32.6	4.90	6.99	42.8					
TOTAL - REGION/RÉGION		7652.8	8960.2	17.1	5.33	7.48	40.4					
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES		929.6	1034.5	11.3	5.22	7.35	40.7					
LDC/SDL		1575.7	1815.4	15.2	5.35	7.09	32.6					
MARKETING CO./COMMERCIALISATEURS		4904.8	6017.9	22.7	5.31	7.61	43.3					
PIPELINE/PIPELINES		242.8	92.4	-61.9	5.95	8.09	36.0					
TOTAL - CUSTOMER TYPE/CLIENT		7652.8	8960.2	17.1	5.33	7.48	40.38					

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2003-11		2004-11		% CHANGE VARIATION		EN %		2003-11		2004-11		2003-11		2004-11	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	40.9		37.3	-8.8	4.42	5.74	29.9		40.9		37.3	-8.8	4.42	5.74	29.9	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	143.2		159.1	11.1	4.35	6.83	57.1		143.2		159.1	11.1	4.35	6.83	57.1	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	86.1		119.9	39.3	4.34	6.85	57.9		86.1		119.9	39.3	4.34	6.85	57.9	
TOTAL - TERM/TERME	270.2		316.3	17.1	4.36	6.71	54.1		270.2		316.3	17.1	4.36	6.71	54.1	
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	36.5		47.9	31.1	4.30	6.22	44.7		36.5		47.9	31.1	4.30	6.22	44.7	
MIDWEST/MIDWEST	128.8		136.6	6.0	4.27	7.04	64.8		128.8		136.6	6.0	4.27	7.04	64.8	
MOUNTAIN/ROCHEUSES	0.4		1.1	182.2	4.15	6.46	55.7		0.4		1.1	182.2	4.15	6.46	55.7	
NORTHEAST/NORD-EST	72.6		88.6	21.9	4.70	6.68	42.3		72.6		88.6	21.9	4.70	6.68	42.3	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	31.8		42.2	32.6	4.00	6.27	56.7		31.8		42.2	32.6	4.00	6.27	56.7	
TOTAL - REGION/RÉGION	270.2		316.3	17.1	4.36	6.71	54.1		270.2		316.3	17.1	4.36	6.71	54.1	
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	32.8		36.5	11.3	4.27	6.59	54.38		32.8		36.5	11.3	4.27	6.59	54.4	
LDC/SDL	55.6		64.1	15.2	4.37	6.36	45.52		55.6		64.1	15.2	4.37	6.36	45.5	
MARKETING CO./COMMERCIALISATEURS	173.1		212.4	22.7	4.34	6.83	57.20		173.1		212.4	22.7	4.34	6.83	57.2	
PIPELINE/PIPELINES	8.6		3.3	-61.9	4.86	7.26	49.29		8.6		3.3	-61.9	4.86	7.26	49.3	
TOTAL - CUSTOMER TYPE/CLIENT	270.2		316.3	17.1	4.36	6.71	54.1		270.2		316.3	17.1	4.36	6.71	54.1	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-11	2004-11	2003-11	2004-11	EN %	%CHANGE VARIATION EN %	2003-11- 2003-11	2004-11- 2004-11	2003-11- 2003-11	2004-11- 2004-11	EN %	%CHANGE VARIATION EN %	2003-11- 2003-11	2004-11- 2004-11	EN %	%CHANGE VARIATION EN %
ADEN																
	SHORT-TERM/COURT TERME	29.6	29.0	-1.9			29.6	29.0		29.0	-1.9					
TOTAL ADEN		29.6	29.0	-1.9			29.6	29.0		29.0	-1.9					
CARDSTON																
	SHORT-TERM/COURT TERME	5.2	25.3	383.9			5.2	25.3		25.3	383.9					
TOTAL CARDSTON		5.2	25.3	383.9			5.2	25.3		25.3	383.9					
CHIPPAWA																
	LONG-TERM/LONG TERME	8.5	0.0	-100.0			8.5	0.0		0.0	-100.0					-100.0
	SHORT-TERM/COURT TERME	117.9	166.5	41.2			117.9	166.5		166.5	41.2					37.3
TOTAL CHIPPAWA		126.4	166.5	31.7			126.4	166.5		166.5	31.7					35.7
CORNWALL																
	LONG-TERM/LONG TERME	0.8	0.8	0.9			0.8	0.8		0.8	0.9					71.2
	SHORT-TERM/COURT TERME	19.5	19.3	-0.9			19.5	19.3		19.3	-0.9					28.4
TOTAL CORNWALL		20.3	20.1	-0.8			20.3	20.1		20.1	-0.8					29.7
EAST HEREFORD																
	LONG-TERM/LONG TERME	45.9	66.0	43.7			45.9	66.0		66.0	43.7					49.5
	SHORT-TERM/COURT TERME	45.5	44.4	-2.4			45.5	44.4		44.4	-2.4					
TOTAL EAST HEREFORD		91.4	110.4	20.7			91.4	110.4		110.4	20.7					
ELMORE																
	SHORT-TERM/COURT TERME	1344.1	1188.0	-11.6			1344.1	1188.0		1188.0	-11.6					51.1
TOTAL ELMORE		1344.1	1188.0	-11.6			1344.1	1188.0		1188.0	-11.6					51.1
EMERSON																
	LONG-TERM/LONG TERME	95.8	63.3	-33.9			95.8	63.3		63.3	-33.9					39.9
	SHORT-TERM/COURT TERME	760.9	1255.1	64.9			760.9	1255.1		1255.1	64.9					44.5
TOTAL EMERSON		856.7	1318.4	53.9			856.7	1318.4		1318.4	53.9					45.2
HUNTINGDON																
	LONG-TERM/LONG TERME	39.0	39.0	-0.1			39.0	39.0		39.0	-0.1					-9.3
	SHORT-TERM/COURT TERME	445.1	642.4	44.3			445.1	642.4		642.4	44.3					55.6
TOTAL HUNTINGDON		484.1	681.4	40.8			484.1	681.4		681.4	40.8					53.1
IROQUOIS																
	LONG-TERM/LONG TERME	455.6	393.7	-13.6			455.6	393.7		393.7	-13.6					-2.0
	SHORT-TERM/COURT TERME	202.2	426.1	110.7			202.2	426.1		426.1	110.7					31.3
TOTAL IROQUOIS		657.8	819.8	24.6			657.8	819.8		819.8	24.6					15.7
KINGSGATE																
	LONG-TERM/LONG TERME	145.6	135.4	-7.0			145.6	135.4		135.4	-7.0					-16.6
	SHORT-TERM/COURT TERME	1374.2	1974.5	43.7			1374.2	1974.5		1974.5	43.7					31.7

## NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11
TOTAL KINGS_GATE	1519.8	2109.9	38.8	5.31	6.76	27.3	1519.8	2109.9	38.8	5.31	6.76	27.3	1519.8	2109.9	38.8	5.31
MONCHY	LONG-TERM/LONG TERME		128.3	128.3	0.0	3.18	8.10	155.1	128.3	128.3	0.0	3.18	8.10	155.1	155.1	155.1
	SHORT-TERM/COURT TERME		1553.3	1502.1	-3.3	5.13	7.85	53.0	1553.3	1502.1	-3.3	5.13	7.85	53.0	53.0	53.0
	TOTAL MONCHY		1681.7	1630.4	-3.0	4.98	7.87	57.9	1681.7	1630.4	-3.0	4.98	7.87	57.9	57.9	57.9
NAPIERVILLE	LONG-TERM/LONG TERME		40.7	37.7	-7.2	5.77	7.05	22.2	40.7	37.7	-7.2	5.77	7.05	22.2	22.2	22.2
	SHORT-TERM/COURT TERME		0.1	0.8	532.8			0.1	0.8		532.8					
	TOTAL NAPIERVILLE		40.8	38.5	-5.7			40.8	38.5		-5.7					
NIAGARA FALLS	LONG-TERM/LONG TERME		149.5	146.5	-2.0	5.66	7.33	29.5	149.5	146.5	-2.0	5.66	7.33	29.5	29.5	29.5
	SHORT-TERM/COURT TERME		355.4	380.3	7.0	5.47	8.24	50.5	355.4	380.3	7.0	5.47	8.24	50.5	50.5	50.5
	TOTAL NIAGARA FALLS		504.9	526.8	4.3	5.53	7.99	44.4	504.9	526.8	4.3	5.53	7.99	44.4	44.4	44.4
NORTH PORTAL	LONG-TERM/LONG TERME		0.8	0.8	-1.7	2.68	3.09	15.4	0.8	0.8	-1.7	2.68	3.09	15.4	15.4	15.4
	SHORT-TERM/COURT TERME		0.0	1.5	0.0			0.0	1.5		0.0					
	TOTAL NORTH PORTAL		0.8	2.3	179.2			0.8	2.3		179.2					
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME		0.0	3.4	0.0			0.0	3.4		0.0					
	TOTAL OJIBWAY (WINDSOR)		0.0	3.4	0.0			0.0	3.4		0.0					
PHILIPSBURG	LONG-TERM/LONG TERME		15.4	16.2	5.4	6.39	9.20	44.1	15.4	16.2	5.4	6.39	9.20	44.1	44.1	44.1
	SHORT-TERM/COURT TERME		0.0	0.4	0.0			0.0	0.4		0.0					
	TOTAL PHILIPSBURG		15.4	16.6	8.0			15.4	16.6		8.0					
REAGAN FIELD	SHORT-TERM/COURT TERME		1.6	1.5	-10.5			1.6	1.5		-10.5					
	TOTAL REAGAN FIELD		1.6	1.5	-10.5			1.6	1.5		-10.5					
SIERRA	SHORT-TERM/COURT TERME		1.6	0.0	-100.0			1.6	0.0		-100.0					
	TOTAL SIERRA		1.6	0.0	-100.0			1.6	0.0		-100.0					
SPRAGUE	SHORT-TERM/COURT TERME		10.4	15.0	43.6			10.4	15.0		43.6					
	TOTAL SPRAGUE		10.4	15.0	43.6			10.4	15.0		43.6					
ST CLAIR	SHORT-TERM/COURT TERME		4.4	4.5	0.5			4.4	4.5		0.5					
	TOTAL ST CLAIR		4.4	4.5	0.5			4.4	4.5		0.5					

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11	2003-11	2004-11
TOTAL ST CLAIR	4.4	4.5	0.5				4.4	4.5	0.5					
ST STEPHEN	LONG-TERM/LONG TERME													
	31.4	27.6	-12.3				31.4	27.6	-12.3		6.09	9.22	51.4	
TOTAL ST STEPHEN	SHORT-TERM/COURT TERME													
	224.3	225.0	0.3				224.3	225.0	0.3		6.08	7.56	24.3	
TOTAL	255.8	252.6	-1.3				255.8	252.6	-1.3		6.08	7.74	27.3	
	7652.8	8960.2	17.1				7652.8	8960.2	17.1		5.33	7.48	40.4	

TABLE 3A

# **NATURAL GAS EXPORTS BY EXPORT POINT** **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2004-11</u>	<u>2004-12</u>	<u>2005-01</u>	<u>2005-02</u>	<u>2005-03</u>	<u>2005-04</u>	<u>2005-05</u>	<u>2005-06</u>	<u>2005-07</u>	<u>2005-08</u>	<u>2005-09</u>	<u>2005-10</u>	<u>TOTAL</u>
ADEN	29004.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29004.9
CARDSTON	25294.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25294.6
CHIPPAWA	166522.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166522.5
CORNWALL	20114.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20114.8
EAST HEREFORD	110360.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110360.4
ELMORE	1188031.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1188031.0
EMERSON	1318397.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1318397.6
HUNTINGDON	681398.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	681398.9
IROQUOIS	819806.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	819806.5
KINGSGATE	2109906.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2109906.1
MONCHY	1630431.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1630431.8
NAPIERVILLE	38494.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38494.1
NIAGARA FALLS	526826.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	526826.9
NORTH PORTAL	2250.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2250.7
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16623.4
REAGAN FIELD	1463.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1463.8
SPRAGUE	14956.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14956.9
ST CLAIR	4451.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4451.5
ST STEPHEN	252551.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252551.4
TOTAL	8960242.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8960242.2

# TOP 15 EXPORTERS: 2004-11 AND 2004-11 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2004-11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %
	2004-11 2004-11	2003-11 2003-11	% CHANGE VARIATION EN %	2004-11 2004-11	2003-11 2003-11	% CHANGE VARIATION EN %	
BP CANADA	1056.5	998.6	5.8	37293.8	35250.4	5.8	5.8
NEXEN CANADA	710.9	351.0	102.5	25096.6	12390.9	102.5	102.5
CARGILL, INC.	557.3	228.1	144.3	19672.0	8052.1	144.3	144.3
PACIFIC GAS & EL	500.5	494.6	1.2	17666.9	17460.7	1.2	1.2
ENCANA CORPOR	456.3	608.8	-25.1	16106.7	21492.0	-25.1	-25.1
CORAL ENERGY	347.3	238.1	45.8	12259.8	8405.9	45.8	45.8
TENASKA MARKE	300.6	159.2	88.8	10612.0	5620.2	88.8	88.8
AVISTA CORP	284.5	113.1	151.4	10042.7	3994.0	151.4	151.4
CONOCOPHILLIPS	282.6	73.6	284.1	9975.2	2597.3	284.1	284.1
DUKE CANADA C	277.2	31.7	775.3	9786.1	1118.1	775.3	775.3
PROGAS	264.8	288.3	-8.2	9346.2	10176.5	-8.2	-8.2
TCGS	255.9	266.5	-4.0	9032.9	9408.9	-4.0	-4.0
HUSKY	222.0	181.3	22.5	7838.1	6400.0	22.5	22.5
BURLINGTON MA	196.1	184.1	6.5	6921.3	6499.1	6.5	6.5
IGI RESOURCES	195.1	0.0	0.0	6888.8	0.0	0.0	0.0
OTHERS (AUTRES)	3052.8	3435.8	-11.1	107766.1	121286.6	-11.1	-11.1
TOTAL	8960.2	7652.8	17.1	316305.2	270152.5	17.1	17.1

# TOP 15 EXPORTERS: 2004-11 AND 2004-11 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2004-11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0411 0411	0311 0311	% CHANGE VARIATION EN %	0411 0411	0311 0311	% CHANGE VARIATION EN %	0411 0411	0311 0311	% CHANGE VARIATION EN %	0411 0411	0311 0311	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	255.9	266.5	-4.0	4.92	5.57	-11.7	9032.9	9408.9	-4.0	4.46	4.60	-3.1
ENCANA CORPOR	210.2	210.2	0.0	7.11	5.07	40.1	7418.5	7418.5	0.0	6.44	4.19	53.7
PROGAS	169.1	194.0	-12.8	6.29	5.74	9.7	5969.5	6848.0	-12.8	5.70	4.73	20.4
CARGILL GAS MK	96.0	100.3	-4.3	8.67	5.20	66.7	3388.2	3541.2	-4.3	7.85	4.29	82.9
SHELL CANADA	33.5	35.7	-6.3	6.59	5.49	20.1	1180.8	1260.9	-6.3	5.97	4.53	31.7
ATCOR	31.7	31.7	0.0	4.56	5.98	-23.7	1119.0	1119.0	0.0	4.13	4.93	-16.3
IMPERIAL/BOSTO	27.6	31.4	-12.3	9.22	6.09	51.4	972.6	1109.5	-12.3	8.35	5.03	66.2
BROOKLYN NAVY	22.5	22.4	0.4	9.83	6.27	56.6	792.5	789.1	0.4	8.90	5.18	71.9
COENERGY II	42.0	22.0	91.3	6.50	3.56	82.4	1482.9	775.3	91.3	5.88	2.94	100.2
HUSKY	19.0	21.3	-10.9	7.44	6.25	19.1	671.2	753.4	-10.9	6.74	5.16	30.7
ANDROSCOGGIN	18.7	18.8	-0.8	4.19	4.01	4.6	658.7	664.1	-0.8	3.80	3.31	14.8
ENCO GAS	18.6	18.6	0.0	4.59	4.95	-7.3	658.0	658.0	0.0	4.16	4.09	1.7
AMOCO/CON ED	26.0	16.5	57.7	7.20	6.15	17.1	916.7	581.2	57.7	6.52	5.08	28.5
SELKIRK/TM.OIL	0.0	16.1	-100.0	0.00	4.77	-100.0	0.0	569.2	-100.0	0.00	3.93	-100.0
SELKIRK/PANCDN	0.0	16.1	-100.0	0.00	4.82	-100.0	0.0	569.2	-100.0	0.00	3.98	-100.0
OTHERS	84.7	135.6	-37.5	5.88	5.32	10.6	2990.6	4787.2	-37.5	5.32	4.39	21.3
TOTAL LONG-TERM	1055.3	1157.3	-8.8	6.40	5.41	18.4	37252.2	40852.7	-8.8	4.46	5.80	29.9

# TOP 15 EXPORTERS: 2004-11 AND 2004-11 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2004-11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0411 0411	0311 0311	% CHANGE VARIATION EN %	0411 0411	0311 0311	% CHANGE VARIATION EN %	0411 0411	0311 0311	% CHANGE VARIATION EN %	0411 0411	0311 0311	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	1056.5	998.6	5.8				37293.8	35250.4	5.8			
PACIFIC GAS & EL	500.5	494.6	1.2				17666.9	17460.7	1.2			
ENCANA CORPOR	246.1	398.7	-38.3				8688.2	14073.5	-38.3			
DUKE ENERGY	47.2	363.3	-87.0				1665.8	12825.8	-87.0			
NEXEN CANADA	710.9	351.0	102.5				25096.6	12390.9	102.5			
CORAL ENERGY	347.3	238.1	45.8				12259.8	8405.9	45.8			
EL PASO MERCHA	0.0	232.8	-100.0				0.0	8217.3	-100.0			
CARGILL, INC.	557.3	228.1	144.3				19672.0	8052.1	144.3			
BURLINGTON MA	196.1	184.1	6.5				6921.3	6499.1	6.5			
PETRO-CANADA	160.9	164.0	-1.9				5680.9	5790.5	-1.9			
HUSKY	203.0	160.0	26.9				7167.0	5646.6	26.9			
TENASKA MARKE	300.6	159.2	88.8				10612.0	5620.2	88.8			
PUGET SOUND	166.9	145.3	14.8				5891.5	5130.9	14.8			
CNR LTD.	110.0	117.2	-6.1				3881.8	4136.1	-6.1			
AVISTA CORP	284.5	113.1	151.4				10042.7	3994.0	151.4			
OTHERS	3017.3	2147.4	40.5				106512.7	75805.8	40.5			
TOTAL SHORT TERM	7905.0	6495.6	21.7	7.62	5.32	43.4	279053.0	229299.8	21.7	6.91	4.39	57.4

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS \*

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	

2004-11 5563.3 7.39 0.36 7.03 7.64 0.32 8960.2 7.48 0.34 7.14

2004-11 2004-11 5563.3 7.39 0.36 7.03 7.64 0.32 8960.2 7.48 0.34 7.14

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTE: \* LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS \*

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	

2004-11

4651.5

7.34

0.38

6.96

2871.5

7.71

0.32

7.39

7523.0

7.48

0.36

7.12

2004-11 2004-11

4651.5

7.34

0.38

6.96

2871.5

7.71

0.32

7.39

7523.0

7.48

0.36

7.12

NOTE: \*AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.\*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2004-11	778.0	7.58	0.23	7.34		475.8	7.25	0.37	6.87		1253.9	7.45	0.29	7.17	
2004-11 2004-11	778.0	7.58	0.23	7.34		475.8	7.25	0.37	6.87		1253.9	7.45	0.29	7.17	

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: \* IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

\*\* LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# **TOP 15 U.S. PURCHASERS: 2004-11 AND 2004-11 COMPARISONS** **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2004-11**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0411 0411	0311 0311	% CHANGE VARIATION EN %	0411 0411	0311 0311	% CHANGE VARIATION EN %
ENCANA ENERGY	461.3	614.7	-25.0	16284.6	21698.4	-25.0
DUKE ENERGY	342.0	505.7	-32.4	12073.8	17850.2	-32.4
PACIFIC GAS & E	502.4	500.6	0.4	17733.9	17670.3	0.4
NEXEN	778.1	446.3	74.4	27467.4	15753.4	74.4
CORAL ENERGY	332.2	296.5	12.1	11728.2	10465.8	12.1
BP CANADA ENER	257.4	275.5	-6.6	9086.8	9725.6	-6.6
CONOCO INC.	480.3	268.6	78.8	16954.6	9481.4	78.8
TENASKA	330.0	262.4	25.8	11650.6	9263.5	25.8
TCPL	0.0	199.6	-100.0	0.0	7047.3	0.0
HUSKY GAS MRK	209.0	190.4	9.7	7377.0	6722.0	9.7
PETROCAN	0.0	165.4	-100.0	0.0	5838.3	0.0
ENBRIDGE GAS	176.0	164.7	6.9	6214.7	5813.2	6.9
ENGAGE ENERGY	1.6	153.4	-99.0	56.7	5415.0	-99.0
AVISTA CORP	45.8	151.3	-69.7	1616.5	5342.0	-69.7
CENTERPOINT EN	138.5	147.6	-6.1	4890.6	5208.8	-6.1
OTHERS	4905.5	3310.3	48.2	173169.9	116857.3	48.2
TOTAL	8960.2	7652.8	17.1	316305.2	270152.5	17.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION		VOLUME (BCF)		% CHANGE VARIATION		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION	
	2003-01	2004-01	2003-01	2004-01	EN %	EN %	2003-01	2004-01	EN %	EN %	2003-01	2004-01	EN %	EN %
	2003-11	2004-11	2003-11	2004-11			2003-11	2004-11			2003-11	2004-11		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	14460.9	11856.2	6.41	6.57	-18.0	2.6	510.5	418.5	-18.0	4.87	5.39	10.7		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	39205.1	50041.4	6.85	6.74	27.6	-1.6	1384.0	1766.5	27.6	5.20	5.54	6.5		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	35521.8	30366.7	6.89	6.85	-14.5	-0.6	1254.0	1072.0	-14.5	5.19	5.64	8.6		
TOTAL - TERM/TERME	89187.8	92264.3	6.80	6.76	3.4	-0.6	3148.4	3257.0	3.4	5.14	5.55	7.9		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	11073.3	12234.1	6.47	6.42	10.5	-0.8	390.9	431.9	10.5	4.93	5.28	7.0		
MIDWEST/MIDWEST	40464.5	41556.8	6.78	6.78	2.7	0.0	1428.4	1467.0	2.7	5.14	5.57	8.5		
MOUNTAIN/ROCHEUSES	40.7	227.4	5.06	6.27	459.0	24.0	1.4	8.0	459.0	4.02	5.21	29.7		
NORTHEAST/NORD-EST	27460.2	28111.1	7.25	7.12	2.4	-1.7	969.4	992.3	2.4	5.47	5.85	6.9		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10149.2	10134.9	5.97	6.05	-0.1	1.2	358.3	357.8	-0.1	4.53	4.98	9.9		
TOTAL - REGION/RÉGION	89187.8	92264.3	6.76	6.80	3.4	-0.6	3148.4	3257.0	3.4	5.14	5.55	7.9		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	9644.5	9897.5	6.32	6.43	2.6	1.7	340.5	349.4	2.6	4.81	5.29	10.0		
LDC/SDL	15110.5	17424.4	6.56	6.70	15.3	2.1	533.4	615.1	15.3	4.99	5.50	10.4		
MARKETING CO./DISTRIBUTEURS	61229.4	63765.4	6.95	6.81	4.1	-1.9	2161.5	2251.0	4.1	5.25	5.60	6.7		
PIPELINE/PIPELINES	3203.4	1177.1	6.41	7.22	-63.3	12.6	113.1	41.6	-63.3	4.87	5.95	22.1		
TOTAL - CUSTOMER TYPE/CLIENT	89187.8	92264.3	6.80	6.76	3.4	-0.6	3148.4	3257.0	3.4	5.14	5.55	7.9		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED  
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		November 2004 Novembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO À		November 2004 Novembre 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
LONG TERM														
*****														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25969.5	26190.0	99.2	981647.1	7067236	7.20	25969.5	26190.0	99.2	981647.1	7067236	7.20
ANDROSCOGGIN	EAST HEREFORD	GL-283	18660.8	37260.0	50.1	696421.1	2921207	4.19	18660.8	37260.0	50.1	696421.1	2921207	4.19
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	2632213	4.37	15978.0	15990.0	99.9	602051.0	2632213	4.37
ANE & ATCOR	IROQUOIS	GL-104	31698.0	31710.0	100.0	1194380.6	5445760	4.56	31698.0	31710.0	100.0	1194380.6	5445760	4.56
ANE & CARGILL GAS	IROQUOIS	GL-102	191134.5	225210.0	84.9	7201948.0	36086757	5.01	191134.5	225210.0	84.9	7201948.0	36086757	5.01
ANE & PROGAS	IROQUOIS	GL-103	56088.0	56100.0	100.0	2113395.9	9695201	4.59	56088.0	56100.0	100.0	2113395.9	9695201	4.59
BEAR PAW	NORTH PORTAL	GO-59-96	792.3	900.0	88.0	40423.1	124907	3.09	792.3	900.0	88.0	40423.1	124907	3.09
BROOKLYN NAVY	IROQUOIS	GL-232	22450.2	22500.0	99.8	835596.5	8209935	9.83	22450.2	22500.0	99.8	835596.5	8209935	9.83
CANWEST	HUNTINGDON	GL-218	8279.2	8196.0	101.0	316265.4	429453	1.36	8279.2	8196.0	101.0	316265.4	429453	1.36
CARGILL GAS MKT LTD	EMERSON	GL-141	12912.0	12747.0	101.3	480842.9	4254525	8.85	12912.0	12747.0	101.3	480842.9	4254525	8.85
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	15213876	9.21	43848.0	86700.0	50.6	1652192.7	15213876	9.21
	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	5936454	7.40	21246.0	21246.0	100.0	802036.5	5936454	7.40
		GL-163	8613.0	8490.0	101.4	325140.8	2823961	8.69	8613.0	8490.0	101.4	325140.8	2823961	8.69
	PHILIPSBURG	GL-172	9361.4	27180.0	34.4	352737.6	3077777	8.73	9361.4	27180.0	34.4	352737.6	3077777	8.73
TOTAL CARGILL GAS MKT LTD			95980.4			3612950.4	31306593	8.67	95980.4			3612950.4	31306593	8.67
CHEVRON CAN.	KINGSGATE	GL-250	15968.7	17574.0	90.9	605213.8	3449708	5.70	15968.7	17574.0	90.9	605213.8	3449708	5.70
COENERGY II	EAST HEREFORD	GL-276	42007.8	67986.0	61.8	1585374.4	10298623	6.50	42007.8	67986.0	61.8	1585374.4	10298623	6.50
DARTMOUTH	IROQUOIS	GL-164	11880.0	12027.0	98.8	444906.0	3360688	7.55	11880.0	12027.0	98.8	444906.0	3360688	7.55
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5130.0	103.3	207534.2	1798548	8.67	5301.0	5130.0	103.3	207534.2	1798548	8.67
ENCANA CORPORATION	KINGSGATE	GL-285	81810.0	81810.0	100.0	3100599.1	17235294	5.56	81810.0	81810.0	100.0	3100599.1	17235294	5.56
	MONCHY	GL-284	128340.0	128325.0	100.0	4806333.1	38950617	8.10	128340.0	128325.0	100.0	4806333.1	38950617	8.10
TOTAL ENCANA CORPORATION			210150.0			7906932.2	56185911	7.11	210150.0			7906932.2	56185911	7.11
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	701609.6	3218894	4.59	18640.0	18039.0	103.3	701609.6	3218894	4.59
ENCOGEN NW	HUNTINGDON	GL-190	7697.7	8148.0	94.5	294360.1	1060133	3.60	7697.7	8148.0	94.5	294360.1	1060133	3.60
FORTY MILE GAS	MONCHY	GO-21-98	0.9	0.0	0.0	32.6	225	6.89	0.9	0.0	0.0	32.6	225	6.89
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	477247.7	2873206	6.02	12747.0	12747.0	100.0	477247.7	2873206	6.02

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	November 2004 Novembre 2004	MONTH: MOIS:	November 2004 Novembre 2004	TO A	November 2004 Novembre 2004								
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
HUSKY ENERGY	NIAGARA FALLS	GL-253		835.9	840.0	99.5	31304.5	323557	10.34	835.9	840.0	99.5	31304.5	323557	10.34
TOTAL HUSKY ENERGY			19012.3				711883.2	5299133	7.44	19012.3			711883.2	5299133	7.44
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294		27552.1	36150.0	76.2	1117788.7	10309362	9.22	27552.1	36150.0	76.2	1117788.7	10309362	9.22
MEAD CORPORATION	CORNWALL	GO-16-00		772.7	0.0	0.0	28783.1	309808	10.76	772.7	0.0	0.0	28783.1	309808	10.76
NEXEN/ROCK	PHILIPSBURG	GL-290		1858.7	1836.0	101.2	69180.8	647974	9.37	1858.7	1836.0	101.2	69180.8	647974	9.37
NYSEG	IROQUOIS	GL-195		2546.1	6750.0	37.7	95937.0	771068	8.04	2546.1	6750.0	37.7	95937.0	771068	8.04
	NAPIERVILLE			4282.8	6750.0	63.4	161375.9	1728417	10.71	4282.8	6750.0	63.4	161375.9	1728417	10.71
TOTAL NYSEG			6828.9				257313.0	2499485	9.71	6828.9			257313.0	2499485	9.71
PROGAS	EMERSON	GL-270		3121.9	6750.0	46.3	117633.2	1095527	9.31	3121.9	6750.0	46.3	117633.2	1095527	9.31
		GL-271		2138.5	2010.0	106.4	80578.7	614222	7.62	2138.5	2010.0	106.4	80578.7	614222	7.62
		GL-295		5250.5	5142.0	102.1	192535.8	1499179	7.79	5250.5	5142.0	102.1	192535.8	1499179	7.79
	IROQUOIS	GL-161		18087.7	21246.0	85.1	681544.5	4924581	7.23	18087.7	21246.0	85.1	681544.5	4924581	7.23
	NIAGARA FALLS	GL-101		42491.5	42600.0	99.7	1604054.1	11959574	7.46	42491.5	42600.0	99.7	1604054.1	11959574	7.46
		GL-109		21245.7	21246.0	100.0	802025.2	5979787	7.46	21245.7	21246.0	100.0	802025.2	5979787	7.46
		GL-129		10486.8	75633.0	13.9	395876.7	2012470	5.08	10486.8	75633.0	13.9	395876.7	2012470	5.08
		GL-178		10192.3	10197.0	100.0	384759.3	2328436	6.05	10192.3	10197.0	100.0	384759.3	2328436	6.05
TOTAL PROGAS			113014.9				4259007.6	30413776	7.14	113014.9			4259007.6	30413776	7.14
SARANAC/SHELL	NAPIERVILLE	GL-197		33450.0	43350.0	77.2	1261399.5	8307066	6.59	33450.0	43350.0	77.2	1261399.5	8307066	6.59
TALISMAN	HUNTINGDON	GL-265		2241.0	2241.0	100.0	85673.4	376092	4.39	2241.0	2241.0	100.0	85673.4	376092	4.39
		GL-266		2118.2	2367.0	89.5	80978.8	355475	4.39	2118.2	2367.0	89.5	80978.8	355475	4.39
TOTAL TALISMAN			4359.2				166652.2	731567	4.39	4359.2			166652.2	731567	4.39
TCPL	EMERSON	GL-187		27125.0	83550.0	32.5	1009863.7	5648169	5.59	27125.0	83550.0	32.5	1009863.7	5648169	5.59
TRANSCANADA ENGY LTD	KINGSGATE	GL-248		25001.4	25245.0	99.0	948553.1	3805004	4.01	25001.4	25245.0	99.0	948553.1	3805004	4.01
		GL-249		12621.0	12621.0	100.0	478840.7	1920811	4.01	12621.0	12621.0	100.0	478840.7	1920811	4.01
TOTAL TRANSCANADA ENGY LTD			37622.4				1427393.8	5725814	4.01	37622.4			1427393.8	5725814	4.01
VERMONT GAS	PHILIPSBURG	GL-289		5000.3	6798.0	73.6	186111.2	1870443	10.05	5000.3	6798.0	73.6	186111.2	1870443	10.05
*TOTAL LENGTH	LONG TERM		1055273.5				39836418.6	255054589	6.40	1055273.5			39836418.6	255054589	6.40
*****															
SHORT TERM															
*****															

\*\*\*\*\*  
SHORT TERM  
\*\*\*\*\*

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2004 Novembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO À		November 2004 Novembre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ALCOA	CORNWALL	GO-51-04	6238.6	0.0	0.0	235132.8			6238.6	0.0	0.0	235132.8		
ALLIANCE CANADA	ELMORE	GO-84-04	83768.9	0.0	0.0	3865934.9			83768.9	0.0	0.0	3865934.9		
ALTAGAS	CARDSTON	GO-124-02	508.5	0.0	0.0	18814.5			508.5	0.0	0.0	18814.5		
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	1004.2	0.0	0.0	37466.7			1004.2	0.0	0.0	37466.7		
AMERICAN CRYSTAL	EMERSON	GO-55-03	8465.0	0.0	0.0	315913.8			8465.0	0.0	0.0	315913.8		
ANADARKO CDA	ELMORE	GO-4-04	11176.0	0.0	0.0	435752.3			11176.0	0.0	0.0	435752.3		
EMERSON	EMERSON		21213.9	0.0	0.0	791278.5			21213.9	0.0	0.0	791278.5		
TOTAL ANADARKO CDA			32389.9			1227030.7			32389.9			1227030.7		
ANE	CHIPPAWA	GO-32-03	8499.0	0.0	0.0	321007.2			8499.0	0.0	0.0	321007.2		
APACHE	ELMORE	GO-49-03	5216.7	0.0	0.0	212737.0			5216.7	0.0	0.0	212737.0		
KINGSGATE	KINGSGATE		9980.9	0.0	0.0	378375.9			9980.9	0.0	0.0	378375.9		
MONCHY	MONCHY		29669.5	0.0	0.0	1111122.8			29669.5	0.0	0.0	1111122.8		
TOTAL APACHE			44867.1			1702235.7			44867.1			1702235.7		
AVISTA CORP	KINGSGATE	GO-89-04	284487.3	0.0	0.0	10782069.1			284487.3	0.0	0.0	10782069.1		
AVISTA ENERGY	HUNTINGDON	GO-75-03	60854.7	0.0	0.0	2312478.6			60854.7	0.0	0.0	2312478.6		
KINGSGATE	KINGSGATE		55205.8	0.0	0.0	2097820.4			55205.8	0.0	0.0	2097820.4		
TOTAL AVISTA ENERGY			116060.5			4410299.0			116060.5			4410299.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	11049.3	0.0	0.0	411366.6			11049.3	0.0	0.0	411366.6		
BP CANADA	ADEN	GO-93-03	2635.5	0.0	0.0	99621.9			2635.5	0.0	0.0	99621.9		
CARDSTON	CARDSTON		798.2	0.0	0.0	30172.0			798.2	0.0	0.0	30172.0		
CHIPPAWA	CHIPPAWA		38686.4	0.0	0.0	1462345.9			38686.4	0.0	0.0	1462345.9		
ELMORE	ELMORE		159277.7	0.0	0.0	6020696.9			159277.7	0.0	0.0	6020696.9		
EMERSON	EMERSON		350869.8	0.0	0.0	13262878.2			350869.8	0.0	0.0	13262878.2		
HUNTINGDON	HUNTINGDON		29307.5	0.0	0.0	1107823.5			29307.5	0.0	0.0	1107823.5		
IROQUOIS	IROQUOIS		74526.8	0.0	0.0	2817113.0			74526.8	0.0	0.0	2817113.0		
KINGSGATE	KINGSGATE		114414.5	0.0	0.0	4324868.0			114414.5	0.0	0.0	4324868.0		
MONCHY	MONCHY		245196.4	0.0	0.0	9268423.7			245196.4	0.0	0.0	9268423.7		
NIAGARA FALLS	NIAGARA FALLS		36475.9	0.0	0.0	1378789.0			36475.9	0.0	0.0	1378789.0		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2004 Novembre 2004	MONTH: MOIS:		November 2004 Novembre 2004	TO A	November 2004 Novembre 2004						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	SPRAGUE	GO-93-03	3907.6	0.0	0.0	147707.3			3907.6	0.0	0.0	147707.3		
	ST CLAIR		356.7	0.0	0.0	13483.3			356.7	0.0	0.0	13483.3		
TOTAL	BP CANADA		1056453.0			39933922.6			1056453.0			39933922.6		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-85-04	9627.5	0.0	0.0	362282.8			9627.5	0.0	0.0	362282.8		
BREEZE/HARVEST	MONCHY	GO-86-04	228.3	0.0	0.0	8150.3			228.3	0.0	0.0	8150.3		
BURLINGTON MARKETING	ELMORE	GO-118-02	80069.5	0.0	0.0	3183563.2			80069.5	0.0	0.0	3183563.2		
	KINGSGATE		57881.3	0.0	0.0	2305991.0			57881.3	0.0	0.0	2305991.0		
	MONCHY		45647.6	0.0	0.0	1818600.4			45647.6	0.0	0.0	1818600.4		
	NIAGARA FALLS		12468.3	0.0	0.0	496737.1			12468.3	0.0	0.0	496737.1		
TOTAL	BURLINGTON MARKETING		196066.7			7804891.7			196066.7			7804891.7		
CALPINE CANADA	KINGSGATE	GO-48-03	124689.5	0.0	0.0	4683337.8			124689.5	0.0	0.0	4683337.8		
CALPINE ENERGY	EAST HEREFORD	GO-104-03	42018.0	0.0	0.0	1583238.3			42018.0	0.0	0.0	1583238.3		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	11833.5	0.0	0.0	480085.1			11833.5	0.0	0.0	480085.1		
CARGILL GAS MKT	IROQUOIS	GO-83-03	33951.0	0.0	0.0	1264335.3			33951.0	0.0	0.0	1264335.3		
CARGILL, INC.	CHIPPAWA	GO-50-03	4309.5	0.0	0.0	162769.8			4309.5	0.0	0.0	162769.8		
	EMERSON		48722.3	0.0	0.0	1814418.5			48722.3	0.0	0.0	1814418.5		
	HUNTINGDON		9734.4	0.0	0.0	362509.1			9734.4	0.0	0.0	362509.1		
	IROQUOIS		110851.4	0.0	0.0	4176880.8			110851.4	0.0	0.0	4176880.8		
	KINGSGATE		92560.0	0.0	0.0	3508024.1			92560.0	0.0	0.0	3508024.1		
	MONCHY		283714.0	0.0	0.0	10622436.7			283714.0	0.0	0.0	10622436.7		
	NIAGARA FALLS		7374.3	0.0	0.0	278975.7			7374.3	0.0	0.0	278975.7		
TOTAL	CARGILL, INC.		557265.9			20926014.7			557265.9			20926014.7		
CHEHALIS POWER	HUNTINGDON	GO-98-02	48958.2	0.0	0.0	1871672.0			48958.2	0.0	0.0	1871672.0		
CHEVRON CAN.	ELMORE	GO-123-03	31262.1	0.0	0.0	1309882.0			31262.1	0.0	0.0	1309882.0		
	KINGSGATE		33764.3	0.0	0.0	1279667.0			33764.3	0.0	0.0	1279667.0		
TOTAL	CHEVRON CAN.		65026.4			2589549.1			65026.4			2589549.1		
CNR LTD.	ELMORE	GO-1-04	40594.2	0.0	0.0	1656649.4			40594.2	0.0	0.0	1656649.4		
	KINGSGATE		15935.0	0.0	0.0	603936.5			15935.0	0.0	0.0	603936.5		
	MONCHY		53434.5	0.0	0.0	2001122.1			53434.5	0.0	0.0	2001122.1		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			November 2004 Novembre 2004	TO À												
TOTAL	CNR LTD.		109963.7		4261707.9	109963.7		4261707.9			4261707.9			4261707.9		
CONCORD ENERGY	HUNTINGDON	GO-54-04	457.9	0.0	17583.4	457.9	0.0	17583.4			17583.4		0.0	17583.4		
	IROQUOIS		5082.2	0.0	190328.4	5082.2	0.0	190328.4			190328.4		0.0	190328.4		
	KINGSCATE		18553.9	0.0	704120.5	18553.9	0.0	704120.5			704120.5		0.0	704120.5		
TOTAL	CONCORD ENERGY		24094.0		912032.3	24094.0		912032.3			912032.3			912032.3		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	12673.5	0.0	472975.0	12673.5	0.0	472975.0			472975.0		0.0	472975.0		
	EMERSON		184446.0	0.0	6883524.7	184446.0	0.0	6883524.7			6883524.7		0.0	6883524.7		
	IROQUOIS		28504.7	0.0	1063795.4	28504.7	0.0	1063795.4			1063795.4		0.0	1063795.4		
	MONCHY		52236.3	0.0	1949458.7	52236.3	0.0	1949458.7			1949458.7		0.0	1949458.7		
	NIAGARA FALLS		1383.7	0.0	51639.7	1383.7	0.0	51639.7			51639.7		0.0	51639.7		
	ST CLAIR		3330.7	0.0	124301.7	3330.7	0.0	124301.7			124301.7		0.0	124301.7		
TOTAL	CONOCOPHILLIPS		282574.9		10545695.2	282574.9		10545695.2			10545695.2			10545695.2		
CONOCOPHILLIPS	ELMORE	GO-18-04	49896.8	0.0	2017826.5	49896.8	0.0	2017826.5			2017826.5		0.0	2017826.5		
CANAD																
	IROQUOIS		4240.4	0.0	158251.7	4240.4	0.0	158251.7			158251.7		0.0	158251.7		
TOTAL	CONOCOPHILLIPS CANAD		54137.2		2176078.3	54137.2		2176078.3			2176078.3			2176078.3		
CONOCOPHILLIPS	ELMORE	GO-19-04	52139.0	0.0	2101201.7	52139.0	0.0	2101201.7			2101201.7		0.0	2101201.7		
WSTRN																
CONSTELLATION	EAST HEREFORD	GO-44-03	456.6	0.0	17001.9	456.6	0.0	17001.9			17001.9		0.0	17001.9		
	EMERSON		187.8	0.0	6990.3	187.8	0.0	6990.3			6990.3		0.0	6990.3		
	IROQUOIS		760.1	0.0	28292.4	760.1	0.0	28292.4			28292.4		0.0	28292.4		
	NIAGARA FALLS		47651.3	0.0	1790735.6	47651.3	0.0	1790735.6			1790735.6		0.0	1790735.6		
TOTAL	CONSTELLATION		49055.7		1843020.2	49055.7		1843020.2			1843020.2			1843020.2		
CORAL ENERGY	CHIPPAWA	GO-117-02	4745.2	0.0	178324.6	4745.2	0.0	178324.6			178324.6		0.0	178324.6		
	CORNWALL		802.6	0.0	29872.8	802.6	0.0	29872.8			29872.8		0.0	29872.8		
	EAST HEREFORD		1916.2	0.0	71359.3	1916.2	0.0	71359.3			71359.3		0.0	71359.3		
	ELMORE		12077.0	0.0	482355.4	12077.0	0.0	482355.4			482355.4		0.0	482355.4		
	EMERSON		179573.4	0.0	6685517.6	179573.4	0.0	6685517.6			6685517.6		0.0	6685517.6		
	IROQUOIS		64623.2	0.0	2405275.6	64623.2	0.0	2405275.6			2405275.6		0.0	2405275.6		
	NAPIERVILLE		89.3	0.0	3322.9	89.3	0.0	3322.9			3322.9		0.0	3322.9		

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2004 Novembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO A		November 2004 Novembre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	PHILIPSBURG	GO-117-02	403.0	0.0	0.0	14999.7			403.0	0.0	0.0	14999.7		
	ST STEPHEN		71029.1	0.0	0.0	2645123.8			71029.1	0.0	0.0	2645123.8		
TOTAL CORAL ENERGY			347292.7			12968378.0			347292.7			12968378.0		
CORAL RESOURCES	MONCHY	GO-116-02	44182.2	0.0	0.0	1654623.4			44182.2	0.0	0.0	1654623.4		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14028.0	0.0	0.0	531661.2			14028.0	0.0	0.0	531661.2		
DUKE CANADA CORP	ELMORE	GO-57-03	68790.3	0.0	0.0	2773622.9			68790.3	0.0	0.0	2773622.9		
	KINGSGATE		139516.6	0.0	0.0	5296048.1			139516.6	0.0	0.0	5296048.1		
	ST STEPHEN		68912.8	0.0	0.0	2711030.7			68912.8	0.0	0.0	2711030.7		
TOTAL DUKE CANADA CORP			277219.6			10780701.7			277219.6			10780701.7		
DUKE ENERGY	HUNTINGDON	GO-78-04	46716.8	0.0	0.0	1763560.0			46716.8	0.0	0.0	1763560.0		
	IROQUOIS		470.4	0.0	0.0	17725.0			470.4	0.0	0.0	17725.0		
TOTAL DUKE ENERGY			47187.2			1781285.0			47187.2			1781285.0		
DYNEGY	CHIPPAWA	GO-34-03	6083.8	0.0	0.0	226560.7			6083.8	0.0	0.0	226560.7		
	IROQUOIS		28.3	0.0	0.0	1053.9			28.3	0.0	0.0	1053.9		
	NIAGARA FALLS		57.4	0.0	0.0	2137.6			57.4	0.0	0.0	2137.6		
TOTAL DYNEGY			6169.5			229752.2			6169.5			229752.2		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	37180.1	0.0	0.0	1508768.5			37180.1	0.0	0.0	1508768.5		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	78203.2	0.0	0.0	3137512.3			78203.2	0.0	0.0	3137512.3		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31247.7	0.0	0.0	1270843.9			31247.7	0.0	0.0	1270843.9		
	EMERSON		6157.6	0.0	0.0	229247.4			6157.6	0.0	0.0	229247.4		
	NIAGARA FALLS		16845.0	0.0	0.0	633035.1			16845.0	0.0	0.0	633035.1		
TOTAL ENBRIDGE GAS SERVICE			54250.3			2133126.5			54250.3			2133126.5		
ENCANA CORPORATION	ADEN	GO-128-03	26239.3	0.0	0.0	958259.2			26239.3	0.0	0.0	958259.2		
	ELMORE		65681.6	0.0	0.0	2744177.2			65681.6	0.0	0.0	2744177.2		
	KINGSGATE		1276.3	0.0	0.0	48371.8			1276.3	0.0	0.0	48371.8		
	MONCHY		151235.9	0.0	0.0	5663784.6			151235.9	0.0	0.0	5663784.6		
	NIAGARA FALLS		1684.4	0.0	0.0	63299.8			1684.4	0.0	0.0	63299.8		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2004 Novembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO A		November 2004 Novembre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL ENCANA CORPORATION														
ENCO GAS	HUNTINGDON	GO-81-04	1606.0	0.0	0.0	60449.8	9477892.5		246117.5	246117.5	0.0	0.0	9477892.5	
ENERGETIX, INC	CHIPPAWA	GO-90-03	11800.7	0.0	0.0	443589.8			1606.0	1606.0	0.0	0.0	60449.8	
ENERGY TRUST	ELMORE	GO-73-03	2085.7	0.0	0.0	90978.2			11800.7	11800.7	0.0	0.0	443589.8	
HUNT OIL	ELMORE	GO-40-03	8156.0	0.0	0.0	321183.3			2085.7	2085.7	0.0	0.0	90978.2	
HUSKY ENERGY	CHIPPAWA	GO-14-03	25778.6	0.0	0.0	965408.6			8156.0	8156.0	0.0	0.0	321183.3	
	ELMORE		23437.4	0.0	0.0	929058.5			25778.6	25778.6	0.0	0.0	965408.6	
	EMERSON		20686.9	0.0	0.0	774724.4			23437.4	23437.4	0.0	0.0	929058.5	
	IROQUOIS		12869.5	0.0	0.0	481962.8			20686.9	20686.9	0.0	0.0	774724.4	
	KINGSGATE		5865.4	0.0	0.0	222298.7			12869.5	12869.5	0.0	0.0	481962.8	
	MONCHY		110589.5	0.0	0.0	4141576.9			5865.4	5865.4	0.0	0.0	222298.7	
	NIAGARA FALLS		3797.7	0.0	0.0	142223.9			110589.5	110589.5	0.0	0.0	4141576.9	
TOTAL HUSKY ENERGY														
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	36043.8	0.0	0.0	1462297.0	7657253.7		203025.0	203025.0	0.0	0.0	142223.9	
IGI RESOURCES	HUNTINGDON	GO-133-03	183767.0	0.0	0.0	6983146.0			36043.8	36043.8	0.0	0.0	1462297.0	
	KINGSGATE		11378.9	0.0	0.0	431260.3			183767.0	183767.0	0.0	0.0	6983146.0	
TOTAL IGI RESOURCES														
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10571.2	0.0	0.0	399062.8	7414406.3		195145.9	195145.9	0.0	0.0	431260.3	
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.0	0.0	0.0	399055.3			10571.2	10571.2	0.0	0.0	399062.8	
INTALCO	HUNTINGDON	GO-7-03	1731.0	0.0	0.0	66470.4			10571.0	10571.0	0.0	0.0	399055.3	
LOUIS DREYFUS	EMERSON	GO-60-03	16115.3	0.0	0.0	601906.4			1731.0	1731.0	0.0	0.0	66470.4	
	HUNTINGDON		280.7	0.0	0.0	10700.3			16115.3	16115.3	0.0	0.0	601906.4	
	IROQUOIS		675.0	0.0	0.0	25278.8			280.7	280.7	0.0	0.0	10700.3	
	KINGSGATE		285.2	0.0	0.0	10823.3			675.0	675.0	0.0	0.0	25278.8	
	NIAGARA FALLS		16911.0	0.0	0.0	641265.1			285.2	285.2	0.0	0.0	10823.3	
	ST CLAIR		547.1	0.0	0.0	20461.5			16911.0	16911.0	0.0	0.0	641265.1	
TOTAL LOUIS DREYFUS														
MARKEDON	ADEN	GO-80-04	130.1	0.0	0.0	5063.5	1310435.4		34814.3	34814.3	0.0	0.0	20461.5	
MERRILL LYNH	IROQUOIS	GO-58-04	8498.6	0.0	0.0	316487.9			547.1	547.1	0.0	0.0	20461.5	
COM CDA									34814.3	34814.3	0.0	0.0	1310435.4	
									130.1	130.1	0.0	0.0	5063.5	
									8498.6	8498.6	0.0	0.0	316487.9	

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2004 Novembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO A		November 2004 Novembre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	MERRILL LYNH COM CDA		28865.3	28865.3		1074943.8			28865.3			1074943.8		
MONTANA- DAKOTA	MONCHY	GO-27-03	7947.4	0.0	0.0	297630.1			7947.4	0.0	0.0	297630.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	455.4	0.0	0.0	16991.0			455.4	0.0	0.0	16991.0		
NEXEN CANADA LTD.	ELMORE	GO-96-02	83422.4	0.0	0.0	3316040.4			83422.4	0.0	0.0	3316040.4		
	EMERSON		220301.9	0.0	0.0	8201839.6			220301.9	0.0	0.0	8201839.6		
	HUNTINGDON		13179.7	0.0	0.0	503859.9			13179.7	0.0	0.0	503859.9		
	IROQUOIS		9507.9	0.0	0.0	353884.0			9507.9	0.0	0.0	353884.0		
	KINGSGATE		28733.0	0.0	0.0	1083234.1			28733.0	0.0	0.0	1083234.1		
	MONCHY		254997.1	0.0	0.0	9549641.6			254997.1	0.0	0.0	9549641.6		
	NIAGARA FALLS		100791.0	0.0	0.0	3787726.0			100791.0	0.0	0.0	3787726.0		
TOTAL	NEXEN CANADA LTD.		710933.0	710933.0		26796225.7			710933.0			26796225.7		
NIR ENERGY	IROQUOIS	GO-24-04	2570.2	0.0	0.0	95919.9			2570.2	0.0	0.0	95919.9		
NW NATURAL GAS	HUNTINGDON	GO-89-03	73341.8	0.0	0.0	2814124.8			73341.8	0.0	0.0	2814124.8		
	KINGSGATE		88553.0	0.0	0.0	3397778.5			88553.0	0.0	0.0	3397778.5		
TOTAL	NW NATURAL GAS		161894.8	161894.8		6211903.3			161894.8			6211903.3		
NYSEG	CHIPPAWA	GO-57-04	8508.5	0.0	0.0	317538.0			8508.5	0.0	0.0	317538.0		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	596.3	0.0	0.0	24585.4			596.3	0.0	0.0	24585.4		
ONEOK ENERGY	MONCHY	GO-65-03	47578.0	0.0	0.0	1781796.1			47578.0	0.0	0.0	1781796.1		
OXY ENERGY CANADA	MONCHY	GO-62-03	43611.0	0.0	0.0	1633232.0			43611.0	0.0	0.0	1633232.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	500465.6	0.0	0.0	18967647.0			500465.6	0.0	0.0	18967647.0		
PACIFICORP ENERGY	EMERSON	GO-7-04	5326.0	0.0	0.0	199565.2			5326.0	0.0	0.0	199565.2		
	KINGSGATE		83924.9	0.0	0.0	3191663.8			83924.9	0.0	0.0	3191663.8		
TOTAL	PACIFICORP ENERGY		89250.9	89250.9		3391229.1			89250.9			3391229.1		
PETRO-CANADA	ELMORE	GO-84-03	88541.8	0.0	0.0	3575318.0			88541.8	0.0	0.0	3575318.0		
	KINGSGATE		23098.2	0.0	0.0	875421.8			23098.2	0.0	0.0	875421.8		
	MONCHY		49288.0	0.0	0.0	1848300.0			49288.0	0.0	0.0	1848300.0		
TOTAL	PETRO-CANADA		160928.0	160928.0		6299039.8			160928.0			6299039.8		
PIONEER	ELMORE	GO-71-04	81121.4	0.0	0.0	3298749.8			81121.4	0.0	0.0	3298749.8		



# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2004 Novembre 2004			MONTH: MOIS:	November 2004 Novembre 2004	TO A	November 2004 Novembre 2004					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUB RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	NAPIERVILLE	GO-56-04	672.0	0.0	0.0	25005.1			672.0	0.0	0.0	25005.1		
	NIAGARA FALLS		2076.0	0.0	0.0	78016.1			2076.0	0.0	0.0	78016.1		
TOTAL	SPRAGUE ENERGY		15324.0			571789.8			15324.0			571789.8		
ST.LAWRENCE	CORNWALL	GO-105-02	9481.9	0.0	0.0	352821.5			9481.9	0.0	0.0	352821.5		
	IROQUOIS		644.5	0.0	0.0	24001.2			644.5	0.0	0.0	24001.2		
TOTAL	ST.LAWRENCE		10126.4			376822.7			10126.4			376822.7		
SUNCOR ENERGY	KINGSGATE	GO-25-03	49266.7	0.0	0.0	1872134.6			49266.7	0.0	0.0	1872134.6		
TALISMAN	ELMORE	GO-47-03	27667.3	0.0	0.0	1243645.2			27667.3	0.0	0.0	1243645.2		
TENASKA MARKETING	CARDSTON	GO-78-03	23987.9	0.0	0.0	933129.3			23987.9	0.0	0.0	933129.3		
	ELMORE		31324.7	0.0	0.0	1236385.9			31324.7	0.0	0.0	1236385.9		
	EMERSON		151770.0	0.0	0.0	5650397.0			151770.0	0.0	0.0	5650397.0		
	IROQUOIS		8504.3	0.0	0.0	316530.1			8504.3	0.0	0.0	316530.1		
	KINGSGATE		3992.6	0.0	0.0	149043.8			3992.6	0.0	0.0	149043.8		
	MONCHY		76319.1	0.0	0.0	2865782.1			76319.1	0.0	0.0	2865782.1		
	NIAGARA FALLS		3256.7	0.0	0.0	122386.8			3256.7	0.0	0.0	122386.8		
	NORTH PORTAL		1458.4	0.0	0.0	59998.6			1458.4	0.0	0.0	59998.6		
TOTAL	TENASKA MARKETING		300613.7			11333653.7			300613.7			11333653.7		
TERASEN GAS	HUNTINGDON	GO-66-03	3.6	0.0	0.0	137.6			3.6	0.0	0.0	137.6		
TXU ENERGY	NIAGARA FALLS	GO-71-03	58.4	0.0	0.0	2212.2			58.4	0.0	0.0	2212.2		
U.S. GYPSUM	CHIPPAWA	GO-116-03	4390.4	0.0	0.0	165693.7			4390.4	0.0	0.0	165693.7		
	EMERSON		11401.4	0.0	0.0	430288.9			11401.4	0.0	0.0	430288.9		
	HUNTINGDON		3839.6	0.0	0.0	145904.8			3839.6	0.0	0.0	145904.8		
	KINGSGATE		6395.9	0.0	0.0	242468.6			6395.9	0.0	0.0	242468.6		
	NIAGARA FALLS		3481.7	0.0	0.0	131399.4			3481.7	0.0	0.0	131399.4		
TOTAL	U.S. GYPSUM		29509.0			1115755.3			29509.0			1115755.3		
UBS AG, LONDON BRANC	IROQUOIS	GO-20-04	141.7	0.0	0.0	5274.1			141.7	0.0	0.0	5274.1		
US STEEL CORP	OJBWAY (WINDSOR)	GO-111-02	3354.5	0.0	0.0	126598.8			3354.5	0.0	0.0	126598.8		
WASATCH	HUNTINGDON	GO-23-04	2536.2	0.0	0.0	96603.9			2536.2	0.0	0.0	96603.9		
WESTERN GAS	KINGSGATE	GO-120-03	3030.4	0.0	0.0	114761.2			3030.4	0.0	0.0	114761.2		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		November 2004 Novembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO À		November 2004 Novembre 2004	
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
	WEYERHAEUSER	HUNTINGDON	GO-64-03	25071.9	0.0	0.0	962259.5	25071.9	0.0	0.0	962259.5				
	WPS ENERGY CANADA CO	EMERSON	GO-83-04	7418.3	0.0	0.0	276851.0	7418.3	0.0	0.0	276851.0				
		IROQUOIS		381.7	0.0	0.0	14237.4	381.7	0.0	0.0	14237.4				
		MONCHY		6216.1	0.0	0.0	231984.9	6216.1	0.0	0.0	231984.9				
	TOTAL	WPS ENERGY CANADA CO		14016.1			523073.2	14016.1			523073.2				
	*TOTAL LENGTH	SHORT TERM		7904968.8			301605864.5	7904968.8			301605864.5		2299431138		7.62
	*TOTAL			8960242.3			341442283.1	8960242.3			341442283.1		2554485727		7.48

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2004 Novembre 2004	MONTH: MOIS:	November 2004 Novembre 2004	TO À	November 2004 Novembre 2004	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*****								
SHORT TERM								
*****								
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	944.9	0.0	0.0	35310.9		
BP CANADA	COURTRIGHT	GO-94-03	68924.6	0.0	0.0	2610174.5		
	LOOMIS		1700.9	0.0	0.0	63001.3		
	OJIBWAY (WINDSOR)		44795.4	0.0	0.0	1693266.1		
	SAULT STE MARIE		4874.1	0.0	0.0	181462.7		
	ST CLAIR		173796.8	0.0	0.0	6496524.6		
TOTAL BP CANADA			294091.8			11044429.3		
CARGILL, INC.	ST CLAIR	GO-51-03	31634.0	0.0	0.0	1178050.2		
COENERGY II	COURTRIGHT	GO-33-03	28807.8	0.0	0.0	1087206.4		
	OJIBWAY (WINDSOR)		5540.2	0.0	0.0	209087.2		
TOTAL COENERGY II			34348.0			1296293.6		
CONOCOPHILLIPS	LOOMIS	GO-52-04	1994.8	0.0	0.0	74445.9		
	OJIBWAY (WINDSOR)		10573.8	0.0	0.0	394614.2		
	ST CLAIR		111173.8	0.0	0.0	4149006.2		
TOTAL CONOCOPHILLIPS			123742.4			4618066.3		
CORAL ENERGY	ST CLAIR	GO-12-04	98503.9	0.0	0.0	3682075.9		
DYNEGY	ST CLAIR	GO-35-03	10578.8	0.0	0.0	393954.5		
ENBRIDGE GAS DIST	COURTRIGHT	GO-62-04	238545.0	0.0	0.0	9033698.9		
	SAULT STE MARIE		15711.2	0.0	0.0	592155.1		
TOTAL ENBRIDGE GAS DIST			254256.2			9625854.0		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03	69593.1	0.0	0.0	2635490.6		
	ST CLAIR		5889.2	0.0	0.0	220138.3		
TOTAL ENBRIDGE GAS SERVICE			75482.3			2855628.9		
LOUIS DREYFUS	ST CLAIR	GO-61-03	7041.5	0.0	0.0	263352.1		
MICHCON	COURTRIGHT	GO-16-04	32596.8	0.0	0.0	1234440.8		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	102122.1	0.0	0.0	3867363.8		

## APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2004 Novembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO À		November 2004 Novembre 2004		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	LOOMIS	GO-97-02	26314.8	0.0	0.0	974700.2			26314.8	0.0	0.0	974700.2		
	OJIBWAY (WINDSOR)		6815.4	0.0	0.0	258371.8			6815.4	0.0	0.0	258371.8		
	SARNIA		121410.0	0.0	0.0	4538305.9			121410.0	0.0	0.0	4538305.9		
	SAULT STE MARIE		8501.7	0.0	0.0	316518.3			8501.7	0.0	0.0	316518.3		
	ST CLAIR		5935.2	0.0	0.0	225003.4			5935.2	0.0	0.0	225003.4		
	TOTAL NEXEN CANADA LTD.		271099.2			10180263.5			271099.2			10180263.5		
ONEOK ENERGY	COURTRIGHT	GO-72-03	50337.0	0.0	0.0	1923880.2			50337.0	0.0	0.0	1923880.2		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	747.0	0.0	0.0	28288.9			747.0	0.0	0.0	28288.9		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	344.2	0.0	0.0	12890.3			344.2	0.0	0.0	12890.3		
PERC CANADA, INC.	ST CLAIR	GO-127-03	12397.8	0.0	0.0	469504.7			12397.8	0.0	0.0	469504.7		
SEMINOLE	COURTRIGHT	GO-2-03	483.7	0.0	0.0	18075.9			483.7	0.0	0.0	18075.9		
	ST CLAIR		1731.5	0.0	0.0	64723.5			1731.5	0.0	0.0	64723.5		
	TOTAL SEMINOLE		2215.2			82799.3			2215.2			82799.3		
SETC	ST CLAIR	GO-113-03	44163.0	0.0	0.0	1672452.8			44163.0	0.0	0.0	1672452.8		
TENASKA MARKETING	LOOMIS	GO-79-03	21980.8	0.0	0.0	814168.9			21980.8	0.0	0.0	814168.9		
	SARNIA		72900.7	0.0	0.0	2733047.4			72900.7	0.0	0.0	2733047.4		
	TOTAL TENASKA MARKETING		94881.5			3547216.2			94881.5			3547216.2		
UNION GAS	COURTRIGHT	GO-43-03	75979.9	0.0	0.0	2878118.7			75979.9	0.0	0.0	2878118.7		
	OJIBWAY (WINDSOR)		48767.4	0.0	0.0	1847309.2			48767.4	0.0	0.0	1847309.2		
	TOTAL UNION GAS		124747.3			4725427.9			124747.3			4725427.9		
*TOTAL LENGTH	SHORT TERM		1564152.8			58870180.3	500810056	8.51	1564152.8			58870180.3	500810056	8.51
TOTAL			1564152.8			58870180.3	500810056	8.51	1564152.8			58870180.3	500810056	8.51

CAJ  
MT76  
- N72

National Energy  
Board



Office national  
de l'énergie



# NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

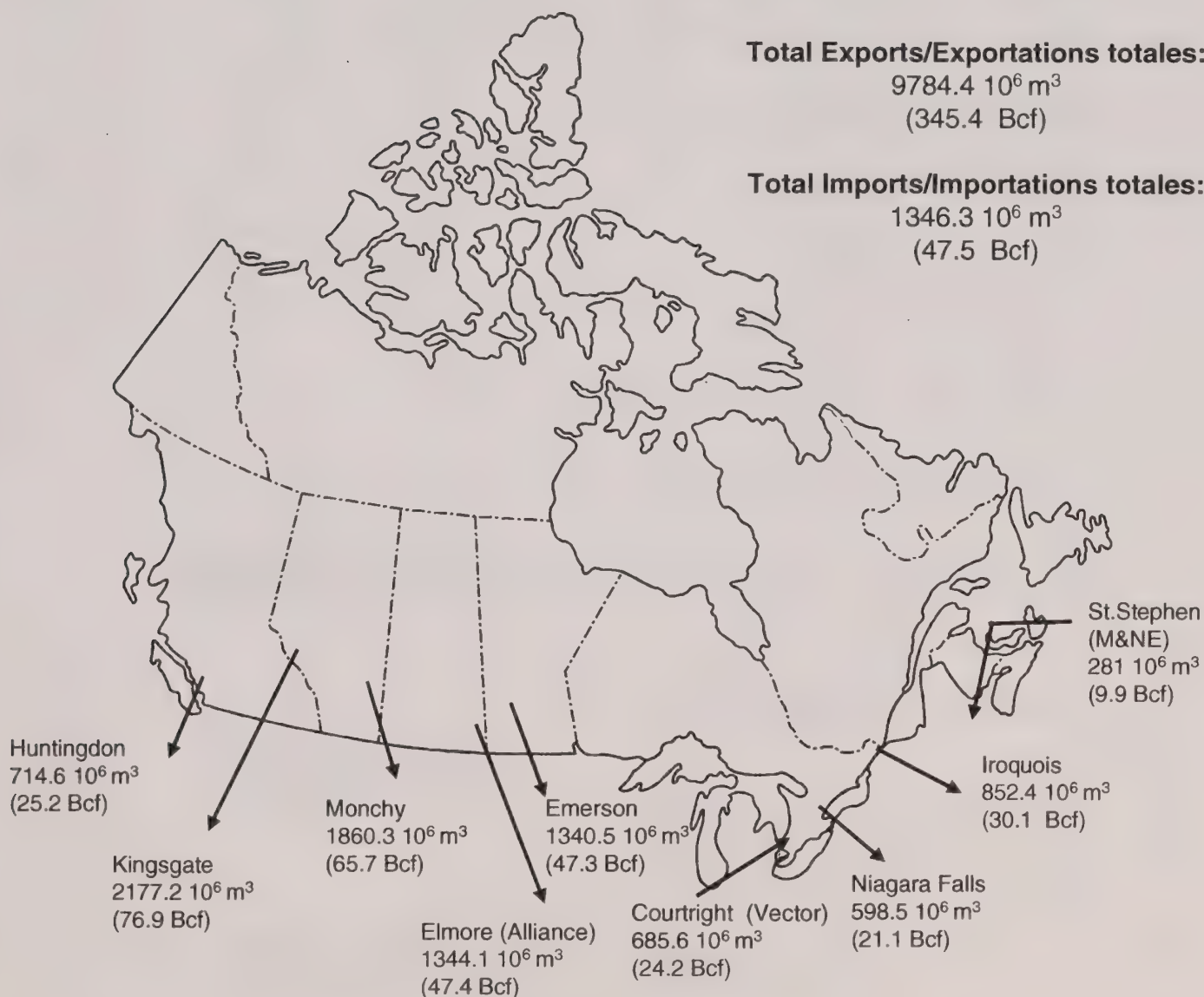
## DECEMBER/DÉCEMBRE 2004

### Total Exports/Exportations totales:

9784.4  $10^6 \text{ m}^3$   
(345.4 Bcf)

### Total Imports/Importations totales:

1346.3  $10^6 \text{ m}^3$   
(47.5 Bcf)



## Table of Contents/Table des matières

*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previous published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).*

### Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn .....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S. ....	2

### Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire .....	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn .....	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US.....	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total) .....	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) .....	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien .....	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta.....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. ....	15
9	Top 15 Purchasers / 15 plus gros acheteurs .....	16
10	Gas Exports By Term, Region, and Customer - <b>Calendar Year to Date</b> - SI & Imperial Units Exportations de gaz par terme, région, et client .....	17

### Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	30

#### Conversion Factors / Facteurs de conversion

1 cubic metre (m<sup>3</sup>) of natural gas = 35.301 01 cubic feet (cf)  
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95  
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:  
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

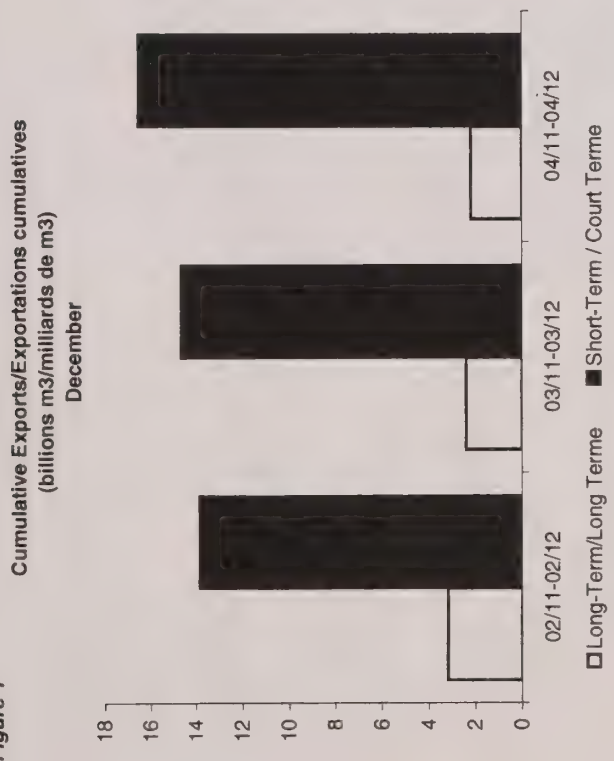


Figure 2

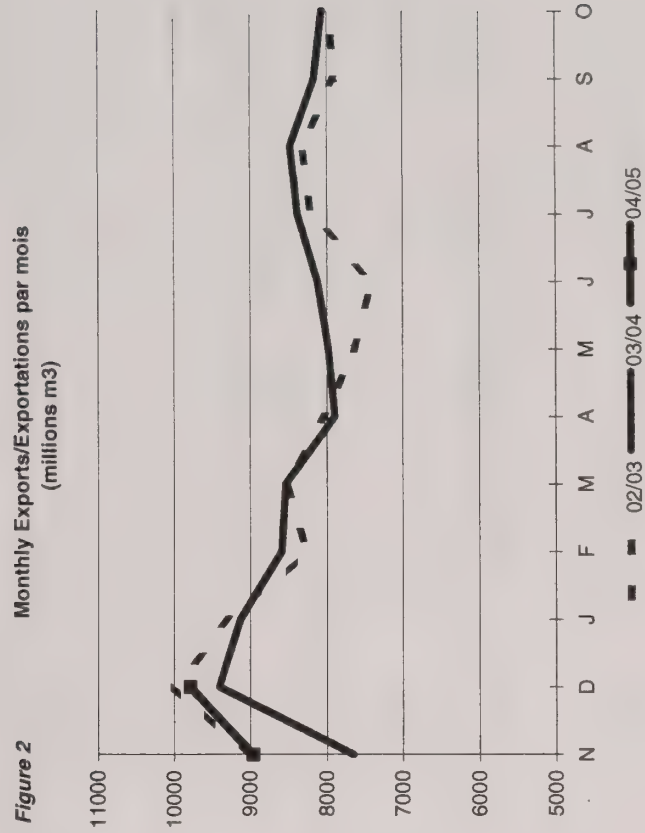


Figure 3

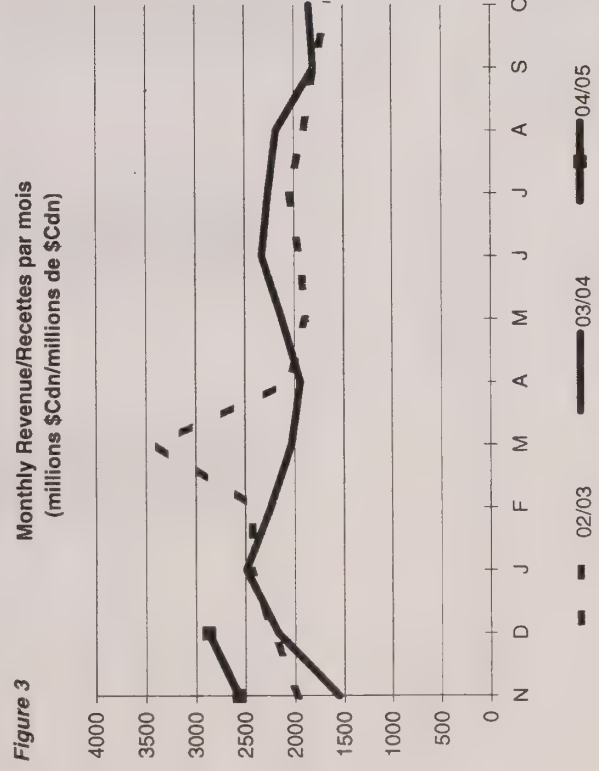
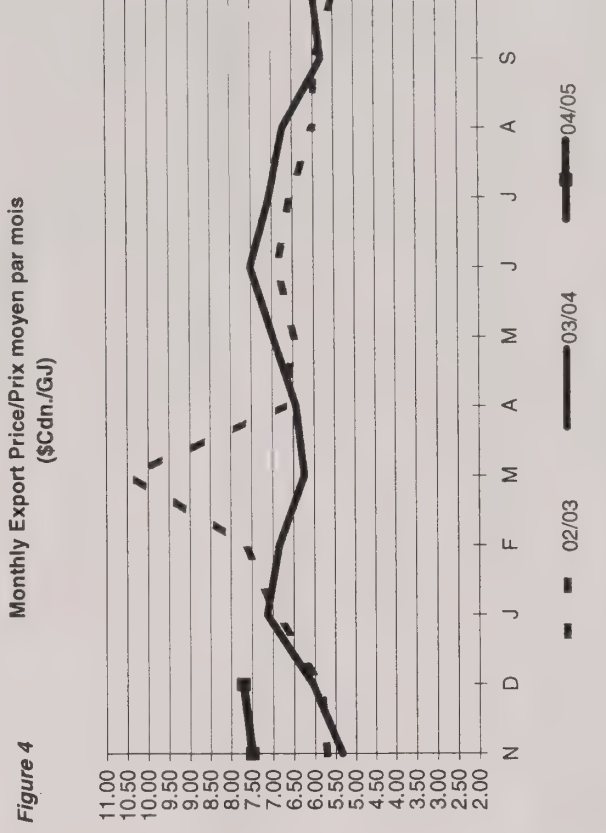


Figure 4



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2004/décembre 2004

Imperial Units & \$US /Unités impériales \$US

Figure 5

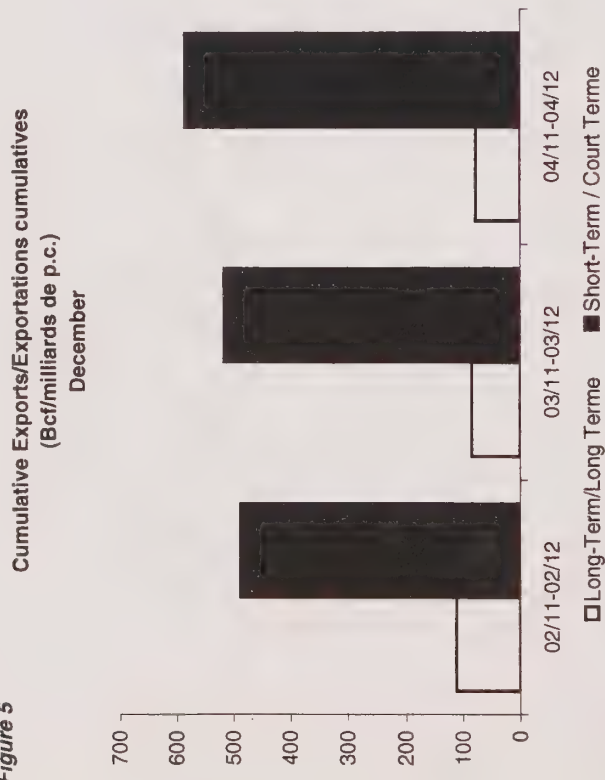


Figure 6

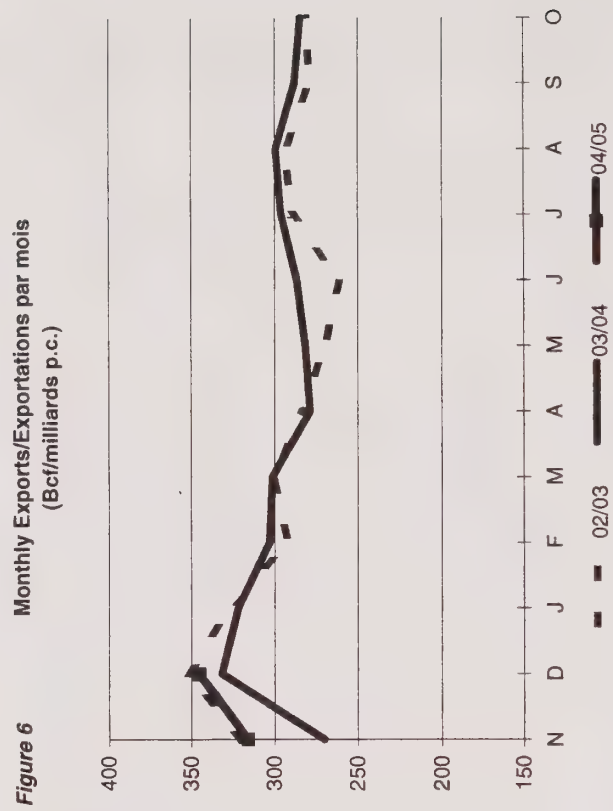


Figure 7

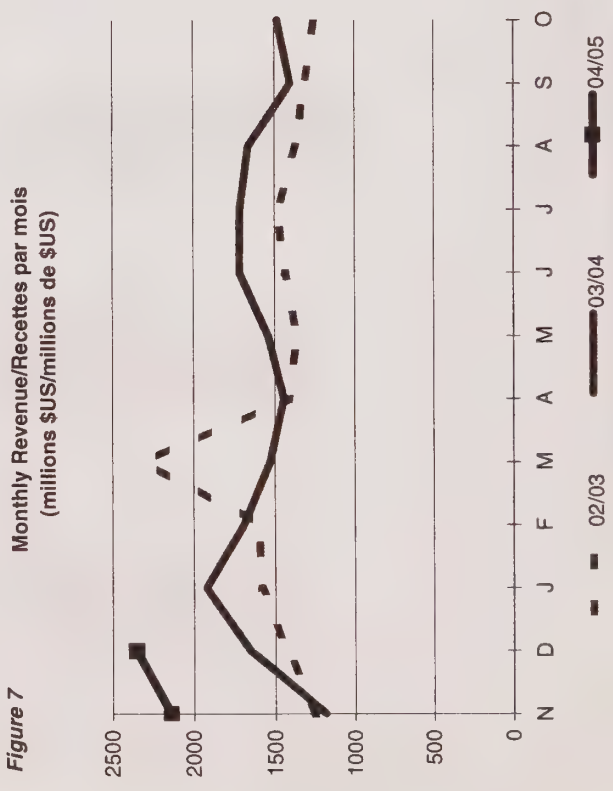
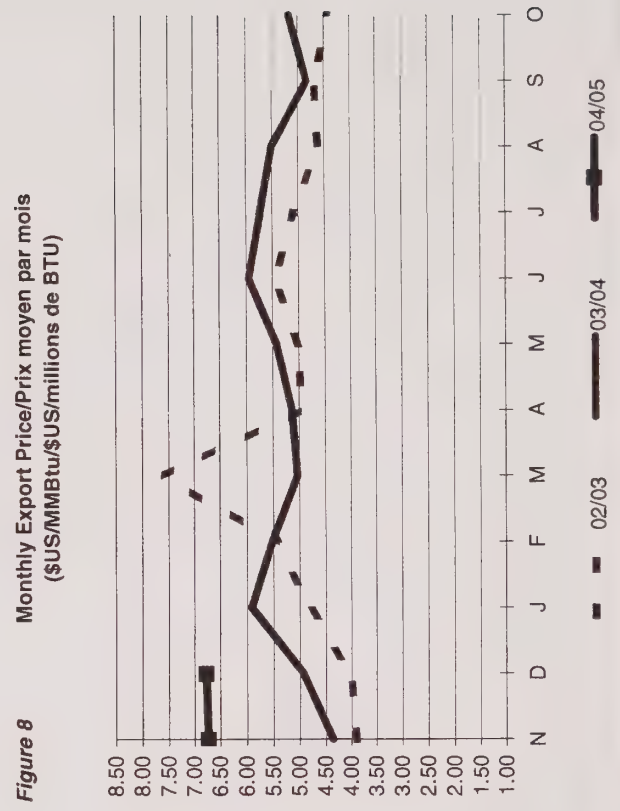


Figure 8



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2003-12	2004-12		% Change		2003-11-2003-12	2004-11-2004-12		% Change	
Volume (Millions M3)										
Long-term / Long terme	1235.8	1116.3		-9.7%		2393.1	2193.0		-8.4%	
Short-term / Court terme	8168.9	8668.1		6.1%		14664.5	16552.9		12.9%	
Total	9404.7	9784.4		4.0%		17057.6	18745.9		9.9%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	258.1	289.3		12.1%		494.5	550.4		11.3%	
Short-term / Court terme	1,909.8	2582.8		35.2%		3230.1	4884.8		51.2%	
Total	2167.9	2872.1		32.5%		3724.5	5435.2		45.9%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	5.53	6.86		24.0%		5.47	6.65		21.5%	
Short-term / Court terme	6.12	7.80		27.4%		5.76	7.73		34.1%	
Total	6.05	7.70		27.3%		5.72	7.60		32.8%	
Volume (BCF)										
Long-term / Long terme	43.6	39.4		-9.7%		84.5	77.4		-8.4%	
Short-term / Court terme	288.4	306.0		6.1%		517.7	584.3		12.9%	
Total	332.0	345.4		4.0%		602.1	661.8		9.9%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	196.6	237.3		20.7%		376.7	455.6		21.0%	
Short-term / Court terme	1454.7	2118.6		45.6%		2460.6	4043.2		64.3%	
Total	1651.3	2355.9		42.7%		2837.2	4498.8		58.6%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	4.52	6.04		33.6%		4.47	5.90		32.0%	
Short-term / Court terme	5.00	6.87		37.2%		4.71	6.86		45.7%	
Total	4.94	6.77		37.0%		4.68	6.75		44.3%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	2003-12		2004-12		% CHANGE VARIATION EN %		% CHANGE VARIATION EN %		2003-12		2004-12		% CHANGE VARIATION EN %		% CHANGE VARIATION EN %	
	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1235.8	1116.3	-9.7	5.53	6.86	24.0			2393.1	2193.0	-8.4	5.47	6.65	21.5		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5153.7	5225.8	1.4	6.11	7.69	25.8			9210.3	9713.8	5.5	5.76	7.68	33.2		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3015.2	3442.2	14.2	6.15	7.97	29.7			5454.3	6839.1	25.4	5.77	7.81	35.3		
TOTAL - TERM/TERME	9404.7	9784.4	4.0	6.05	7.70	27.3			17057.6	18745.9	9.9	5.73	7.60	32.8		
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	1139.7	1285.7	12.8	5.72	7.23	26.4			2174.9	2643.0	21.5	5.50	7.08	28.7		
MID WEST/MIDWEST	4297.6	4124.3	-4.0	6.05	7.78	28.6			7946.0	7999.4	0.7	5.67	7.82	37.8		
MOUNTAIN/ROCHEUSES	11.3	17.2	52.4	6.51	6.56	0.7			22.0	47.5	115.7	5.80	6.98	20.4		
NORTHEAST/NORD-EST	2842.2	3114.0	9.6	6.42	8.02	24.9			4900.0	5618.3	14.7	6.14	7.80	27.0		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1114.0	1243.2	11.6	5.40	7.07	31.0			2014.7	2437.6	21.0	5.17	7.03	35.9		
TOTAL - REGION/RÉGION	9404.7	9784.4	4.0	6.05	7.70	27.3			17057.6	18745.9	9.9	5.73	7.60	32.8		
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	952.8	969.8	1.8	5.75	7.43	29.2			1882.4	2027.9	7.7	5.49	7.41	35.0		
LDC/SDL	1722.5	2059.8	19.6	5.77	7.38	27.8			3298.1	3848.8	16.7	5.57	7.28	30.8		
MARKETING CO./COMMERCIALISATEURS	6486.1	6639.9	2.4	6.16	7.83	27.2			11390.9	12662.0	11.2	5.79	7.73	33.4		
PIPELINE/PIPELINES	243.4	114.8	-52.8	6.20	7.60	22.6			486.2	207.2	-57.4	6.07	7.82	28.7		
TOTAL - CUSTOMER TYPE/CLIENT	9404.7	9784.4	4.0	6.05	7.70	27.25			17057.6	18745.9	9.9	5.73	7.60	32.8		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
			% CHANGE VARIATION			% CHANGE VARIATION					% CHANGE VARIATION	
	2003-12	2004-12	EN %	2003-12	2004-12	EN %	2003-12	2004-12	EN %	2003-12	2004-12	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	43.6	39.4	-9.7	4.52	6.04	33.6	84.5	77.4	-8.4	4.47	5.90	32.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	181.9	184.5	1.4	5.00	6.77	35.5	325.1	342.9	5.5	4.71	6.82	44.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	106.4	121.5	14.2	5.02	7.02	39.7	192.5	241.4	25.4	4.72	6.94	47.0
TOTAL - TERM/TERME	332.0	345.4	4.0	4.94	6.77	37.0	602.1	661.8	9.9	4.68	6.75	44.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	40.2	45.4	12.8	4.68	6.36	36.1	76.8	93.3	21.5	4.50	6.29	39.9
MIDWEST/MIDWEST	151.7	145.6	-4.0	4.95	6.85	38.5	280.5	282.4	0.7	4.64	6.95	49.8
MOUNTAIN/ROCHEUSES	0.4	0.6	52.4	5.32	5.77	8.4	0.8	1.7	115.7	4.74	6.22	31.3
NORTHEAST/NORD-EST	100.3	109.9	9.6	5.25	7.06	34.6	173.0	198.3	14.7	5.02	6.92	37.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	39.3	43.9	11.6	4.41	6.22	41.1	71.1	86.0	21.0	4.23	6.25	47.7
TOTAL - REGION/RÉGION	332.0	345.4	4.0	4.94	6.77	37.0	602.1	661.8	9.9	4.68	6.75	44.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	33.6	34.2	1.8	4.70	6.54	39.18	66.4	71.6	7.7	4.49	6.59	46.8
LDC/SDL	60.8	72.7	19.6	4.72	6.49	37.68	116.4	135.9	16.7	4.55	6.47	42.1
MARKETING CO./COMMERCIALISATEURS	229.0	234.4	2.4	5.03	6.89	36.98	402.1	447.0	11.2	4.74	6.86	44.9
PIPELINE/PIPELINES	8.6	4.1	-52.8	5.06	6.69	32.01	17.2	7.3	-57.4	4.96	6.94	39.8
TOTAL - CUSTOMER TYPE/CLIENT	332.0	345.4	4.0	4.94	6.77	37.0	602.1	661.8	9.9	4.68	6.75	44.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
		2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12
ADEN	SHORT-TERM/COURT TERME	31.4	29.1	-7.3						60.9	58.1	-4.7					
	TOTAL ADEN	31.4	29.1	-7.3						60.9	58.1	-4.7					
CARDSTON	SHORT-TERM/COURT TERME	0.4	0.3	-28.1						5.7	25.6	351.4					
	TOTAL CARDSTON	0.4	0.3	-28.1						5.7	25.6	351.4					
CHIPPAWA	LONG-TERM/LONG TERME	0.0	0.0	0.0		0.00	0.00	0.0		8.5	0.0	-100.0		7.17	0.00	-100.0	
	SHORT-TERM/COURT TERME	207.3	286.4	38.1		7.29	8.59	17.8		325.3	452.9	39.2		6.87	8.53	24.1	
TOTAL CHIPPAWA		207.3	286.4	38.1		7.29	8.59	17.8		333.7	452.9	35.7		6.88	8.53	24.0	
CORNWALL	LONG-TERM/LONG TERME	0.8	0.8	-1.9		6.82	11.53	68.9		1.6	1.5	-0.5		6.56	11.15	69.9	
	SHORT-TERM/COURT TERME	26.4	20.5	-22.3		7.69	12.44	61.7		45.9	39.9	-13.2		7.76	11.30	45.5	
TOTAL CORNWALL		27.2	21.3	-21.7		7.67	12.41	61.8		47.5	41.4	-12.8		7.72	11.29	46.2	
EAST HEREFORD	LONG-TERM/LONG TERME	81.0	78.2	-3.5		3.45	5.99	73.7		126.9	144.2	13.6		3.66	6.01	64.2	
	SHORT-TERM/COURT TERME	51.6	77.6	50.4						97.1	122.0	25.6					
TOTAL EAST HEREFORD		132.6	155.8	17.5						224.0	266.2	18.8					
ELMORE	SHORT-TERM/COURT TERME	1395.6	1344.1	-3.7		6.12	7.79	27.3		2739.6	2538.4	-7.3		5.76	7.97	38.4	
	TOTAL ELMORE	1395.6	1344.1	-3.7		6.12	7.79	27.3		2739.6	2538.4	-7.3		5.76	7.97	38.4	
EMERSON	LONG-TERM/LONG TERME	89.8	68.5	-23.7		4.36	6.91	58.4		185.6	131.7	-29.0		4.60	6.84	48.5	
	SHORT-TERM/COURT TERME	1173.5	1272.1	8.4		6.22	8.15	31.1		1934.4	2527.2	30.6		5.88	7.96	35.2	
TOTAL EMERSON		1263.3	1340.5	6.1		6.08	8.09	32.9		2120.0	2658.9	25.4		5.77	7.90	36.9	
HUNTINGDON	LONG-TERM/LONG TERME	39.7	39.6	-0.1		4.23	3.65	-13.7		78.7	78.6	-0.1		4.15	3.67	-11.6	
	SHORT-TERM/COURT TERME	656.8	675.0	2.8		5.55	7.20	29.7		1101.9	1317.4	19.6		5.26	7.36	39.9	
TOTAL HUNTINGDON		696.5	714.6	2.6		5.47	7.00	27.9		1180.6	1396.0	18.2		5.19	7.16	37.9	
IROQUOIS	LONG-TERM/LONG TERME	469.7	407.5	-13.2		6.24	6.79	8.9		925.2	822.7	-11.1		6.09	6.35	4.2	
	SHORT-TERM/COURT TERME	374.4	444.8	18.8		7.48	9.63	28.7		576.6	870.9	51.0		6.97	8.78	26.1	
TOTAL IROQUOIS		844.0	852.4	1.0		6.79	8.27	21.9		1501.8	1693.7	12.8		6.43	7.60	18.2	
KINGSGATE	LONG-TERM/LONG TERME	146.3	139.4	-4.7		4.69	5.80	23.5		291.9	274.8	-5.9		5.43	5.48	0.9	
	SHORT-TERM/COURT TERME	1577.4	2037.8	29.2		5.61	7.17	27.9		2951.6	4012.3	35.9		5.43	7.02	29.5	

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12
TOTAL KINGSGATE	1723.7	2177.2	26.3	5.53	7.09	28.1	3243.6	4287.1	32.2	5.43	6.93	27.6		
MONCHY														
LONG-TERM/LONG TERME	132.6	132.6	0.0	5.39	7.48	38.7	261.0	261.0	0.0	4.30	7.79	81.0		
SHORT-TERM/COURT TERME	1732.7	1727.7	-0.3	6.00	7.68	27.9	3286.0	3229.8	-1.7	5.59	7.76	38.7		
TOTAL MONCHY	1865.3	1860.3	-0.3	5.96	7.66	28.6	3546.9	3490.8	-1.6	5.50	7.76	41.2		
NAPIERVILLE														
LONG-TERM/LONG TERME	45.6	46.4	1.9	5.75	6.09	5.9	86.3	84.2	-2.4	5.76	6.52	13.2		
SHORT-TERM/COURT TERME	1.9	1.1	-41.8				2.0	1.9	-7.6					
TOTAL NAPIERVILLE	47.5	47.5	0.1				88.3	86.0	-2.6					
NIAGARA FALLS														
LONG-TERM/LONG TERME	178.6	157.1	-12.0	5.92	8.17	37.9	328.1	303.6	-7.5	5.80	7.76	33.8		
SHORT-TERM/COURT TERME	659.5	441.4	-33.1	6.59	9.03	37.0	1015.0	795.3	-21.6	6.20	8.91	43.7		
TOTAL NIAGARA FALLS	838.1	598.5	-28.6	6.45	8.80	36.5	1343.1	1098.9	-18.2	6.10	8.59	40.8		
NORTH PORTAL														
LONG-TERM/LONG TERME	0.8	0.2	-72.9	2.75	4.27	55.0	1.6	1.0	-37.0	2.71	3.34	23.1		
SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	1.5	0.0					
TOTAL NORTH PORTAL	0.8	0.2	-72.9				1.6	2.5	54.3					
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	3.4	0.0					
TOTAL OJIBWAY (WINDSOR)							0.0	3.4	0.0					
PHILIPSBURG														
LONG-TERM/LONG TERME	17.1	17.9	5.1	6.67	8.78	31.5	32.4	34.1	5.2	6.54	8.98	37.3		
SHORT-TERM/COURT TERME	0.0	2.2	0.0				0.0	2.6	0.0					
TOTAL PHILIPSBURG	17.1	20.2	18.3				32.4	36.8	13.4					
REAGAN FIELD														
SHORT-TERM/COURT TERME	1.5	1.3	-12.0				3.1	2.8	-11.2					
TOTAL REAGAN FIELD	1.5	1.3	-12.0				3.1	2.8	-11.2					
SIERRA														
SHORT-TERM/COURT TERME	6.0	16.7	178.0				7.6	16.7	118.6					
TOTAL SIERRA	6.0	16.7	178.0				7.6	16.7	118.6					
SPRAGUE														
SHORT-TERM/COURT TERME	11.2	16.0	42.7				21.6	30.9	43.2					
TOTAL SPRAGUE	11.2	16.0	42.7				21.6	30.9	43.2					
ST CLAIR														
SHORT-TERM/COURT TERME	0.9	21.0	2360.9				5.3	25.5	382.2					

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2003-12	2004-12	2003-12	2004-12	2003-12	2004-12	2003-11- 2003-12	2004-11- 2004-12	2003-11- 2003-12	2004-11- 2004-12	2003-11- 2003-12	2004-11- 2004-12	2003-11- 2003-12	2004-11- 2004-12
TOTAL ST CLAIR	0.9	21.0	2360.9				5.3	25.5	382.2					
ST STEPHEN														
LONG-TERM/LONG TERME	33.9	28.0	-17.5	9.56	44.8		65.3	55.5	-15.0		6.36	9.39	47.8	
SHORT-TERM/COURT TERME	260.4	253.0	-2.8	8.77	27.8		484.7	478.0	-1.4		6.50	8.20	26.1	
TOTAL ST STEPHEN	294.3	281.0	-4.5	8.85	29.6		550.1	533.5	-3.0		6.48	8.33	28.5	
TOTAL	9404.7	9784.4	4.0	6.05	27.3		17057.6	18745.9	9.9		5.72	7.60	32.8	

TABLE 3A

# **NATURAL GAS EXPORTS BY EXPORT POINT** **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2004-11</u>	<u>2004-12</u>	<u>2005-01</u>	<u>2005-02</u>	<u>2005-03</u>	<u>2005-04</u>	<u>2005-05</u>	<u>2005-06</u>	<u>2005-07</u>	<u>2005-08</u>	<u>2005-09</u>	<u>2005-10</u>	<u>TOTAL</u>
ADEN	29004.9	29079.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58084.8
CARDSTON	25294.6	321.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25616.5
CHIPPAWA	166522.5	286354.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452876.7
CORNWALL	20114.8	21305.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41420.6
EAST HEREFORD	110360.4	155831.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266191.8
ELMORE	1194288.1	1344095.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2538383.3
EMERSON	1318397.6	1340501.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2658898.7
HUNTINGDON	681398.9	714576.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1395975.7
IROQUOIS	841282.7	852389.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1693671.9
KINGSGATE	2109906.1	2177190.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4287096.3
MONCHY	1630431.8	1860335.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3490766.8
NAPIERVILLE	38494.1	47547.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86041.1
NIAGARA FALLS	500441.9	598488.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1098930.6
NORTH PORTAL	2250.7	214.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2465.1
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	20171.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36795.3
REAGAN FIELD	1463.8	1312.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2776.4
SIERRA	0.0	16675.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16675.4
SPRAGUE	14956.9	15981.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30938.7
ST CLAIR	4451.5	21021.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25472.5
ST STEPHEN	252551.4	280965.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	533516.5
TOTAL	8961590.5	9784358.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18745949.2

10

# TOP 15 EXPORTERS: 2004-11 AND 2004-12 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2004-12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0411 0412	0311 0312	% CHANGE VARIATION EN %	0411 0412	0311 0312	% CHANGE VARIATION EN %	0411 0412	0311 0312	% CHANGE VARIATION EN %	0411 0412	0311 0312	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	524.3	533.8	-1.8	5.34	5.67	-5.8	18508.7	18842.3	-1.8	4.78	4.68	2.3
ENCANA CORPOR	427.3	427.3	0.0	7.12	5.22	36.3	15084.3	15084.3	0.0	6.39	4.31	48.2
PROGAS	349.8	395.5	-11.6	6.83	5.97	14.4	12347.4	13960.7	-11.6	6.12	4.93	24.3
CARGILL GAS MK	195.2	207.5	-5.9	8.90	5.54	60.7	6890.1	7323.5	-5.9	7.98	4.57	74.6
SHELL CANADA	74.1	77.8	-4.7	6.04	5.49	10.1	2616.1	2746.0	-4.7	5.42	4.53	19.7
COENERGY II	97.6	77.5	26.0	6.44	3.11	107.2	3444.3	2734.6	26.0	5.77	2.56	125.0
IMPERIAL/BOSTO	55.5	65.3	-15.0	9.39	6.36	47.8	1960.1	2306.8	-15.0	8.43	5.25	60.6
HUSKY	40.6	64.7	-37.3	6.21	4.89	27.1	1431.5	2282.6	-37.3	5.58	4.03	38.3
ATCOR	64.5	64.5	0.0	5.47	6.07	-9.9	2275.2	2275.2	0.0	4.90	5.01	-2.2
BROOKLYN NAVY	44.9	44.7	0.3	9.58	6.53	46.8	1583.6	1578.5	0.3	8.60	5.39	59.6
ANDROSCOGGIN	36.0	39.2	-8.2	3.98	4.06	-2.0	1270.3	1383.4	-8.2	3.57	3.35	6.6
ENCO GAS	37.3	37.3	0.0	4.59	4.95	-7.4	1316.0	1316.0	0.0	4.11	4.09	0.6
SELKIRK/TM OIL	5.8	32.8	-82.3	7.91	4.83	63.7	204.5	1157.4	-82.3	7.16	3.99	79.6
SELKIRK/PANCDN	5.8	32.8	-82.4	6.00	4.89	22.7	203.4	1157.4	-82.4	5.43	4.03	34.7
AEC OIL & GAS	32.5	32.5	0.0	5.31	6.15	-13.6	1146.9	1146.9	0.0	4.75	5.07	-6.3
OTHERS	202.1	260.1	-22.3	6.93	5.31	30.5	7134.1	9181.9	-22.3	6.22	4.39	41.8
TOTAL LONG-TERM	2193.0	2393.1	-8.4	6.65	5.47	21.5	77416.5	84477.6	-8.4	4.52	5.96	32.0

# TOP 15 EXPORTERS: 2004-11 AND 2004-12 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2004-12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/GJ) Prix moyen (\$/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0411	0311	% CHANGE VARIATION EN %	0411	0311	% CHANGE VARIATION EN %	0411	0311	% CHANGE VARIATION EN %	0411	0311	% CHANGE VARIATION EN %
	0412	0312		0412	0312		0412	0312		0412	0312	
***** SHORT- TERM *****												
BP CANADA	2298.6	2238.7	2.7				81141.6	79028.6	2.7			
PACIFIC GAS & EL	1026.5	1002.7	2.4				36236.5	35395.0	2.4			
NEXEN CANADA	1638.7	906.7	80.7				57848.3	32007.4	80.7			
ENCANA CORPOR	565.3	836.9	-32.5				19955.0	29542.3	-32.5			
DUKE ENERGY	111.7	715.5	-84.4				3941.6	25258.2	-84.4			
CORAL ENERGY	815.4	557.3	46.3				28782.8	19672.4	46.3			
CARGILL, INC.	1080.5	547.7	97.3				38142.1	19332.9	97.3			
EL PASO MERCHA	0.0	478.7	-100.0				0.0	16897.5	-100.0			
TENASKA MARKE	537.3	387.6	38.6				18968.4	13681.6	38.6			
BURLINGTON MA	395.1	386.7	2.2				13947.9	13651.3	2.2			
HUSKY	413.5	351.3	17.7				14596.1	12400.6	17.7			
PETRO-CANADA	327.2	337.5	-3.0				11551.2	11913.3	-3.0			
PUGET SOUND	362.6	262.3	38.2				12798.4	9258.7	38.2			
SETC	313.6	261.9	19.8				11070.1	9244.3	19.8			
CNR LTD.	207.5	234.8	-11.6				7323.9	8287.7	-11.6			
OTHERS	6459.6	5158.5	25.2				228029.5	182099.4	25.2			
TOTAL SHORT-TERM	16552.9	14664.5	12.9	7.73	5.77	34.1	584333.6	517671.2	12.9	6.93	4.76	45.7

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS \*

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2004-11	5564.7	7.42	0.35	7.07		3396.9	7.64	0.32	7.32		8961.6	7.50	0.34	7.16	
2004-12	6342.1	7.55	0.35	7.20		3442.2	7.97	0.28	7.69		9784.4	7.70	0.33	7.37	
2004-11	5564.7	7.42	0.35	7.07		3396.9	7.64	0.32	7.32		8961.6	7.50	0.34	7.16	
2004-12	11906.8	7.49	0.35	7.14		6839.1	7.81	0.30	7.50		18745.9	7.60	0.33	7.27	

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE LES OUTILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS \*

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2004-11	4652.3	7.38	0.38	7.01		2872.0	7.71	0.32	7.39		7524.3	7.51	0.35	7.15	
2004-12	5071.5	7.55	0.37	7.18		2935.5	8.00	0.28	7.72		8006.9	7.72	0.34	7.38	
2004-11 2004-11	4652.3	7.38	0.38	7.01		2872.0	7.71	0.32	7.39		7524.3	7.51	0.35	7.15	
2004-11 2004-12	9723.8	7.47	0.37	7.10		5807.5	7.86	0.30	7.55		15531.3	7.62	0.35	7.27	

NOTE: \* AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTE: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.\*\* NATURAL GAS \*

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.\*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)			
2004-11	778.5	7.59	0.23	7.36	475.4	7.25	0.37	6.87	1253.9	7.46	0.29	7.18			
2004-12	1059.0	7.27	0.25	7.02	435.8	7.56	0.32	7.24	1494.8	7.36	0.27	7.08			
2004-11 2004-11	778.5	7.59	0.23	7.36	475.4	7.25	0.37	6.87	1253.9	7.46	0.29	7.18			
2004-11 2004-12	1837.5	7.41	0.24	7.16	911.2	7.40	0.35	7.05	2748.6	7.40	0.28	7.13			

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

NOTA: \* IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

\*\* LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

DOES NOT INCLUDE EAST COAST GAS

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# **TOP 15 U.S. PURCHASERS: 2004-11 AND 2004-12 COMPARISONS** **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2004-12**

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0411 0412	0311 0312	% CHANGE VARIATION EN %	0412	0411 0412	0311 0312	% CHANGE VARIATION EN %	0412
ENCANA ENERGY	998.3	1278.5	-21.9	537.0	663.9	-19.1	663.9	35241.9
NEXEN	1799.1	1101.1	63.4	1021.0	654.8	55.9	654.8	63508.6
PACIFIC GAS & E	1030.6	1015.5	1.5	528.2	514.9	2.6	514.9	36380.6
DUKE ENERGY	672.3	1005.6	-33.1	330.2	499.9	-33.9	499.9	23731.2
CORAL ENERGY	866.0	714.2	21.3	533.7	417.7	27.8	417.7	30569.0
CONOCO INC.	928.3	571.6	62.4	448.0	303.0	47.9	303.0	32771.0
TENASKA	650.0	568.7	14.3	319.9	306.2	4.5	306.2	22943.9
BP CANADA ENER	539.4	466.8	15.5	282.0	191.3	47.4	191.3	19042.1
TCPL	0.0	405.9	-100.0	0.0	206.3	0.0	206.3	0.0
HUSKY GAS MRK	425.7	391.8	8.6	216.7	201.4	7.6	201.4	15026.3
ENBRIDGE GAS	367.9	369.9	-0.5	191.9	205.2	-6.5	205.2	12988.3
PETROCAN	0.0	340.0	-100.0	0.0	174.6	0.0	174.6	0.0
SEMPRA ENERGY	442.0	335.8	31.6	203.3	189.3	7.4	189.3	15602.1
ENGAGE ENERGY	3.8	317.8	-98.8	2.2	164.4	-98.6	164.4	135.7
AVISTA CORP	171.5	307.3	-44.2	125.7	156.0	-19.4	156.0	6055.0
OTHERS	9830.1	7819.8	25.7	5044.3	4555.7	10.7	4555.7	347013.0
TOTAL	18724.9	17010.3	10.1	9784.4	9404.7	4.0	9404.7	661008.7
								600478.8
								345397.3
								331996.3
								4.0
								23435.5
								23115.2
								18177.7
								17647.5
								14744.8
								10695.9
								10810.6
								6754.7
								7282.2
								7108.9
								7245.5
								6164.8
								6683.5
								5804.6
								5505.2
								160819.8
								331996.3

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2003-01 2003-12	2004-01 2004-12	% CHANGE VARIATION EN %	2003-01 2003-12	2004-01 2004-12	% CHANGE VARIATION EN %	2003-01 2003-12	2004-01 2004-12	% CHANGE VARIATION EN %	2003-01 2003-12	2004-01 2004-12	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15696.6	12994.0	-17.2	6.34	6.60	4.1	554.1	458.7	-17.2	4.84	5.45	12.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	44684.7	55247.2	23.6	6.77	6.83	0.9	1577.4	1950.3	23.6	5.18	5.66	9.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	38537.1	33808.9	-12.3	6.83	6.96	2.0	1360.4	1193.5	-12.3	5.18	5.78	11.6
TOTAL - TERM/TERME	98918.4	102050.0	3.2	6.73	6.85	1.8	3491.9	3602.5	3.2	5.12	5.67	10.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	12213.0	13519.8	10.7	6.40	6.49	1.5	431.1	477.3	10.7	4.91	5.38	9.6
MIDWEST/MIDWEST	45182.6	45687.4	1.1	6.72	6.87	2.2	1595.0	1612.8	1.1	5.12	5.69	11.1
MOUNTAIN/ROCHEUSES	52.0	244.6	370.7	5.35	6.29	17.5	1.8	8.6	370.7	4.28	5.25	22.5
NORTHEAST/NORD-EST	30207.6	31220.2	3.4	7.17	7.22	0.7	1066.4	1102.1	3.4	5.45	5.97	9.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11263.2	11378.1	1.0	5.92	6.16	4.1	397.6	401.7	1.0	4.52	5.12	13.2
TOTAL - REGION/RÉGION	98918.4	102050.0	3.2	6.85	6.73	1.8	3491.9	3602.5	3.2	5.12	5.67	10.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	11014.9	10890.9	-1.1	6.32	6.53	3.2	388.8	384.5	-1.1	4.82	5.41	12.2
LDC/SDL	16832.9	19457.8	15.6	6.48	6.78	4.6	594.2	686.9	15.6	4.96	5.61	13.3
MARKETING CO./DISTRIBUTEURS	67623.8	70409.5	4.1	6.87	6.91	0.6	2387.2	2485.5	4.1	5.23	5.72	9.4
PIPELINE/PIPELINES	3446.8	1291.9	-62.5	6.40	7.25	13.4	121.7	45.6	-62.5	4.89	6.02	23.1
TOTAL - CUSTOMER TYPE/CLIENT	98918.4	102050.0	3.2	6.73	6.85	1.8	3491.9	3602.5	3.2	5.12	5.67	10.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

18

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	- December 2004 D�cembre 2004		MONTH: MOIS:	November 2004 Novembre 2004		TO A	December 2004 D�cembre 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH. R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
HUSKY ENERGY	NIAGARA FALLS	GL-253	862.6	868.0	99.4	32347.5	308467	9.54	1698.5	1708.0	99.4	63652.0	632024	9.93
		GL-292	5795.8	20553.0	28.2	217342.5	405082	1.86	5795.8	20553.0	28.2	217342.5	405082	1.86
TOTAL HUSKY ENERGY			21540.1			807753.8	4137855	5.12	40552.4			1519636.9	9436988	6.21
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	27973.8	37355.0	74.9	1134897.1	10849067	9.56	55525.9	73505.0	75.5	2252685.7	21158429	9.39
MEAD CORPORATION	CORNWALL	GO-16-00	776.9	0.0	0.0	28970.6	333935	11.53	1549.6	0.0	0.0	57753.7	643743	11.15
NEXEN/ROCK	PHILIPSBURG	GL-290	1674.5	1897.2	88.3	62458.8	482967	7.73	3533.2	3733.2	94.6	131639.7	1130941	8.59
NYSEG	IROQUOIS	GL-195	1274.8	6975.0	18.3	48034.5	367112	7.64	3820.9	13725.0	27.8	143971.5	1138180	7.91
	NAPIERVILLE		5781.8	6975.0	82.9	217858.2	2095291	9.62	10064.6	13725.0	73.3	379234.1	3823708	10.08
TOTAL NYSEG			7056.6			265892.7	2462403	9.26	13885.5			523205.6	4961888	9.48
PROGAS	EMERSON	GL-270	5863.2	6975.0	84.1	220925.4	1864033	8.44	8985.1	13725.0	65.5	338558.6	2959560	8.74
		GL-271	2246.4	2077.0	108.2	84644.4	626778	7.40	4384.9	4087.0	107.3	165223.0	1241000	7.51
		GL-295	5432.7	5313.4	102.2	204649.8	1468542	7.18	10683.2	10455.4	102.2	397185.6	2967721	7.47
	IROQUOIS	GL-161	21945.3	21954.2	100.0	826898.9	6297186	7.62	40033.0	43200.2	92.7	1508443.5	11221767	7.44
	NIAGARA FALLS	GL-101	43905.7	44020.0	99.7	1657440.2	14200067	8.57	86397.2	86620.0	99.7	3261494.3	26159641	8.02
		GL-109	21951.6	21954.2	100.0	828672.9	7099710	8.57	43197.3	43200.2	100.0	1630698.1	13079497	8.02
		GL-129	10836.4	78154.1	13.9	409074.1	2097698	5.13	21323.2	153787.1	13.9	804950.8	4110168	5.11
		GL-178	10532.0	10536.9	100.0	397583.0	2427751	6.11	20724.3	20733.9	100.0	782342.3	4756187	6.08
TOTAL PROGAS			122713.3			4629888.6	36081765	7.79	235728.2			8888896.2	66495541	7.48
SARANAC/SHELL	NAPIERVILLE	GL-197	40658.3	44795.0	90.8	1533224.5	8572777	5.59	74108.3	88145.0	84.1	2794623.9	16879843	6.04
SELKIRK	IROQUOIS	GL-157	0.0	0.0	0.0	0.0	0	0.00	4768.2	13935.0	34.2	178569.1	1616587	9.05
SELKIRK/IM OIL	IROQUOIS	GL-193	0.0	0.0	0.0	0.0	0	0.00	5791.9	16146.0	35.9	216906.7	1715356	7.91
SELKIRK/PANCDN	IROQUOIS	GL-194	0.0	0.0	0.0	0.0	0	0.00	5761.8	16146.0	35.7	215779.4	1293957	6.00
SELKIRK/PROMARK	IROQUOIS	GL-192	0.0	0.0	0.0	0.0	0	0.00	5154.3	14370.0	35.9	193028.5	1451091	7.52
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88807.1	366097	4.12	4556.7	4556.7	100.0	174480.5	742189	4.25
		GL-266	2174.7	2445.9	88.9	83399.7	343799	4.12	4292.9	4812.9	89.2	164378.5	699274	4.25
TOTAL TALISMAN			4490.4			172206.8	709896	4.12	8849.6			338859.0	1441463	4.25
TCPL	EMERSON	GL-187	32286.8	86335.0	37.4	1205266.3	8293435	6.88	59411.8	169885.0	35.0	2215130.0	13941605	6.29
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25594.3	26086.5	98.1	971047.7	4001799	4.12	50595.7	51331.5	98.6	1919600.8	7806803	4.07
		GL-249	13041.7	13041.7	100.0	494802.1	2039136	4.12	25662.7	25662.7	100.0	973642.8	3959947	4.07

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		December 2004 D�cembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO �		December 2004 D�cembre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH. R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	TRANSCANADA ENGY LTD		38636.0			1465849.8	6040936	4.12	76258.4			2893243.6	11766750	4.07
VERMONT GAS	PHILIPSBURG	GL-289	6495.9	7024.6	92.5	242297.1	2126428	8.78	11496.2	13822.6	83.2	428408.2	3996871	9.33
*TOTAL LENGTH LONG TERM														
*****														
SHORT TERM														
*****														
ALCOA	CORNWALL	GO-51-04	2211.5	0.0	0.0	82511.1			8450.1	0.0	0.0	317643.9		
ALLIANCE CANADA	ELMORE	GO-84-04	86068.5	0.0	0.0	4095139.4			169837.4	0.0	0.0	7961074.3		
ALTAGAS	CARDSTON	GO-124-02	321.9	0.0	0.0	12006.9			830.4	0.0	0.0	30821.4		
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	1029.9	0.0	0.0	38425.6			2034.1	0.0	0.0	75892.3		
AMERICAN CRYSTAL	EMERSON	GO-55-03	8225.0	0.0	0.0	307861.8			16690.0	0.0	0.0	623775.5		
ANADARKO CDA	ELMORE	GO-4-04	11617.3	0.0	0.0	452958.5			22793.3	0.0	0.0	888710.8		
EMERSON			21921.1	0.0	0.0	817657.0			43135.0	0.0	0.0	1608935.5		
TOTAL ANADARKO CDA			33538.4			1270615.6			65928.3			2497646.3		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			17281.3	0.0	0.0	652714.7		
APACHE	ELMORE	GO-49-03	5422.0	0.0	0.0	223494.8			10638.7	0.0	0.0	436231.9		
KINGSGATE			10347.7	0.0	0.0	392695.2			20328.6	0.0	0.0	771071.1		
MONCHY			30996.9	0.0	0.0	1162383.8			60666.4	0.0	0.0	2273506.5		
TOTAL APACHE			46766.6			1778573.8			91633.7			3480809.6		
AVISTA CORP	KINGSGATE	GO-89-04	125173.4	0.0	0.0	4750330.6			409660.7	0.0	0.0	15532399.7		
AVISTA ENERGY	HUNTINGDON	GO-75-03	51564.8	0.0	0.0	1959462.4			112419.5	0.0	0.0	4271941.0		
KINGSGATE			57066.3	0.0	0.0	2168519.4			112272.1	0.0	0.0	4266339.8		
TOTAL AVISTA ENERGY			108631.1			4127981.8			224691.6			8538280.8		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	11425.5	0.0	0.0	426057.3			22474.8	0.0	0.0	837423.8		
BP CANADA	ADEN	GO-93-03	2784.8	0.0	0.0	105265.4			5420.3	0.0	0.0	204887.3		
CARDSTON			0.0	0.0	0.0	0.0			798.2	0.0	0.0	30172.0		
CHIPPAWA			67356.5	0.0	0.0	2546075.6			106042.9	0.0	0.0	4008421.5		
ELMORE			181509.3	0.0	0.0	6861051.4			340787.0	0.0	0.0	12881748.3		
EMERSON			343100.5	0.0	0.0	12969198.6			693970.3	0.0	0.0	26232076.8		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2004 D�cembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO A		December 2004 D�cembre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH. R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	HUNTINGDON	GO-93-03	29993.7	0.0	0.0	1133761.8			59301.2	0.0	0.0	2241585.3		
	IROQUOIS		101967.8	0.0	0.0	3854382.8			176494.6	0.0	0.0	6671495.7		
	KINGSGATE		185068.1	0.0	0.0	6995574.0			299482.6	0.0	0.0	11320442.1		
	MONCHY		299482.1	0.0	0.0	11320423.2			544678.5	0.0	0.0	20588846.9		
	NIAGARA FALLS		26293.6	0.0	0.0	993898.1			62769.5	0.0	0.0	2372687.1		
	SPRAGUE		4556.3	0.0	0.0	172228.1			8463.9	0.0	0.0	319935.4		
	ST CLAIR		0.0	0.0	0.0	0.0			356.7	0.0	0.0	13483.3		
TOTAL BP CANADA			1242112.7			46951859.1			2298565.7			86885781.7		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-85-04	4126.1	0.0	0.0	155265.1			13753.6	0.0	0.0	517548.0		
	BREEZE/HARVEST	GO-86-04	227.6	0.0	0.0	8125.3			455.9	0.0	0.0	16275.6		
	ELMORE	GO-118-02	83381.7	0.0	0.0	3333600.3			163451.2	0.0	0.0	6517163.5		
	KINGSGATE		55056.2	0.0	0.0	2197292.9			112937.5	0.0	0.0	4503283.9		
	MONCHY		47114.0	0.0	0.0	1880319.7			92761.6	0.0	0.0	3698920.1		
TOTAL BURLINGTON MARKETING	NIAGARA FALLS		13495.4	0.0	0.0	538601.4			25963.7	0.0	0.0	1035338.5		
			199047.3			7949814.4			395114.0			15754706.1		
	CALPINE CANADA	GO-48-03	107529.1	0.0	0.0	4080729.4			232218.6	0.0	0.0	8764067.2		
	EAST HEREFORD	GO-104-03	0.0	0.0	0.0	0.0			42018.0	0.0	0.0	1583238.3		
	ST STEPHEN	GO-34-04	12121.7	0.0	0.0	491777.4			23955.2	0.0	0.0	971862.5		
CARGILL GAS MKT IROQUOIS		GO-83-03	28292.5	0.0	0.0	1053612.7			62243.5	0.0	0.0	2317948.0		
	CHIPPAWA	GO-50-03	3160.3	0.0	0.0	119364.5			7469.8	0.0	0.0	282134.3		
	EAST HEREFORD		571.6	0.0	0.0	21286.4			571.6	0.0	0.0	21286.4		
	EMERSON		28946.7	0.0	0.0	1077975.2			77669.0	0.0	0.0	2892393.7		
	HUNTINGDON		27866.7	0.0	0.0	1037756.0			37601.1	0.0	0.0	1400265.0		
TOTAL CARGILL, INC.	IROQUOIS		89381.9	0.0	0.0	3367910.0			200233.3	0.0	0.0	7544790.8		
	KINGSGATE		107004.1	0.0	0.0	4055455.6			199564.1	0.0	0.0	7563479.7		
	MONCHY		253309.5	0.0	0.0	9483907.3			537023.5	0.0	0.0	20106344.0		
	NIAGARA FALLS		12978.0	0.0	0.0	489987.5			20352.3	0.0	0.0	768963.2		
			523218.8			19653642.4			1080484.7			40579657.1		
CHEHALIS POWER	HUNTINGDON	GO-98-02	37709.1	0.0	0.0	1446142.4			86667.3	0.0	0.0	3317814.4		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: December 2004 MOIS: Décembre 2004		MONTH: November 2004 MOIS: Novembre 2004		TO À		December 2004 Décembre 2004						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CHEVRON CAN.	ELMORE	GO-123-03	32368.2	0.0	0.0	1356227.6			63630.3	0.0	0.0	2666109.7		
	KINGSGATE		35935.6	0.0	0.0	1363756.0			69699.9	0.0	0.0	2643423.1		
TOTAL	CHEVRON CAN.		68303.8			2719983.7			133330.2			5309532.7		
CNR LTD.	ELMORE	GO-1-04	41491.6	0.0	0.0	1684973.9			82085.8	0.0	0.0	3341623.3		
	KINGSGATE		2876.9	0.0	0.0	109178.4			18811.9	0.0	0.0	713114.9		
	MONCHY		53139.3	0.0	0.0	1992723.8			106573.8	0.0	0.0	3993845.8		
TOTAL	CNR LTD.		97507.8			3786876.0			207471.5			8048584.0		
CONCORD ENERGY	HUNTINGDON	GO-54-04	8444.6	0.0	0.0	324272.7			8902.5	0.0	0.0	341856.0		
	IROQUOIS		4313.1	0.0	0.0	161741.3			9395.3	0.0	0.0	352069.6		
	KINGSGATE		23865.1	0.0	0.0	905680.6			42419.0	0.0	0.0	1609801.1		
TOTAL	CONCORD ENERGY		36622.8			1391694.5			60716.8			2303726.7		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	36740.3	0.0	0.0	1375189.4			49413.8	0.0	0.0	1848164.5		
	EMERSON		166911.5	0.0	0.0	6247497.5			351357.5	0.0	0.0	13131022.2		
	IROQUOIS		7541.7	0.0	0.0	282285.8			36046.4	0.0	0.0	1346081.2		
	MONCHY		53503.4	0.0	0.0	2002632.3			105739.7	0.0	0.0	3952091.0		
	NIAGARA FALLS		11434.2	0.0	0.0	427982.1			12817.9	0.0	0.0	479621.8		
	ST CLAIR		20427.0	0.0	0.0	764582.6			23757.7	0.0	0.0	888884.3		
TOTAL	CONOCOPHILLIPS		296558.1			11100169.8			579133.0			21645865.0		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	51917.2	0.0	0.0	2100050.8			101814.0	0.0	0.0	4117877.3		
	IROQUOIS		4368.8	0.0	0.0	163524.2			8609.2	0.0	0.0	321775.9		
TOTAL	CONOCOPHILLIPS CANAD		56286.0			2263575.0			110423.2			4439653.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	54251.3	0.0	0.0	2186327.3			106390.3	0.0	0.0	4287529.0		
CONSTELLATION	CHIPPAWA	GO-44-03	9262.9	0.0	0.0	348378.8			9262.9	0.0	0.0	348378.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			456.6	0.0	0.0	17001.9		
	EMERSON		214.9	0.0	0.0	8020.7			402.6	0.0	0.0	15011.0		
	IROQUOIS		11162.0	0.0	0.0	416230.6			11922.1	0.0	0.0	444523.0		
	NIAGARA FALLS		110124.1	0.0	0.0	4141766.7			157775.4	0.0	0.0	5932502.3		
TOTAL	CONSTELLATION		130763.9			4914396.9			179819.6			6757417.1		

MONTH:	November 2004	TO	December 2004
MOIS:-	Novembre 2004	À	Décembre 2004

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	VOLUME AUTHORISÉ	AUTH RÉEL	ÉNERGIE GJ	RECETTES \$	PRIX MOYEN	VOLUME 1000 M3	VOLUME AUTHORISÉ	AUTH. RÉEL	ÉNERGIE GJ	RECETTES \$	PRIX MOYEN
CONSTELLATION NEWEN	KINGSGATE	GO-56-03	11034.0	0.0	0.0	420285.1			11034.0	0.0	0.0	420285.1		
CORAL ENERGY	CHIPPAWA	GO-117-02	3393.1	0.0	0.0	127614.5			8138.3	0.0	0.0	305939.1		
	CORNWALL		841.8	0.0	0.0	31390.7			1644.4	0.0	0.0	61263.5		
	EAST HEREFORD		70114.4	0.0	0.0	2615968.4			72030.6	0.0	0.0	2687327.7		
	ELMORE		11927.1	0.0	0.0	474817.9			24004.1	0.0	0.0	957173.2		
	EMERSON		238829.0	0.0	0.0	8915487.0			418402.4	0.0	0.0	15601004.6		
	HUNTINGDON		2412.0	0.0	0.0	90040.0			2412.0	0.0	0.0	90040.0		
	IROQUOIS		49854.7	0.0	0.0	1859081.8			114477.9	0.0	0.0	4264357.4		
	NAPIERVILLE		170.9	0.0	0.0	6376.3			260.2	0.0	0.0	9699.1		
	NIAGARA FALLS		26904.9	0.0	0.0	1011893.3			38938.6	0.0	0.0	1464119.8		
	PHILIPSBURG		1806.7	0.0	0.0	67389.9			2209.7	0.0	0.0	82389.6		
	ST STEPHEN		61807.7	0.0	0.0	2306045.4			132836.8	0.0	0.0	4951169.2		
TOTAL	CORAL ENERGY		468062.3			17506105.1			815355.0			30474483.1		
CORAL RESOURCES	MONCHY	GO-116-02	58743.8	0.0	0.0	2202892.5			102926.0	0.0	0.0	3857515.9		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14704.2	0.0	0.0	558024.4			28732.2	0.0	0.0	1089685.6		
DOMINION EXPLORATION	ELMORE	GO-103-04	41934.3	0.0	0.0	1619223.9			41934.3	0.0	0.0	1619223.9		
DUKE CANADA CORP	ELMORE	GO-57-03	71000.6	0.0	0.0	2862745.4			139790.9	0.0	0.0	5636368.2		
	KINGSGATE		156174.6	0.0	0.0	5931512.8			295691.2	0.0	0.0	11227560.9		
	ST STEPHEN		38054.8	0.0	0.0	1497075.8			106967.6	0.0	0.0	4208106.6		
TOTAL	DUKE CANADA CORP		265230.1			10291334.0			542449.7			21072035.7		
DUKE ENERGY	HUNTINGDON	GO-78-04	28470.5	0.0	0.0	1074760.2			75187.3	0.0	0.0	2838320.2		
	IROQUOIS		3108.9	0.0	0.0	117143.4			3579.3	0.0	0.0	134868.4		
	ST STEPHEN		32889.5	0.0	0.0	1293873.3			32889.5	0.0	0.0	1293873.3		
TOTAL	DUKE ENERGY		64468.9			2485776.9			111656.1			4267061.9		
DYNEGY	CHIPPAWA	GO-34-03	23961.7	0.0	0.0	892333.7			30045.5	0.0	0.0	1118894.5		
	IROQUOIS		99.3	0.0	0.0	3697.9			127.6	0.0	0.0	4751.8		
	NIAGARA FALLS		129.1	0.0	0.0	4807.7			186.5	0.0	0.0	6945.3		
TOTAL	DYNEGY		24190.1			900839.4			30359.6			1130591.6		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2004 D�cembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO �		December 2004 D�cembre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	69911.8	0.0	0.0	2765011.6			107091.9	0.0	0.0	4273780.2		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	81398.1	0.0	0.0	3259993.8			159601.3	0.0	0.0	6397506.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	32547.6	0.0	0.0	1323710.8			63795.3	0.0	0.0	2594554.7		
EMERSON			0.0	0.0	0.0	0.0			6157.6	0.0	0.0	229247.4		
NIAGARA FALLS			17392.6	0.0	0.0	654135.7			34237.6	0.0	0.0	1287170.8		
TOTAL ENBRIDGE GAS SERVICE			49940.2			1977846.5			104190.5			4110973.0		
ENCANA CORPORATION	ADEN	GO-128-03	26134.7	0.0	0.0	957314.1			52374.0	0.0	0.0	1915573.3		
ELMORE			68319.7	0.0	0.0	2881725.0			134001.3	0.0	0.0	5625902.1		
KINGSGATE			49048.1	0.0	0.0	1861375.4			50324.4	0.0	0.0	1909747.2		
MONCHY			165544.3	0.0	0.0	6207911.3			316780.2	0.0	0.0	11871695.8		
NIAGARA FALLS			10118.5	0.0	0.0	380556.8			11802.9	0.0	0.0	443856.5		
TOTAL ENCANA CORPORATION			319165.3			12288882.5			565282.8			21766775.0		
ENCO GAS	HUNTINGDON	GO-81-04	2239.0	0.0	0.0	84320.7			3845.0	0.0	0.0	144770.6		
ENERGETIX, INC	CHIPPAWA	GO-90-03	14233.5	0.0	0.0	535464.6			26034.3	0.0	0.0	979054.4		
ENERGY TRUST	ELMORE	GO-73-03	8522.0	0.0	0.0	369173.0			16864.8	0.0	0.0	733086.0		
HUNT OIL	ELMORE	GO-40-03	8411.0	0.0	0.0	331225.2			16567.0	0.0	0.0	652408.5		
HUSKY ENERGY	CHIPPAWA	GO-14-03	17746.2	0.0	0.0	665482.5			43524.8	0.0	0.0	1630891.1		
EAST HEREFORD			4364.4	0.0	0.0	163665.0			4364.4	0.0	0.0	163665.0		
ELMORE			25636.1	0.0	0.0	1013651.4			49073.5	0.0	0.0	1942709.9		
EMERSON			12464.8	0.0	0.0	482046.4			33151.7	0.0	0.0	1256770.8		
IROQUOIS			10466.1	0.0	0.0	392478.8			23335.6	0.0	0.0	874441.5		
KINGSGATE			10337.2	0.0	0.0	392296.7			16202.6	0.0	0.0	614595.4		
MONCHY			109186.0	0.0	0.0	4094475.0			219775.5	0.0	0.0	8236051.9		
NIAGARA FALLS			20251.4	0.0	0.0	759427.5			24049.1	0.0	0.0	901651.4		
TOTAL HUSKY ENERGY			210452.2			7963523.3			413477.2			15620777.1		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38205.8	0.0	0.0	1511039.4			74249.6	0.0	0.0	2973336.3		
IGI RESOURCES	HUNTINGDON	GO-133-03	208706.3	0.0	0.0	7930839.4			392473.3	0.0	0.0	14913985.4		
KINGSGATE			15121.4	0.0	0.0	573857.1			26500.3	0.0	0.0	1005117.5		

SHORT TERM		MONTH: MOIS:		December 2004 Décembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO A		December 2004 Décembre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	IGI RESOURCES		223827.7			8504696.5			418973.6			15919102.9		
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10571.2	0.0	0.0	399062.8			21142.4	0.0	0.0	798125.6		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.0	0.0	0.0	399055.3			21142.0	0.0	0.0	798110.5		
INTALCO	HUNTINGDON	GO-7-03	2281.7	0.0	0.0	87001.2			4012.7	0.0	0.0	153471.6		
LOUIS DREYFUS	EMERSON	GO-60-03	13528.2	0.0	0.0	505278.2			29643.5	0.0	0.0	1107184.7		
	HUNTINGDON		960.0	0.0	0.0	36595.2			1240.7	0.0	0.0	47295.5		
	IROQUOIS		9051.6	0.0	0.0	338982.4			9726.6	0.0	0.0	364261.2		
	KINGSGATE		2391.7	0.0	0.0	90765.0			2676.9	0.0	0.0	101588.4		
	NIAGARA FALLS		17474.7	0.0	0.0	653553.8			34385.7	0.0	0.0	1294818.9		
	ST CLAIR		0.0	0.0	0.0	0.0			547.1	0.0	0.0	20461.5		
TOTAL	LOUIS DREYFUS		43406.2			1625174.7			78220.5			2935610.1		
MARKEDON	ADEN	GO-80-04	160.4	0.0	0.0	6292.5			290.5	0.0	0.0	11356.0		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	31826.3	0.0	0.0	1185211.5			40324.9	0.0	0.0	1501699.3		
	NIAGARA FALLS		3792.8	0.0	0.0	141243.9			24159.5	0.0	0.0	899699.8		
TOTAL	MERRILL LYNH COM CDA		35619.1			1326455.3			64484.4			2401399.2		
MONTANA- DAKOTA	MONCHY	GO-27-03	2624.2	0.0	0.0	98433.7			10571.6	0.0	0.0	396063.9		
NATIONAL FUEL	CHIPPAWA	GO-5-04	936.5	0.0	0.0	35062.6			1391.9	0.0	0.0	52053.5		
NEXEN CANADA LTD.	ELMORE	GO-76-04	86644.0	0.0	0.0	3465760.0			86644.0	0.0	0.0	3465760.0		
		GO-96-02	0.0	0.0	0.0	0.0			83422.4	0.0	0.0	3316040.4		
EMERSON		GO-76-04	264359.6	0.0	0.0	9884405.3			264359.6	0.0	0.0	9884405.3		
		GO-96-02	0.0	0.0	0.0	0.0			220301.9	0.0	0.0	8201839.6		
HUNTINGDON		GO-76-04	13697.3	0.0	0.0	525291.4			13697.3	0.0	0.0	525291.4		
		GO-96-02	0.0	0.0	0.0	0.0			13179.7	0.0	0.0	503859.9		
IROQUOIS		GO-76-04	10680.8	0.0	0.0	398287.0			10680.8	0.0	0.0	398287.0		
		GO-96-02	0.0	0.0	0.0	0.0			9507.9	0.0	0.0	353884.0		
KINGSGATE		GO-76-04	34946.0	0.0	0.0	1317464.2			34946.0	0.0	0.0	1317464.2		
		GO-96-02	0.0	0.0	0.0	0.0			28733.0	0.0	0.0	1083234.1		
MONCHY		GO-76-04	421214.6	0.0	0.0	15795547.5			421214.6	0.0	0.0	15795547.5		
		GO-96-02	0.0	0.0	0.0	0.0			254997.1	0.0	0.0	9549641.6		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		December 2004 Décembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO À		December 2004 Décembre 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	NIAGARA FALLS	GO-76-04	96243.2	0.0	0.0	3610082.3			96243.2	0.0	0.0	3610082.3		
TOTAL NEXEN CANADA LTD.		GO-96-02	0.0	0.0	0.0	0.0			100791.0	0.0	0.0	3787726.0		
			927785.5			34996837.8			1638718.5			61793063.4		
NJR ENERGY	IROQUOIS	GO-24-04	0.0	0.0	0.0	0.0			2570.2	0.0	0.0	95919.9		
NW NATURAL GAS HUNTINGDON		GO-89-03	77610.9	0.0	0.0	2977930.2			150952.7	0.0	0.0	5792054.9		
	KINGSGATE		94326.3	0.0	0.0	3619300.0			182879.3	0.0	0.0	7017078.5		
TOTAL NW NATURAL GAS			171937.2			6597230.2			333832.0			12809133.5		
NYSEG	CHIPPAWA	GO-57-04	8730.0	0.0	0.0	326765.0			17238.6	0.0	0.0	644303.0		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	553.0	0.0	0.0	22800.2			1149.3	0.0	0.0	47385.6		
ONEOK ENERGY	KINGSGATE	GO-65-03	12619.8	0.0	0.0	478921.4			12619.8	0.0	0.0	478921.4		
	MONCHY		59554.4	0.0	0.0	2233290.0			107132.4	0.0	0.0	4015086.1		
TOTAL ONEOK ENERGY			72174.2			2712211.4			119752.2			4494007.6		
OXY ENERGY CANADA	MONCHY	GO-62-03	44934.5	0.0	0.0	1685043.8			88545.5	0.0	0.0	3318275.7		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	526035.0	0.0	0.0	19963028.7			1026500.6	0.0	0.0	38930675.7		
PACIFICORP ENERGY	EMERSON	GO-7-04	177.4	0.0	0.0	6647.2			5503.4	0.0	0.0	206212.4		
	KINGSGATE		80974.4	0.0	0.0	3079456.3			164899.3	0.0	0.0	6271120.2		
TOTAL PACIFICORP ENERGY			81151.8			3086103.5			170402.7			6477332.6		
PERC CANADA, INC.	MONCHY	GO-126-03	9232.0	0.0	0.0	346200.0			9232.0	0.0	0.0	346200.0		
	NIAGARA FALLS		453.1	0.0	0.0	16878.0			453.1	0.0	0.0	16878.0		
TOTAL PERC CANADA, INC.			9685.1			363078.0			9685.1			363078.0		
PETRO-CANADA	ELMORE	GO-84-03	91566.2	0.0	0.0	3697443.3			180108.0	0.0	0.0	7272761.2		
	KINGSGATE		23836.7	0.0	0.0	904602.8			46934.9	0.0	0.0	1780024.6		
	MONCHY		50889.9	0.0	0.0	1908371.3			100177.9	0.0	0.0	3756671.3		
TOTAL PETRO-CANADA			166292.8			6510417.3			327220.8			12809457.1		
PIONEER	ELMORE	GO-71-04	84301.0	0.0	0.0	3442394.7			165422.4	0.0	0.0	6741144.5		
PORTLAND G.E.	KINGSGATE	GO-92-03	30711.6	0.0	0.0	1164891.0			64611.1	0.0	0.0	2449682.1		
PROGAS	ELMORE	GO-16-03	73945.0	0.0	0.0	2821741.2			145354.6	0.0	0.0	5546731.5		

SHORT TERM		MONTH: MOIS:	December 2004 Décembre 2004	MONTH: MOIS:		November 2004 Novembre 2004	TO À	December 2004 Décembre 2004
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GO-16-03	15676.9	0.0	0.0	591803.0	30822.8	0.0
TOTAL	PROGAS		96359.0			3666882.3	192013.1	7306399.7
PUGET SOUND	HUNTINGDON	GO-132-03	129393.7	0.0	0.0	4948015.3	245948.5	0.0
	KINGSGATE		66263.0	0.0	0.0	2517994.0	116602.1	0.0
TOTAL	PUGET SOUND		195656.7			7466009.3	362550.6	13833433.9
REGENT RESOURCES	REAGAN FIELD	GO-79-04	759.6	0.0	0.0	27816.6	1627.1	0.0
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	26044.0	0.0	0.0	971180.8	26044.0	0.0
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1733.5	0.0	0.0	64676.9	3250.5	0.0
RG&E	CHIPPAWA	GO-106-03	60839.1	0.0	0.0	2297892.8	92994.9	0.0
SDG&E	KINGSGATE	GO-66-04	46217.7	0.0	0.0	1760432.2	88697.7	0.0
SEMINOLE	ELMORE	GO-1-03	523.9	0.0	0.0	21259.9	983.7	0.0
	EMERSON		12684.8	0.0	0.0	473523.6	14495.3	0.0
TOTAL	SEMINOLE		13208.7			494783.5	15479.0	580810.3
SETC	CHIPPAWA	GO-112-03	1709.0	0.0	0.0	64275.5	2536.0	0.0
	EMERSON		8617.0	0.0	0.0	321672.6	20155.0	0.0
	HUNTINGDON		25040.0	0.0	0.0	937247.2	49521.0	0.0
	IROQUOIS		38724.0	0.0	0.0	1444018.0	88508.0	0.0
	KINGSGATE		57603.0	0.0	0.0	2156080.3	110684.0	0.0
	NIAGARA FALLS		20075.0	0.0	0.0	755020.8	41378.0	0.0
	ST CLAIR		594.0	0.0	0.0	22263.1	811.0	0.0
TOTAL	SETC		152362.0			5700577.5	313593.0	11716693.0
SIERRA PRODUCTION	SIERRA	GO-98-04	16675.4	0.0	0.0	599814.2	16675.4	0.0
SITHE/INDEPEND	CHIPPAWA	GO-2-04	19151.7	0.0	0.0	723359.7	24966.4	0.0
SMUD	KINGSGATE	GO-36-04	28628.5	0.0	0.0	1072137.3	56050.8	0.0
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	6916.0	0.0	0.0	260179.9	8710.0	0.0
	CORNWALL		1342.0	0.0	0.0	50070.0	2644.0	0.0
	IROQUOIS		7263.0	0.0	0.0	270837.3	16743.0	0.0
	NAPIERVILLE		936.0	0.0	0.0	34922.2	1608.0	0.0

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2004 Décembre 2004	MONTH: MOIS:	November 2004 Novembre 2004	TO À	December 2004 Décembre 2004	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	NIAGARA FALLS	GO-56-04	5292.0	0.0	0.0	199032.1	7368.0	0.0
TOTAL SPRAGUE ENERGY			21749.0			815041.5	37073.0	1386831.3
ST.LAWRENCE	CORNWALL	GO-105-02	14400.1	0.0	0.0	537123.7	23882.0	0.0
	IROQUOIS		1163.9	0.0	0.0	43401.8	1808.4	0.0
TOTAL ST.LAWRENCE			15564.0			580525.6	25690.4	957348.2
SUMMIT	ELMORE	GO-102-04	47277.4	0.0	0.0	1919062.7	47277.4	0.0
SUNCOR ENERGY	KINGSGATE	GO-25-03	40200.3	0.0	0.0	1527611.4	89467.0	0.0
TALISMAN	ELMORE	GO-47-03	28515.4	0.0	0.0	1286614.8	56182.7	0.0
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0	23987.9	0.0
	EAST HEREFORD		2594.6	0.0	0.0	96804.5	2594.6	0.0
	ELMORE		32568.8	0.0	0.0	1285490.6	63893.5	0.0
	EMERSON		122452.3	0.0	0.0	4571144.6	274222.3	0.0
	IROQUOIS		8634.6	0.0	0.0	321984.2	17138.9	0.0
	KINGSGATE		5742.9	0.0	0.0	214956.7	9735.5	0.0
	MONCHY		61450.5	0.0	0.0	2295176.1	137769.6	0.0
	NIAGARA FALLS		3275.2	0.0	0.0	123180.3	6531.9	0.0
	NORTH PORTAL		0.0	0.0	0.0	0.0	1458.4	0.0
TOTAL TENASKA MARKETING			236718.9			8908737.0	537332.6	20242390.7
TERASEN GAS	HUNTINGDON	GO-66-03	3.5	0.0	0.0	133.8	7.1	0.0
TXU ENERGY	NIAGARA FALLS	GO-71-03	0.0	0.0	0.0	0.0	58.4	0.0
U.S. GYPSUM	CHIPPAWA	GO-116-03	3435.0	0.0	0.0	129636.9	7825.4	0.0
	EMERSON		11799.5	0.0	0.0	445313.1	23200.9	0.0
	HUNTINGDON		3848.2	0.0	0.0	146231.6	7687.8	0.0
	KINGSGATE		6625.2	0.0	0.0	252353.9	13021.1	0.0
	NIAGARA FALLS		4699.4	0.0	0.0	177355.4	8181.1	0.0
TOTAL U.S. GYPSUM			30407.3			1150890.9	59916.3	2266646.2
UBS AG, LONDON BRANC	IROQUOIS	GO-20-04	0.0	0.0	0.0	0.0	141.7	0.0
	KINGSGATE		8910.5	0.0	0.0	339400.9	8910.5	0.0
TOTAL UBS AG, LONDON BRANC			8910.5			339400.9	9052.2	344675.0

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2004 D�cembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO A		December 2004 D�cembre 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH. REEL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
US STEEL CORP	OJBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			3354.5	0.0	0.0	126598.8		
VERMONT GAS	PHILIPSBURG	GO-111-03	439.1	0.0	0.0	16378.4			439.1	0.0	0.0	16378.4		
WASATCH	HUNTINGDON	GO-23-04	2281.6	0.0	0.0	87476.5			4817.8	0.0	0.0	184080.4		
WESTERN GAS	KINGSGATE	GO-120-03	5389.7	0.0	0.0	204107.9			8420.1	0.0	0.0	318869.2		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22440.0	0.0	0.0	860574.0			47511.9	0.0	0.0	1822833.5		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	11081.5	0.0	0.0	414780.5			18499.8	0.0	0.0	691631.5		
	IROQUOIS		896.2	0.0	0.0	33517.9			1277.9	0.0	0.0	47755.3		
	MONCHY		6567.3	0.0	0.0	245814.0			12783.4	0.0	0.0	477798.9		
TOTAL WPS ENERGY CANADA CO			18545.0			694112.5			32561.1			1217185.7		
*TOTAL LENGTH	SHORT TERM		8668066.5			331034431.7	2582806046	7.80	16552907.4			631928542.7	4884767489	7.73
TOTAL			9784358.7			373190831.9	2872057143	7.70	18745949.3			714725645.2	5435150165	7.60

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		December 2004		November 2004		December 2004	
		MONTH:		MONTH:		TO	
		MOIS:		MOIS:		À	
IMPORTER	IMPORT POINT	LIC/ORD	AUTHORIZED	% OF	ENERGY	IMP. VALUE	AVG.
IMPORTATEUR	D'IMPORTATION		VOLUME	AUTH	ÉNERGIE	RECETTES	PRIX
			1000 M3	REEL	GJ	\$	MOYEN
*****							
SHORT TERM							
*****							
ALTAGAS/PREMS	COURTRIGHT	GO-70-04	976.0	0.0	36580.5	1920.9	71891.4
TAR LP							
BP CANADA	COURTRIGHT	GO-94-03	96801.9	0.0	3665887.8	165726.5	6276062.4
LOOMIS			1766.9	0.0	65410.6	3467.8	128412.0
OJIBWAY (WINDSOR)			8720.2	0.0	329623.6	53515.6	2022889.6
SAULT STE MARIE			5625.2	0.0	209932.5	10499.3	391395.2
ST CLAIR			46237.2	0.0	1732970.2	220034.0	8229494.8
TOTAL BP CANADA			159151.4		6003824.7	453243.2	17048254.0
CARGILL, INC.	ST CLAIR	GO-51-03	15246.0	0.0	567761.1	46880.0	1745811.3
COENERGY II	COURTRIGHT	GO-33-03	31134.0	0.0	1174997.2	59941.8	2262203.6
OJIBWAY (WINDSOR)			0.0	0.0	0.0	5540.2	209087.2
TOTAL COENERGY II			31134.0		1174997.2	65482.0	2471290.8
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	6371.4	0.0	238481.5	6371.4	238481.5
LOOMIS			1978.3	0.0	74047.8	3973.1	148493.7
OJIBWAY (WINDSOR)			2556.5	0.0	95689.8	13130.3	490304.0
ST CLAIR			109400.8	0.0	4094872.0	220574.6	8243878.2
TOTAL CONOCOPHILLIPS			120307.0		4503091.0	244049.4	9121157.4
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-12-04	7603.3	0.0	287937.0	7603.3	287937.0
ST CLAIR			119928.1	0.0	4494905.1	218432.0	8176981.0
TOTAL CORAL ENERGY			127531.4		4782842.1	226035.3	8464918.0
DYNEGY	ST CLAIR	GO-35-03	3759.4	0.0	140000.1	14338.2	533954.6
ENBRIDGE GAS	CORUNNA	GO-62-04	16117.3	0.0	613908.0	16117.3	613908.0
DIST							
COURTRIGHT			272312.1	0.0	10312458.9	510857.1	19346157.8
SAULT STE MARIE			0.0	0.0	0.0	15711.2	592155.1
TOTAL ENBRIDGE GAS DIST			288429.4		10926366.9	542685.6	20552220.9
ENBRIDGE GAS	COURTRIGHT	GO-81-03	67797.6	0.0	2567495.0	137390.7	5202985.7
SERVICE							
ST CLAIR			0.0	0.0	0.0	5889.2	220138.3

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITES SI/\$CAN)

SHORT TERM		MONTH: MOIS:		December 2004 Décembre 2004		MONTH: MOIS:		November 2004 Novembre 2004		TO À		December 2004 Décembre 2004		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ENBRIDGE GAS SERVICE		67797.6			2567495.0			143279.9			5423124.0		
LOUIS DREYFUS	ST CLAIR	GO-61-03	8745.1	0.0	0.0	327066.8			15786.6	0.0		590418.9		
MICHCON	COURTRIGHT	GO-16-04	33265.4	0.0	0.0	1259760.7			65862.2	0.0		2494201.4		
NEXEN CANADA LTD.	COURTRIGHT	GO-77-04	62171.7	0.0	0.0	2354442.2			62171.7	0.0		2354442.2		
		GO-97-02	0.0	0.0	0.0	0.0			102122.1	0.0		3867363.8		
		GO-77-04	25588.7	0.0	0.0	947293.7			25588.7	0.0		947293.7		
LOOMIS		GO-97-02	0.0	0.0	0.0	0.0			26314.8	0.0		974700.2		
	OJIBWAY (WINDSOR)	GO-77-04	169.8	0.0	0.0	6437.1			169.8	0.0		6437.1		
		GO-97-02	0.0	0.0	0.0	0.0			6815.4	0.0		258371.8		
SARNIA		GO-77-04	124178.9	0.0	0.0	4641807.4			124178.9	0.0		4641807.4		
		GO-97-02	0.0	0.0	0.0	0.0			121410.0	0.0		4538305.9		
SAULT STE MARIE		GO-77-04	8763.9	0.0	0.0	327068.7			8763.9	0.0		327068.7		
		GO-97-02	0.0	0.0	0.0	0.0			8501.7	0.0		316518.3		
ST CLAIR		GO-77-04	1252.4	0.0	0.0	47478.5			1252.4	0.0		47478.5		
		GO-97-02	0.0	0.0	0.0	0.0			5935.2	0.0		225003.4		
TOTAL NEXEN CANADA LTD.			222125.4			8324527.7			493224.6			18504791.2		
ONEOK ENERGY	COURTRIGHT	GO-72-03	37009.7	0.0	0.0	1401557.3			87346.7	0.0		3325437.5		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	1195.1	0.0	0.0	45258.4			1942.1	0.0		73547.3		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0			344.2	0.0		12890.3		
PERC CANADA, INC.	ST CLAIR	GO-127-03	8915.1	0.0	0.0	337614.8			21312.9	0.0		807119.5		
SEMINOLE	COURTRIGHT	GO-2-03	549.5	0.0	0.0	20573.3			1033.2	0.0		38649.1		
	ST CLAIR		0.0	0.0	0.0	0.0			1731.5	0.0		64723.5		
TOTAL SEMINOLE			549.5			20573.3			2764.7			103372.6		
SETC	ST CLAIR	GO-113-03	36376.0	0.0	0.0	1377559.1			80539.0	0.0		3050011.8		
TENASKA MARKETING	LOOMIS	GO-79-03	23774.5	0.0	0.0	880132.0			45755.3	0.0		1694300.9		
	SARNIA		5798.6	0.0	0.0	216287.8			78699.3	0.0		2949335.1		
	ST CLAIR		29493.6	0.0	0.0	1105705.7			29493.6	0.0		1105705.7		
TOTAL TENASKA MARKETING			59066.7			2202125.5			153948.2			5749341.7		

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM	LIC/ORD	MONTH: MOIS:		December 2004 Décembre 2004		ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		November 2004 Novembre 2004		TO À		December 2004 Décembre 2004	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	% OF AUTH RÉEL				ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$
UNION GAS	COURTRIGHT	GO-43-03	75979.9	0.0	0.0	2878118.7	151959.8	0.0	0.0	5756237.4							
	OJIBWAY (WINDSOR)		48767.4	0.0	0.0	1847309.2	97534.8	0.0	0.0	3694618.3							
TOTAL UNION GAS			124747.3			4725427.9	249494.6			9450855.7							
*TOTAL LENGTH	SHORT TERM		1346327.5			50724430.0	8.58	2910480.3	8.58	109594610.2							8.54
*TOTAL			1346327.5			50724430.0	8.58	2910480.3	8.58	109594610.2							8.54

15048







